

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month:

\$14.27

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.04631	\$0.00260	\$0.00033 (I)	\$0.10112	\$0.00029	\$0.15065	(I)
Winter On-peak	\$0.16666	\$0.00260	\$0.00033 (I)	\$0.07330	\$0.00029	\$0.24318	(I)
Off-peak	\$0.07275	\$0.00260	\$0.00033 (I)	\$0.03776	\$0.00029	\$0.11373	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04631	\$0.00260	\$0.00033 (I)	\$0.10112	\$0.00029	\$0.15065	(I)
Winter On-peak	\$0.16666	\$0.00260	\$0.00033 (I)	\$0.07330	\$0.00029	\$0.24318	(I)
Summer/Winter Off-peak	\$0.07275	\$0.00260	\$0.00033 (I)	\$0.03776	\$0.00029	\$0.11373	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Issued by

Advice Letter No. 52-E

Gregory S. Sorensen

Date Filed December 28, 2015

Name

Decision No. _____

President

Effective January 1, 2016

Title

Resolution No. M-4828

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE
(Continued)

RATES (Continued)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
3. Service hereunder shall be supplied at one standard secondary voltage.
4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
5. Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
6. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

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Issued by

Advice Letter No. 28-E

Michael R. Smart

Date Filed July 15, 2013

Name

Decision No. _____

President

Effective July 15, 2013

Title

Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

7. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak	5:01 to 10:00 PM daily
	Off-Peak	All Other Hours
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily
	Off-Peak	All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

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Advice Letter No. 28-E

Issued by

Michael R. Smart

Date Filed July 15, 2013

Name

Decision No. _____

President

Effective July 15, 2013

Title

Resolution No. _____

