

SCHEDULE NO. CSPP

COGENERATION AND SMALL POWER PRODUCTION

APPLICABILITY

This schedule is applicable only to purchases from Qualifying Facilities having rated (nameplate) capacities for 100 kW or less.

TERRITORY

Entire service territory.

PURCHASE PRICES

Prices paid are the current price offerings filed with the Commission in accordance with Decision No. 82-01-103.

Prices are available on a short-term basis offered for either a non-time differentiated or a time of delivery payment. All prices consist of an energy and a capacity component stated in \$ per kWh with payments made for all kWh as delivered within the appropriate period.

SPECIAL CONDITIONS

1. The billing period for purchases hereunder shall be the time interval between two consecutive meter readings that are taken for billing purposes. For subsequent changes in purchase prices occurring between reading dates, purchase payments will be prorated based on the number of days in each respective period, in cases where metering fails to record delivery quantities within each period.
2. Operators of Qualifying Facilities providing energy to Utility hereunder shall be entitled to purchase energy from Utility on the filed rate schedule(s) applicable to the type and location of the Qualifying Facility.
3. All cost of interconnection with Utility's system shall be borne by the Qualifying Facility.
4. Contracts shall be required for all purchases hereunder. Such contracts will include the division of costs and responsibilities of both Utility and the Qualifying Facility for metering, interconnection, control and protection.

(Continued)

Advice Letter No. 28-E

Issued by

Michael R. Smart

Date Filed July 15, 2013

Name

Decision No. _____

President

Effective July 15, 2013

Title

Resolution No. _____

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(Continued)

SPECIAL CONDITIONS (Continued)

5. Utility shall have the right to enter the premises at any time for the reading of meters. When in Utility's opinion, a non-hazardous condition exists and immediate action is not necessary, Utility will provide at least two (2) days notice prior to entering premises for the purposes of testing meters, inspecting facilities or as necessary to prevent property damage, personal injury, or disruption of service to customers.

6. Utility shall have the right to disconnect the Qualifying Facility from its system without notice, when in Utility's opinion, a hazardous condition exists and immediate action is necessary to prevent property damage, personal injury or disruption of service to customers.

7. All purchases made under this schedule are subject to the provisions of Rule No. 21.

8. An adjustment to the effective rate(s) will be made to reflect any additional significant increase or decrease in costs due to the net impacts on system line losses, caused by the operational characteristics of the particular facility, when it has been demonstrated that such an adjustment is warranted.

9. An adjustment to the capacity component of the effective rate(s) will also be made to reflect any additional significant increase or decrease in costs due to the net impacts on required transmission and distribution system investment when it has been demonstrated that such an adjustment is warranted.

Advice Letter No. 28-E Issued by Michael R. Smart Date Filed July 15, 2013

Decision No. _____ Name President Effective July 15, 2013
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