

Schedule No. DR
Demand Response Program
(continued)

Special Conditions

1. Curtailment: When the utility determines that the combined load at its Brockway, Northstar and Tahoe City substations may rise above 35 MW, utility may issue a Curtailment Notice to an Eligible Customer and request that it reduce its energy consumption in the MW amounts ("Curtailment Amount") and during the hours ("Curtailment Period") the Curtailment Notice requests.
2. Winter Season On-Peak Period: The utility may issue a Curtailment Notice to be applicable on any day between December 1 and February 28, and for any or all of the hours between 5:00 p.m. and 10:00 p.m. PST.
3. Curtailment Notice: Utility will provide Eligible Customer with a Curtailment Notice no later than 2:00 p.m. PST on the day on which the Curtailment is to occur. The Curtailment Notice shall specify the Curtailment Amount in 100 kW increments and the Curtailment Period in whole hour increments.
4. Communication: The form(s) of Curtailment Notice will be specified for each Eligible Customer in the Curtailment Program Agreement it will execute with the utility. Customer is responsible for responding to the communications in a manner consistent with this schedule.
5. Acceptance/Non-Acceptance. Each Eligible Customer will be required to respond to the Curtailment Notice within thirty (30) minutes and in such response: (a) commit to reducing its energy consumption during the Curtailment Period and for the Curtailment Amount the Curtailment Notice specifies; (b) commit to reducing its energy consumption during some lesser portion of the Curtailment Period, in whole hour increments, and for some lesser portion of the Curtailment Amount, in 100 kW increments, the Curtailment Notice specifies; or (c) advise the utility that it shall not be participating in the Curtailment the Curtailment Notice requests. In the event that the Eligible Customer fails to respond that it will be reducing its energy consumption in the manner and within the thirty (30) minute period prescribed by the Curtailment Notice or for some portion thereof, the Curtailment Notice shall be deemed withdrawn and of no force and effect and utility shall have no obligation to compensate the Eligible Customer in any amount with respect to that particular Curtailment Notice. If the Eligible Customer timely responds that it shall reduce its energy consumption in the manner the Curtailment Notice requests, the Eligible Customer must operate at that reduced energy load for the entire Curtailment Period.

(N)

(N)

Advice Letter No. 38-E Issued by Michael R. Smart Date Filed September 10, 2014
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Special Conditions (continued)

- 6. Contracts: Customer shall execute a Curtailment Program Agreement with the utility to become an Eligible Customer in accordance with this rate schedule. A customer's participation in this schedule can only become effective after the utility determines the customer has complied with all the terms and conditions of this schedule.
- 7. Curtailment Credit: Utility will evaluate and pay for the Eligible Customer's hourly load reductions realized under the Interim Curtailment Program within ninety (90) days after each Curtailment. Utility shall determine the Eligible Customer's hourly load reductions by comparing the Eligible Customer's energy usage during the Curtailment Period to a ten (10) day average of that Eligible Customer's energy usage during the ten days prior to the Curtailment. The payment will be reflected as an adjustment to the Eligible Customer's next monthly bill.
- 8. Termination of Schedule: Unless terminated earlier by the California Public Utilities Commission, this schedule will terminate and be replaced upon the effectiveness of a replacement demand response tariff providing for curtailment during peak hours which utility intends to propose in its upcoming 2016 general rate application
- 9. Load Data: Utility shall use its real time load data at the substation level to determine when to issue a Curtailment Request and to monitor load reductions that occur as the result of any Curtailment.
- 10. Back-up Generation: Eligible Customers who use on-site diesel generators to self-supply electricity during the Curtailment Period are responsible for complying with any and all permit conditions associated with those diesel generators.

(N)

(N)

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Issued by
Michael R. Smart
Name

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Decision No. _____

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Title

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