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Examined \_\_\_\_\_

CLASS A  
WATER UTILITIES

U# 346-W

2020  
ANNUAL REPORT  
OF

---

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

---

P.O. BOX 7005, APPLE VALLEY, CA

(OFFICIAL MAILING ADDRESS)

92307-7005

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2020

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2021

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## GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2021**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION**  
**WATER DIVISION**  
**ATTN: BRUCE DEBERRY**  
**505 VAN NESS AVENUE, ROOM 3105**  
**SAN FRANCISCO, CALIFORNIA 94102-3298**  
[bmd@cpuc.ca.gov](mailto:bmd@cpuc.ca.gov)

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 85 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2020, through December 31, 2020. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

# **I N S T R U C T I O N S**

## **FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

# UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2020

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP Telephone: (562) 923-0711

Person Responsible for this Report: CHRISTOPHER ALARIO

	<u>1/1/2020</u>	<u>12/31/2020</u>	<u>Average</u>
<b>UTILITY PLANT DATA</b>			
1 Total Utility Plant	\$ 163,095,108	\$ 173,148,379	\$ 168,121,744
2 Total Utility Plant Reserves	(47,142,212)	(49,787,682)	(48,464,947)
3 Total Utility Plant Less Reserves	115,952,895	123,360,698	119,656,796
4 Advances for Construction	25,631,895	24,874,633	25,253,264
5 Contributions in Aid of Construction	2,896,766	2,865,726	2,881,246
6 Total Accumulated Deferred Taxes	10,264,220	7,985,803	9,125,012
7			
8			
9			
<b>10 CAPITALIZATION</b>			
11 Common Capital Stock	3,750	3,750	3,750
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	11,627,503	13,721,549	12,674,526
14 Total Capital Stock	74,728,307	76,822,353	75,775,330
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt	53,088	55,277	54,182

# INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2020

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

<b>INCOME/EXPENSES DATA</b>		Annual Amount		
1	Operating Revenues	\$	26,657,788	
2	Operating Expenses	\$	12,211,540	
3	Depreciation	\$	4,219,408	
4	Taxes	\$	1,568,156	
5	Income from Nonutility Operations (net)	\$	(6,555,339)	
6	Interest on Long-Term Debt	\$	-	
7	Net Income	\$	2,094,047	
8				
<b>OPERATING EXPENSES DATA</b>				
10	Source of Supply Expense	\$	126,179	
11	Pumping Expenses	\$	1,582,207	
12	Water Treatment Expenses	\$	173,492	
13	Transmission and Distribution Expenses	\$	1,369,260	
14	Customer Account Expenses	\$	906,368	
15	Sales Expenses	\$	237,236	
16	Recycled Water Expenses	\$	172,418	
17	Administrative and General Expenses	\$	8,617,662	
18	Miscellaneous	\$	(973,283)	
19	Total Operating Expenses	\$	12,211,540	
20				
<b>OTHER DATA</b>				
23	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
25	Metered Service Connections	20,504	20,691	20,598
26	Flat Rate Service Connections	-	-	-
27	Total Active Service Connections	20,504	20,691	20,598



# UTILITY PLANT AND CAPITALIZATION DATA

## Adjusted to Exclude Non-Regulated Activity

Calendar Year 2020

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. Telephone: (562) 923-0711

Person Responsible for this Report: CHRISTOPHER ALARIO

	<u>1/1/2020</u>	<u>12/31/2020</u>	<u>Average</u>
<b>UTILITY PLANT DATA</b>			
1 Total Utility Plant	\$ 163,095,108	\$ 173,148,379	\$ 168,121,744
2 Total Utility Plant Reserves	(47,142,212)	(49,787,682)	\$ (48,464,947)
3 Total Utility Plant Less Reserves	115,952,895	123,360,698	\$ 119,656,796
4 Advances for Construction	25,631,895	24,874,633	\$ 25,253,264
5 Contributions in Aid of Construction	2,896,766	2,865,726	\$ 2,881,246
6 Total Accumulated Deferred Taxes	10,264,220	7,985,803	\$ 9,125,012
7			
8			
9			
<b>10 CAPITALIZATION</b>			
11 Common Capital Stock	3,750	3,750	\$ 3,750
12 Preferred Capital Stock	-	-	\$ -
13 Earned Surplus	11,627,503	13,721,549	\$ 12,674,526
14 Total Capital Stock	74,728,307	76,822,353	\$ 75,775,330
15 Total Proprietary Capital (Individual or Partnership)	-	-	\$ -
16 Total Long-Term Debt	53,088	55,277	\$ 54,182

# INCOME, EXPENSES, AND OTHER DATA

## Adjusted to Exclude Non-Regulated Activity

Calendar Year 2020

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

		Annual Amount	
<b>INCOME/EXPENSES DATA</b>			
1	Operating Revenues	\$ 26,657,788	
2	Operating Expenses	\$ 12,211,540	
3	Depreciation	\$ 4,219,408	
4	Taxes	\$ 1,568,156	
5	Income from Nonutility Operations (net)		
6	Interest on Long-Term Debt		
7	Net Income	\$ 8,658,684	
8			
<b>OPERATING EXPENSES DATA</b>			
10	Source of Supply Expense	\$ 126,179	
11	Pumping Expenses	\$ 1,582,207	
12	Water Treatment Expenses	\$ 173,492	
13	Transmission and Distribution Expenses	\$ 1,369,260	
14	Customer Account Expenses	\$ 906,368	
15	Sales Expenses	\$ 237,236	
16	Recycled Water Expenses	\$ 172,418	
17	Administrative and General Expenses	\$ 8,617,662	
18	Miscellaneous	\$ (973,283)	
19	Total Operating Expenses	\$ 12,211,540	
20			
<b>OTHER DATA</b>			
23	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31
24			Annual Average
25	Metered Service Connections	20,504	20,691
26	Flat Rate Service Connections	-	-
27	Total Active Service Connections	20,504	20,691

## Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	Line 5 Allocated Interest	(27,655)	Non-utility Expense
2	Line 5 Interest Customer Deposits	(46)	Non-utility Expense
3	Line 5 Water Association Dues	(3,035)	Non-utility Expense
4	Line 5 Employee Discount Program	(4,840)	Non-utility Expense
5	Line 5 Charitable Contributions	(32,546)	Non-utility Expense
6	Line 5 Non-Utility Property Taxes	(1,001)	Non-utility Expense
7	Line 5 Condemnation Legal & Consulting	(6,483,162)	Non-utility Expense
8	Line 5 Miscellaneous	(3,294)	Non-utility Expense
9			
10			
11	Total	(6,555,579)	
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			

### Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2020:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	Please see Attachment A										
2											
3											
4											
5											
6											
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10											
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12											
13											
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15											
16											
17											
18											
19											
20											

## GENERAL INFORMATION

1. Name under which utility is doing business: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
2. Official mailing address:  
P.O. BOX 7005, APPLE VALLEY, CA 92307-7005
3. Name and title of person to whom correspondence should be addressed:  
CAROL THOMAS-KEEFER, OPERATIONS MANAGER Telephone: (760) 247-6484
4. Address where accounting records are maintained:  
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308
5. Service Area (Refer to district reports if applicable): APPLE VALLEY
6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)  
Name: CAROL THOMAS-KEEFER Telephone: (760) 247-6484  
Address: SEE ABOVE
7. OWNERSHIP. Check and fill in appropriate line:
 

<input type="checkbox"/>	Individual (name of owner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input checked="" type="checkbox"/>	Corporation (corporate name)	<u>LIBERTY UTILITIES (PARK WATER) CORP.</u>
	Organized under laws of (state)	<u>CALIFORNIA</u> Date: <u>1947</u>
- Principal Officers:
 

Name: <u>Gregory Sorensen</u>	Title: <u>President</u>
Name: <u>Todd Wiley</u>	Title: <u>Secretary</u>
Name: <u>Chris Alario</u>	Title: <u>President</u>
Name: _____	Title: _____
8. Names of associated companies: Liberty Utilities (Park Water) Corp., Western Holdings, LLC  
Algonquin Power & Utilities Corporation  
Liberty Utilities Canada Corporation  
Liberty Utilities Company  
Liberty Utilities Services Corporation
9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
 

Name: <u>NONE</u>	Date: _____
Name: _____	Date: _____
Name: _____	Date: _____
Name: _____	Date: _____
10. Use the space below for supplementary information or explanations concerning this report:  
NONE
11. List Name, Grade, and License Number of all Licensed Operators:  
See attached list
12. List Name, Address, and Phone Number of your company's external auditor:  
Name: Ernst & Young LLP Telephone: (416) 943-2346  
Address: Address: EY Tower, 100 Adelaide Street West, P.O. Box 1, Toronto, Ontario M5H 0B3, Canada
13. This annual report was prepared by: NOT APPLICABLE  
Name of firm or consultant: \_\_\_\_\_  
Address of firm or consultant: \_\_\_\_\_  
Phone Number of firm or consultant: \_\_\_\_\_

**List of Shared Officers and Directors Between Liberty Utilities  
(Apple Valley Ranchos Water) Corp. and Its Affiliates**

Company Name	Officers & Directors
Algonquin Power & Utilities Corp.	<b>Arun Banskota:</b> Director, CEO <b>Anthony Johnston:</b> Chief Operating Officer
Kings Point Wind Holdings, LLC	<b>Gregory Sorensen:</b> Manger
Liberty Energy Utilities (New Hampshire) Corp.	<b>Arun Banskota:</b> Director <b>Gregory Sorensen:</b> Director
Liberty Utilities (America) Co.	<b>Arun Banskota:</b> Director <b>Gregory Sorensen:</b> President <b>Todd Wiley:</b> Director, Secretary & Treasurer
Liberty Utilities (America) Holdco Inc.	<b>Arun Banskota:</b> Director <b>Gregory Sorensen:</b> Director, President <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (America) Holdings, LLC	<b>Arun Banskota:</b> Manager <b>Gregory Sorensen:</b> Manger, President <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Arkansas Water) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Bella Vista Water) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer

Liberty Utilities (Black Mountain Sewer) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (CalPeco Electric) LLC	<b>Arun Banskota:</b> Manager <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Manager <b>Virginia L. Grebbien:</b> Manager <b>Brian Thomas:</b> Manager <b>Gregory Sorensen:</b> President <b>Chris Alario:</b> Secretary & Treasurer
Liberty Utilities (Central) Co.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Cordes Lakes Water) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (EnergyNorth Natural Gas) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Entrada Del Oro Sewer) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Environmental Services) LLC	<b>Arun Banskota:</b> Manager <b>Gregory Sorensen:</b> Manager <b>Todd Wiley:</b> Secretary & Treasurer

Liberty Utilities (Fox River Water) LLC	<b>Arun Banskota:</b> Manager <b>Anthony Johnston:</b> Manager
Liberty Utilities (Gold Canyon Sewer) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Granite State Electric) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Litchfield Park Water & Sewer) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Luning Holdings) LLC	<b>Gregory Sorensen:</b> President <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Midstates Natural Gas) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Missouri Water) LLC	<b>Arun Banskota:</b> Manager <b>Anthony Johnston:</b> Manager
Liberty Utilities (New England Natural Gas Company) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Northwest Sewer) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer



Liberty Utilities (Park Water) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Gregory Sorensen:</b> President <b>Todd Wiley:</b> Secretary & Treasurer <b>Chris Alario:</b> CFO
Liberty Utilities (Peach State Natural Gas) Corp. f.k.a. LE (Georgia) Corp	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Pine Bluff Water) Inc.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Pipeline & Transmission) Corp.	<b>Arun Banskota:</b> Director <b>Gregory Sorensen:</b> Director, Secretary & Treasurer
Liberty Utilities (Rio Rico Water & Sewer) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (St. Lawrence Gas) Corp. f.k.a. St. Lawrence Gas Company, Inc.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (St. Lawrence Gas Service & Merchandising) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
Liberty Utilities (Seaside Water) LLC	<b>Arun Banskota:</b> Manager <b>Anthony Johnston:</b> Manager <b>Dr. Brian J. Brady:</b> Manager <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer

Liberty Utilities (Silverleaf Water) LLC	<b>Arun Banskota:</b> Manager <b>Anthony Johnston:</b> Manager <b>Dr. Brian J. Brady:</b> Manager <b>Virginia L. Grebbien:</b> Manager <b>Brian Thomas:</b> Manager <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Sub) Corp (formerly Liberty Water Co.)	<b>Arun Banskota:</b> Director <b>Gregory Sorensen:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Tall Timbers Sewer) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Turquoise Holdings) LLC	<b>Gregory Sorensen:</b> President <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities (Woodmark Sewer) Corp.	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director <b>Dr. Brian J. Brady:</b> Director <b>Virginia L. Grebbien:</b> Director <b>Brian Thomas:</b> Director <b>Todd Wiley:</b> Secretary & Treasurer
Liberty Utilities Co.	<b>Arun Banskota:</b> Director <b>Gregory Sorensen:</b> Director, President
Liberty Utilities Energy Solutions (Appliance) Corp.	<b>Gregory Sorensen:</b> Director, President
Liberty Utilities Energy Solutions (CNG) Corp.	<b>Gregory Sorensen:</b> Director, President
Liberty Utilities Energy Solutions (LNG) Corp	<b>Gregory Sorensen:</b> Director, President
Liberty Utilities Energy Solutions (Solar) Corp.	<b>Gregory Sorensen:</b> Director, President
Liberty Utilities Energy Solutions (Solar1) Corp.	<b>Gregory Sorensen:</b> Director, President
Liberty Utilities Energy Solutions Corp.	<b>Gregory Sorensen:</b> Director, President
Liberty Utilities Finance (US) LLC	<b>Arun Banskota:</b> Manager

	<b>Gregory Sorensen:</b> Manager, President
Liberty Utilities Service Corp.	<b>Arun Banskota:</b> Director <b>Gregory Sorensen:</b> President <b>Todd Wiley:</b> Secretary & Treasurer
Luning Energy LLC	<b>Gregory Sorensen:</b> President <b>Todd Wiley:</b> Secretary, Treasurer, Vice President
Western Water Holdings, LLC	<b>Arun Banskota:</b> Manager <b>Gregory Sorensen:</b> Manager, CFO, Secretary & Treasurer
The Empire District Electric Company	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
The Empire District Gas Company	<b>Arun Banskota:</b> Director <b>Anthony Johnston:</b> Director
North Fork Ridge Wind Holdings, LLC	<b>Gregory Sorensen:</b> Manger
Turquoise Liberty ProjectCo LLC	<b>Gregory Sorensen:</b> President <b>Todd Wiley:</b> Secretary, Treasurer

**Operation & Maintenance Plan**  
**Liberty Utilities (Apple Valley Ranchos Water) Corp.**  
**LIST OF CERTIFIED OPERATORS**

Grade 1 = 12 Hours

Grade 2 = 16 Hours

Grade 3 = 24 H Grade 4 = 36 Hours

Grade 5 = 36 Hours

Name	Distribution Grade	Cert. #	Renewal Date	Expiration Date	Treatment Grade	Cert. #	Renewal Date	Expiration Date
Adam Ambrose	5	28390	02/01/23	06/01/23	2	26133	09/01/22	01/01/23
Mark Beppu	4	14132	09/01/23	01/01/24	2	22338	01/01/22	05/01/22
Jeremy Caudell	5	34494	08/01/23	12/01/23	2	29476	03/01/21	07/01/21
Mike Cinko	4	14133	06/01/22	10/01/22	2	19189	07/01/22	11/01/22
Austen Clark	3	47913	10/01/22	02/01/23	1	43403	04/01/22	08/01/22
Shay Davidson	3	34493	09/01/22	01/01/23	n/a			
Roman Diaz	4	36137	06/01/23	10/01/23	2	37017	02/01/24	06/01/24
Elias De la Torre	2	42581	01/01/23	05/01/23	1	43285	03/01/22	07/01/22
T. Nathan Esquer	2	39514	01/01/22	05/01/22	1	37424	02/01/24	06/01/24
Emily Fontno	2	43163	07/01/22	11/01/22	2	41464	09/01/20	01/01/21
Maria Garcia	2	47757	07/01/22	11/01/22	n/a			
Allan George	2	48636	01/01/23	05/01/23	1	41463	09/01/23	01/01/24
Ray Griego	3	14140	12/01/21	04/01/22	2	28945	02/01/24	06/01/24
Brett Holley	4	14142	09/01/21	01/01/22	2	28948	09/01/23	01/01/24
Nathan Johnson	3	49223	10/01/22	02/01/23	1	42097	03/01/21	07/01/21
Missy Kadel	3	35790	09/01/22	01/01/23	n/a			
Mike Lent	5	14144	10/01/22	02/01/23	2	19208	09/01/21	01/01/22
Greg Miles	3	35020	12/01/22	04/01/23	n/a			
Jayson Moses	3	35021	02/01/22	06/01/22	1	34534	03/01/21	07/01/21
Kevin Phillips	2	14147	01/01/24	05/18/24	2	37425	02/01/24	06/01/24
Mike Reese	3	14149	01/01/24	05/01/24	2	14926	06/01/23	10/01/23
Carol Thomas-Keefer	3	48567	12/01/21	04/01/22	2	40491	02/01/23	06/01/23
Randy Vogel	3	14155	01/01/22	05/01/22	1	17990	02/01/23	06/01/23
Bryan Walker	2	14156	04/01/21	08/01/21	n/a			
Doug Warren	4	3295	09/01/21	01/01/22	2	29488	03/01/21	07/01/21
Jose (Louie) Zamora	1	50248	03/01/24	07/01/24	n/a			

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
1		<b>I. UTILITY PLANT</b>				
2	100	Utility Plant	A-1, A-1a	172,549,164	162,495,893	
3	101	Recycled Water Utility Plant	A-1b	599,215	599,215	
4	107	Utility Plant Adjustments	A-2	-	-	
5		Total Utility Plant		\$ 173,148,379	\$ 163,095,108	
6	250	Reserve for depreciation of utility plant	A-5	(49,542,308)	(46,919,553)	
7	251	Reserve for amortization of limited term utility investments	A-5	(213,918)	(205,430)	
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	6,480	7,290	
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(37,937)	(24,520)	
10		Total utility plant reserves		\$ (49,787,682)	\$ (47,142,212)	
11		Total utility plant less reserves		\$ 123,360,698	\$ 115,952,895	
12						
13		<b>II. INVESTMENT AND FUND ACCOUNTS</b>				
14	110	Other Physical Property	A-3	10,459	10,459	
15	253	Reserve for depreciation and amortization of other property	A-5	-	-	
16		Other physical property less reserve		\$ 10,459	\$ 10,459	
17	111	Investments in Affiliated Companies	A-6	1,506,642	1,506,642	
18	112	Other Investments	A-7	-	-	
19	113	Sinking Funds	A-8	-	-	
20	114	Miscellaneous Special Funds	A-9	-	-	
21		Total investments and fund accounts		\$ 1,517,101	\$ 1,517,101	
22						
23		<b>III. CURRENT AND ACCRUED ASSETS</b>				
24	120	Cash	A-10	(231,357)	(292,267)	
25	121	Special Deposits	A-11	-	-	
26	122	Working Funds	A-12	4,600	4,600	
27	123	Temporary Cash Investments	A-13	-	-	
28	124	Notes Receivable	A-14	-	-	
29	125	Accounts Receivable	A-15	4,792,255	3,255,887	
30	126	Receivables from Affiliated Companies	A-16	-	3,876,086	
31	131	Materials and Supplies	A-17	405,042	342,151	
32	132	Prepayments	A-18	870,860	339,094	
33	133	Other Current and Accrued Assets	A-19	-	1,139,402	
34		Total Current and Accrued Assets		\$ 5,841,400	\$ 8,664,952	
35						
36		<b>IV. DEFERRED DEBITS</b>				
37	140	Unamortized Debt Discount and Expense	A-20	-	-	
38	141	Extraordinary Property Losses	A-22	-	-	
39	142	Preliminary Survey and Investigation Charges	A-23	51,383	51,383	
40	143	Clearing Accounts	A-24	-	-	
41	145	Other Work in Progress	A-25	97,800	-	
42	146	Other Deferred Debits	A-26	9,548,459	8,634,714	
43	147	Accumulated Deferred Income Tax Assets	A-27	-	-	
44		Total Deferred Debits		\$ 9,697,642	\$ 8,686,097	
45		Total Assets and Other Debits		\$ 140,416,841	\$ 134,821,046	

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
46		<b>I. CORPORATE CAPITAL AND SURPLUS</b>			
47	200	Common Capital Stock	A-30	3,750	3,750
48	201	Preferred Capital Stock	A-30a	-	-
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	-	-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	-	-
54	270	Capital Surplus	A-34	63,097,054	63,097,054
55	271	Earned Surplus	A-35	13,721,549	11,627,503
56		Total Capital Stock		\$ 76,822,353	\$ 74,728,307
57					
58		<b>II. PROPRIETARY CAPITAL</b>			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61		Total Proprietary Capital		\$ -	\$ -
62					
63		<b>III. LONG-TERM DEBT</b>			
64	210	Bonds	A-38	-	-
65	211	Receivers' Certificates	A-39	-	-
66	212	Advances from Affiliated Companies	A-40	-	-
67	213	Miscellaneous Long-Term Debt	A-41	55,277	53,088
68		Total Long-Term Debt		\$ 55,277	\$ 53,088
69					
70		<b>IV. CURRENT AND ACCRUED LIABILITIES</b>			
71	220	Notes Payable	A-43	-	-
72	221	Notes Receivable Discounted	A-44	-	-
73	222	Accounts Payable	A-45	3,102,718	2,341,294
74	223	Payables to Affiliated Companies	A-46	7,432,599	1,560,193
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	-
77	226	Matured Interest	A-49	-	-
78	227	Customers' Deposits	A-50	37,550	80,344
79	228	Taxes Accrued	A-53	152,187	9,989
80	229	Interest Accrued	A-51	-	-
81	230	Other Current and Accrued Liabilities	A-52	880,080	1,179,131
82		Total Current and Accrued Liabilities		\$ 11,605,134	\$ 5,170,951
83					
84		<b>V. DEFERRED CREDITS</b>			
85	240	Unamortized Premium on Debt	A-21	-	-
86	241	Advances for Construction	A-54	24,874,633	25,631,895
87	242	Other Deferred Credits	A-55	16,030,246	16,075,819
88		Total Deferred Credits		\$ 40,904,879	\$ 41,707,714
		<b>VI. ACCUMULATED DEFERRED TAXES</b>			
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	-	-
	267	Accumulated Deferred Income Taxes - Other	A-59	7,985,803	10,264,220
	268	Accumulated Deferred Investment Tax Credits	A-60	-	-
		Total Accumulated Deferred Taxes		\$ 7,985,803	\$ 10,264,220
89					
90		<b>VII. RESERVES</b>			
91	254	Reserve for Uncollectible Accounts	A-56	177,669	-
92	255	Insurance Reserve	A-56	-	-
93	256	Injuries and Damages Reserve	A-56	-	-
94	257	Employees' Provident Reserve	A-56	-	-
95	258	Other Reserves	A-56	-	-
96		Total Reserves		\$ 177,669	\$ -
97					
98		<b>VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
99	265	Contributions in Aid of Construction	A-57	2,865,726	2,896,766
100		Total Liabilities and Other Credits		\$ 140,416,841	\$ 134,821,046

**SCHEDULE B**  
**Income Statement for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I. UTILITY OPERATING INCOME</b>		
2	501	Operating Revenues	B-1	26,657,788
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	12,211,540
6	503	Depreciation	A-5	4,219,408
7	504	Amortization of Limited-term Utility Investments	A-5	8,488
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	810
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	1,568,156
11		<b>Total Operating Revenue Deductions</b>		\$ 18,008,402
12		<b>Net Operating Revenues</b>		\$ 8,649,386
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		<b>Total Utility Operating Income</b>		\$ 8,649,386
16				
17		<b>II. OTHER INCOME</b>		
18	521	Income from Nonutility Operations (Net)	B-8	-
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	-
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	239
24	527	Nonoperating Revenue Deductions	B-14	-
25		<b>Total Other Income</b>		\$ 239
26		<b>Net Income before Income Deductions</b>		\$ 8,649,625
27				
28		<b>III. INCOME DEDUCTIONS</b>		
29	530	Interest on Long-term Debt	B-15	-
30	531	Amortization of Debt Discount and Expense	B-16	-
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	-
34	535	Other Interest Charges	B-20	27,701
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	6,527,878
38		<b>Total Income Deductions</b>		\$ 6,555,579
39		<b>Net Income</b>		\$ 2,094,047
40				
41		<b>IV. DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		<b>Balance transferred to Earned Surplus or</b>		\$ 2,094,047
45		Proprietary Accounts scheduled on pages 32-33		

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	157,325,024	9,641,679	(1,845,112)	2,189	\$ 165,123,780
2	100.2	Utility Plant Leased to Others	-	-	-	-	\$ -
3	100.3	Construction Work in Progress	5,170,869	2,254,516	-	-	\$ 7,425,385
4	100.4	Utility Plant Held for Future Use	-	-	-	-	\$ -
5	100.5	Utility Plant Acquisition Adjustments	-	-	-	-	\$ -
6	100.6	Utility Plant in Process of Reclassification	-	-	-	-	\$ -
7		Total utility plant	\$ 162,495,893	\$ 11,896,195	\$ (1,845,112)	\$ 2,189	\$ 172,549,164

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>					
2	301	Organization	271,976				\$ 271,976
3	302	Franchises and Consents	-				\$ -
4	303	Other Intangible Plant	10,966				\$ 10,966
5		Total Intangible Plant	\$ 282,942	\$ -	\$ -	\$ -	\$ 282,942
6							
7		<b>II. LANDED CAPITAL</b>					
8	306	Land and Land Rights	\$ 8,483,604	\$ 244,715	\$ -	\$ (2,036)	\$ 8,726,283
9							
10		<b>III. SOURCE OF SUPPLY PLANT</b>					
11	311	Structures and Improvements	26,805				\$ 26,805
12	312	Collecting and Impounding Reservoirs	-				\$ -
13	313	Lake, River and Other Intakes	-				\$ -
14	314	Springs and Tunnels	-				\$ -
15	315	Wells	4,192,716		(25,557)		\$ 4,167,159
16	316	Supply Mains	-				\$ -
17	317	Other Source of Supply Plant	134,840				\$ 134,840
18		Total Source of Supply Plant	\$ 4,354,362	\$ -	\$ (25,557)	\$ -	\$ 4,328,805
19							
20		<b>IV. PUMPING PLANT</b>					
21	321	Structures and Improvements	4,847,025	949,072	(148,822)	-	\$ 5,647,275
22	322	Boiler Plant Equipment	-				\$ -
23	323	Other Power Production Equipment	-				\$ -
24	324	Pumping Equipment	7,636,551	963,883	(311,457)	-	\$ 8,288,978
25	325	Other Pumping Plant	-				\$ -
26		Total Pumping Plant	\$ 12,483,576	\$ 1,912,955	\$ (460,279)	\$ -	\$ 13,936,252
27							
28		<b>V. WATER TREATMENT PLANT</b>					
29	331	Structures and Improvements	-				\$ -
30	332	Water Treatment Equipment	1,813,020	138,788	(167,893)	-	\$ 1,783,915
31		Total Water Treatment Plant	\$ 1,813,020	\$ 138,788	\$ (167,893)	\$ -	\$ 1,783,915



**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
33	341	Structures and Improvements	-				\$ -
34	342	Reservoirs and Tanks	-	219,370	(18,107)		\$ 201,263
35	343	Transmission and Distribution Mains	6,443,759	3,672,804	(114,516)		\$ 10,002,047
36	344	Fire Mains	78,065,359				\$ 78,065,359
37	345	Services	-	1,535,094	(151,995)		\$ 1,383,099
38	346	Meters	18,376,500	839,497	(795,848)		\$ 18,420,150
39	347	Meter Installations	5,728,407				\$ 5,728,407
40	348	Hydrants	-	760,875	(30,264)		\$ 730,611
41	349	Other Transmission and Distribution Plant	9,423,644				\$ 9,423,644
42		Total Transmission and Distribution Plant	\$ 118,037,670	\$ 7,027,640	\$ (1,110,730)	\$ -	\$ 123,954,580
43							
44		<b>VII. GENERAL PLANT</b>					
45	371	Structures and Improvements	2,102,662	4,475	(4,620)		\$ 2,102,518
46	372	Office Furniture and Equipment	2,066,276	101,544	(70,770)	4,226	\$ 2,101,276
47	373	Transportation Equipment	1,437,829				\$ 1,437,829
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	887				\$ 887
50	376	Communication Equipment	3,183,603	210,585	(5,264)	-	\$ 3,388,925
51	377	Power Operated Equipment	1,943,092				\$ 1,943,092
52	378	Tools, Shop and Garage Equipment	579,634	976			\$ 580,610
53	379	Other General Plant	-				\$ -
54		Total General Plant	\$ 11,313,983	\$ 317,581	\$ (80,654)	\$ 4,226	\$ 11,555,136
55							
56		<b>VIII. UNDISTRIBUTED ITEMS</b>					
57	390	Other Tangible Property	555,867				\$ 555,867
58	391	Utility Plant Purchased	-				\$ -
59	392	Utility Plant Sold	-				\$ -
60		Total Undistributed Items	\$ 555,867	\$ -	\$ -	\$ -	\$ 555,867
61		Total Utility Plant in Service	\$ 157,325,024	\$ 9,641,679	\$ (1,845,112)	\$ 2,189	\$ 165,123,780

**SCHEDULE A-1b**  
**Account 101 - Recycled Water Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant	-				\$ -
2	394	Recycled Water Land and Land Rights	67,185				\$ 67,185
3	395	Recycled Water Depreciable Plant	532,030				\$ 532,030
4		Total Recycled Water Utility Plant	\$ 599,215	\$ -	\$ -	\$ -	\$ 599,215

**SCHEDULE A-1c**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)
1	NONE				
2					
3					
4					
5				Total	\$ -

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

**SCHEDULE A-1d**  
**Account 100.4 - Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total			\$ -

**SCHEDULE A-2**  
**Account 107 - Utility Plant Adjustments**

Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-3**  
**Account 110 - Other Physical Property**

Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	LAND	10,459	10,459
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total	\$ 10,459	\$ 10,459

**SCHEDULE A-4  
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2020 (b)	Balance 1/1/2020 (c)
<b>RATE BASE</b>				
1		Utility Plant		
2		Plant in Service	165,722,995	157,924,239
3		Construction Work in Progress	7,425,385	5,170,869
4		General Office Prorate	5,195,973	5,543,880
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>\$ 178,344,352</b>	<b>\$ 168,638,988</b>
6		Less Accumulated Depreciation		
7		Plant in Service	49,787,682	47,142,212
8		General Office Prorate	2,648,505	2,707,801
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>\$ 52,436,186</b>	<b>\$ 49,850,013</b>
10		Less Other Reserves		
11		Deferred Income Taxes	7,985,803	10,264,220
12		Deferred Investment Tax Credit	-	-
13		Other Reserves		
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>\$ 7,985,803</b>	<b>\$ 10,264,220</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	2,865,726	2,896,766
17		Advances for Construction	24,874,633	25,631,895
18		Other		
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>\$ 27,740,359</b>	<b>\$ 28,528,661</b>
20		<b>Add Materials and Supplies</b>	<b>\$ 405,042</b>	<b>\$ 342,151</b>
21		<b>Add Working Cash (=Line 34)</b>	<b>2,300,732</b>	<b>1,500,503</b>
22		<b>TOTAL RATE BASE</b>		
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>	<b>\$ 92,887,777</b>	<b>\$ 81,838,747</b>
<b>Working Cash</b>				
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$ 11,720,396	\$ 7,823,275
26		Purchased Power & Commodity for Resale*	\$ 1,276,555	\$ 1,067,541
27		Meter Revenues: Bimonthly Billing	\$ 23,217,624	\$ 21,110,470
28		Other Revenues: Flat Rate Monthly Billing	\$ 419,127	\$ 674,745
29		<b>Total Revenues (=Line 27 + Line 28)</b>	<b>\$ 23,636,751</b>	<b>\$ 21,785,215</b>
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.01773	0.03097
31		5/24 x Line 25 x (100% - Line 30)	2,398,452	1,579,368
32		1/24 x Line 25 x Line 30	8,659	10,096
33		1/12 x Line 26	106,380	88,962
34		<b>Operational Cash Requirement (=Line 31 + Line 32 - Line 33)</b>	<b>\$ 2,300,732</b>	<b>\$ 1,500,503</b>
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

**SCHEDULE A-5**  
**Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves**

Line No.	Item (a)	TP		TP		TP	
		Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)	
1	Balance in reserves at beginning of year	46,919,553	205,430	(7,290)	\$ -	24,520	
2	Add: Credits to reserves during year						
3	(a) Charged to Account 503 <sup>(1)</sup>	4,207,002				12,406	
4	(b) Charged to Account 504 <sup>(1)</sup>						
5	(c) Charged to Account 505 <sup>(2)</sup>		8,488				
6	(d) Charged to Account 265	174,707				1,157	
7	(e) Charged to clearing accounts	285,764					
8	(f) Salvage recovered	9,047					
9	(g) All other credits <sup>(2)</sup>	-		810			
10	Total credits	\$ 4,676,520	\$ 8,488	\$ 810	\$ -	\$ 13,563	
11	Deduct: Debits to reserves during year						
12	(a) Book cost of property retired	(1,845,112)					
13	(b) Cost of removal	-					
14	(c) All other debits <sup>(3)</sup>	(208,653)				(146)	
15	Total debits	\$ (2,053,765)	\$ -	\$ -	\$ -	\$ (146)	
16	Balance in reserve at end of year	\$ 49,542,308	\$ 213,918	\$ (6,480)	\$ -	\$ 37,937	
17							
18	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					2.95%	
19							
20	(2) EXPLANATION OF ALL OTHER CREDITS:						
21	Account 505 AV Resources Acquisition					810	
22	Leased Water Rights, Organization Costs					8,488	
23							
24							
25							
26							
27							
28							
29	(3) EXPLANATION OF ALL OTHER DEBITS:						
30	ALLOCATION OF DEPRECIATION FROM MAIN OFFICE TO APPLE VALLEY					208,798	
31							
32							
33							
34							
35							
36							
37	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:						
38	(a) Straight Line	( )					
39	(b) Liberalized	( )					
40	(1) Double declining balance	( )					
41	(2) ACRS	( )					
42	(3) MACRS	( )					
43	(4) Others	( )					
44	(c) Both straight line and liberalized	( X )					

**SCHEDULE A-5a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and Improvements	28,240	319			\$ 28,559
3	312	Collecting and Impounding Reservoirs	-				\$ -
4	313	Lake, river and Other Intakes	-				\$ -
5	314	Springs and Tunnels	-				\$ -
6	315	Wells	998,428	110,301	(25,557)		\$ 1,083,172
7	316	Supply Mains	-				\$ -
8	317	Other Source of Supply Plant	69,062	3,344			\$ 72,406
9		Total Source of Supply Plant	\$ 1,095,730	113,964	(25,557)	-	\$ 1,184,137
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and Improvements	1,192,512	175,462	(148,822)		\$ 1,219,151
13	322	Boiler Plant Equipment	-				\$ -
14	323	Other Power Production Equipment	-				\$ -
15	324	Pumping Equipment	-				\$ -
16	325	Other Pumping Plant	2,147,074	305,664	(311,457)		\$ 2,141,281
17		Total Pumping Plant	\$ 3,339,586	481,125	(460,279)	-	\$ 3,360,432
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and Improvements	-				\$ -
21	332	Water Treatment Equipment	25,953	60,218	(167,893)		\$ (81,722)
22		Total Water Treatment Plant	\$ 25,953	60,218	(167,893)	-	\$ (81,722)
23							
24		<b>IV. TRANS. AND DIST. PLANT</b>					
25	341	Structures and Improvements	-				\$ -
26	342	Reservoirs and Tanks	1,826,704	128,929	(18,107)		\$ 1,937,526
27	343	Transmission and Distribution Mains	25,146,619	1,930,141	(114,516)		\$ 26,962,244
28	344	Fire Mains	-				\$ -
29	345	Services	3,779,893	495,094	(151,995)		\$ 4,122,993
30	346	Meters	90,443	168,721	(795,848)	9,047	\$ (527,637)
31	347	Meter Installations	-				\$ -
32	348	Hydrants	2,758,941	223,903	(30,264)		\$ 2,952,579
33	349	Other Transmission and Distribution Plant	-				\$ -
34		Total Transmission and Distribution Plant	\$ 33,602,600	2,946,789	(1,110,730)	9,047	\$ 35,447,706
35							
36		<b>V. GENERAL PLANT</b>					
37	371	Structures and Improvements	919,407	59,536	(4,620)		\$ 974,324
38	372	Office Furniture and Equipment	1,991,211	228,112	(70,770)		\$ 2,148,553
39	373	Transportation Equipment	1,264,729	159,599			\$ 1,424,328
40	374	Stores Equipment	-				\$ -
41	375	Laboratory Equipment	887				\$ 887
42	376	Communication Equipment	2,504,666	274,494	(5,264)		\$ 2,773,896
43	377	Power Operated Equipment	1,393,199	91,908			\$ 1,485,107
44	378	Tools, Shop and Garage Equipment	320,789	34,256			\$ 355,045
45	379	Other General Plant	-				\$ -
46	390	Other Tangible Property	368,883	22,235			\$ 391,118
47	391	Water Plant Purchased	-				\$ -
48		Total General Plant	\$ 8,763,772	870,141	(80,654)	-	\$ 9,553,259
49		Total	\$ 46,827,640	4,472,237	(1,845,112)	9,047	\$ 49,463,812

**SCHEDULE A-6**  
**Account 111 - Investments in Affiliated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	ADVANCE	JESS RANCH IRRIGATION	319,427	319,427			
2	ADVANCE	YERMO WATER CO.	1,187,215	1,187,215			
3							
4							
5							
6							
7			\$ 1,506,642	\$ 1,506,642		\$ -	\$ -

**SCHEDULE A-7**  
**Account 112 - Other Investments**

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

**SCHEDULE A-8**  
**Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-9**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	Misc Vendor Deposits					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-10**  
**Account 120 - Cash**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Business Checking	(292,267)	(231,357)
2			
3			
4			
5	Total	\$ (292,267)	\$ (231,357)

**SCHEDULE A-11**  
**Account 121 - Special Deposits**

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6	Total		\$ -	\$ -

**SCHEDULE A-12  
Account 122 - Working Funds**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Petty Cash & Change Funds	4,600	4,600
2			
3			
4			
5	Total	\$ 4,600	\$ 4,600

**SCHEDULE A-13  
Account 123 - Temporary Cash Investments**

Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)
1	NONE	-	
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-14  
Account 124 - Notes Receivable**

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	NONE							
2								
3								
4								
5								
6	Total			\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-15  
Account 125 - Accounts Receivable**

Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers	3,255,869	4,653,584
2	125-2	Other Accounts Receivable	18	138,670
3				
4				
5	Total		\$ 3,255,887	\$ 4,792,255



**SCHEDULE A-16**  
**Account 126 - Receivables from Affiliated Companies**

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	LIBERTY UTILITIES (PARK WATER) CORP.	3,876,086	0			
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 3,876,086	\$ -		\$ -	\$ -

**SCHEDULE A-17**  
**Account 131 - Materials and Supplies**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	342,151	405,042
2	131.2 Materials and Supplies - Other		
3			
4			
5	Total	\$ 342,151	\$ 405,042

**SCHEDULE A-18**  
**Account 132 - Prepayments**

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Postage	891	(35)
2	Other	338,203	503,926
3	Property Taxes	-	366,970
4			
5			
6			
7			
8			
9			
10	Total	\$ 339,094	\$ 870,860

**SCHEDULE A-19**  
**Account 133 - Other Current and Accrued Assets**

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Post retirement benefits other than pension	1,139,402	-
2			
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ 1,139,402	\$ -

**SCHEDULE A-20**  
**Account 140 - Unamortized Debt Discount and Expense**

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-21**  
**Account 240 - Unamortized Premium on Debt**

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-22**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	NONE						\$ -
2							\$ -
3							\$ -
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-23**  
**Account 142 - Preliminary Survey and Investigation Charges**

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Preliminary Survey Jobs	51,383	51,383
2			
3			
4			
5	Total	\$ 51,383	\$ 51,383

**SCHEDULE A-24**  
**Account 143 - Clearing Accounts**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-25**  
**Account 145 - Other Work in Progress**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Reimbursable capital projects	-	97,800
2			
3			
4			
5	Total	\$ -	\$ 97,800

**SCHEDULE A-26**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	RATE CASE	238,075	180,107
2	PAID TIME OFF	247,769	125,725
3	REGULATORY ACCOUNTS	8,149,350	8,092,000
4	POST RETIREMENT BENEFITS OTHER THAN PENSION	-	1,150,627
5	OTHER DEFERRED DEBITS	(480)	
6	Total	\$ 8,634,714	\$ 9,548,459

**SCHEDULE A-27**  
**Account 147 - Accumulated Deferred Income Tax Assets**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-28**  
**Account 150 - Discount on Capital Stock**

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

**SCHEDULE A-29**  
**Account 151- Capital Stock Expense**

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-30								
Account 200 - Common Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	COMMON STOCK	1,000	\$ 50.00	75	3,750	3,750		
2								
3								
4								
5								
6	Total				\$ 3,750	\$ 3,750		\$ -

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30a								
Account 201- Preferred Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	NONE							
2								
3								
4								
5								
6	Total				\$ -	\$ -		\$ -

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30b				
Record of Stockholders at End of Year				
Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	LU (PARK WATER) CORP.	75		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	75	Total number of shares	-

SCHEDULE A-31			
Account 202 - Stock Liability for Conversion			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1			
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-32**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

**SCHEDULE A-33**  
**Account 206 - Subchapter S Corporation Accumulated Adjustments Account**

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year NOT APPLICABLE	
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5		
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10		
11	Balance end of year	\$ -

**SCHEDULE A-34**  
**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ 63,097,054
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ 63,097,054

**SCHEDULE A-35**  
**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 11,627,503
2		CREDITS	
3	400	Credit balance transferred from income account	311,763
4	401	Miscellaneous credits to surplus (specify)	
5			
6		Total credits	\$ 311,763
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13			
14		Total debits	\$ -
15		Balance end of year	\$ 11,939,265

**SCHEDULE A-36**  
**Account 204 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

**SCHEDULE A-37**  
**Account 205 - Undistributed Profits**  
**of Proprietorship or Partnership**  
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -



**SCHEDULE A-38**  
**Account 210 - Bonds**

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	NONE										
2											
3											
4											
5											
6											
7											
8				Total	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-39**  
**Account 211 - Receivers' Certificates**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-40**  
**Account 212 - Advances from Affiliated Companies**

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-41**  
**Account 213 - Miscellaneous Long-Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	Leases Payable-LT Land	Various	n/a	51,134	52,741			
2	Leases Payable	Various	1/21/25	1,954	2,536			
3								
4								
5								
6								
7								
8	Total			\$ 53,088	\$ 55,277		\$ -	\$ -

**SCHEDULE A-42**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	NONE				
2					
3					
4					
5	Total		\$ -	\$ -	\$ -

**SCHEDULE A-43**  
**Account 220 - Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7	Total			\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-44**  
**Account 221 - Notes Receivable Discounted**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-45**  
**Account 222 - Accounts Payable**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Trade payables	2,341,294	3,102,718
2			
3			
4			
5	Total	\$ 2,341,294	\$ 3,102,718

**SCHEDULE A-46**  
**Account 223 - Payables to Affiliated Companies**

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	Interco APUC, LABS, LUC, LU Co	1,560,193	3,473,921			
2	LIBERTY UTILITIES (PARK WATER) CORP.		3,958,678			
3						
4						
5						
6						
7	Total	\$ 1,560,193	\$ 7,432,599		\$ -	\$ -

**SCHEDULE A-47**  
**Account 224 - Dividends Declared**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-48**  
**Account 225 - Matured Long-Term Debt**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-49**  
**Account 226 - Matured Interest**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-50**  
**Account 227 - Customers' Deposits**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deposits Billed	80,344	37,550
2			
3			
4			
5	Total	\$ 80,344	\$ 37,550

dh

**SCHEDULE A-51**  
**Account 229 - Interest Accrued**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	229-1 Interest Accrued on Long-Term Debt	NONE	
2	229-2 Interest Accrued on Other Liabilities		
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-52**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	ACCRUED PAID TIME OFF	247,769	125,725
2	FRANCHISE FEE	233,678	236,434
3	ACCRUED PAYROLL	310,651	334,260
4	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	33,245	30,727
5	CALIFORNIA PUC SURCHARGE	75,080	93,634
6	DEFINED CONTRIBUTION PLAN	-	0
7	HOMESERVE	-	0
8	ACCRUED INSURANCE	268,846	3,500
9	MISCELLANEOUS	9,862	55,799
10			
11			
12			
13			
14			
15			
16	Total	\$ 1,179,131	\$ 880,080

## SCHEDULE A-53 Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	-		747,921	746,542		1,379	
2	State corporation franchise tax	-		3,188,430	3,188,430		-	
3	State unemployment insurance tax	-		9,157	9,137		19	
4	Other state and local taxes	1,590		52,808	49,180		5,217	
5	Federal unemployment insurance tax	-		2,100	2,096		5	
6	Fed. ins. contr. act (old age retire.)	8,400		345,736	223,307		130,828	
7	Other federal taxes	-		-	(14,738)		14,738	
8	Federal income taxes			(929,156)	(929,156)		-	
9	Licenses							
10	Miscellaneous							
11								
12								
13								
14	Total	\$ 9,989	\$ -	\$ 3,416,997	\$ 3,274,800	\$ -	\$ 152,187	\$ -

(1) Fed. & State income tax on CIAC & Advances

**SCHEDULE A-54**  
**Account 241 - Advances for Construction**

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	25,631,895
2	Additions during year	265,043
3	Subtotal - Beginning balance plus additions during year	\$ 25,896,938
4	<b>Charges during year</b>	
5	Refunds:	
6	Percentage of revenue basis	-
7	Proportionate cost basis	1,021,716
8	Present worth basis	589
9	Total refunds	\$ 1,022,305
10	<b>Transfers to Acct 265 - Contributions in Aid of Construction</b>	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	<b>Securities Exchanged for Contracts (enter detail below)</b>	
15	Subtotal - Charges during year	\$ 1,022,305
16	Balance end of year	\$ 24,874,633

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock NOT APPLICABLE			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

**SCHEDULE A-55**  
**Account 242 - Other Deferred Credits**

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DEFERRED WORK ORDER DEPOSITS	746,749	380,394
2	DEFERRED REVENUE -CONTRIBUTIONS	-	-
3	REGULATORY LIABILITY - INCOME TAXES RELATED	11,391,295	9,519,805
4	PENSION FUND DISCLOSURE	3,937,775	6,130,047
5		-	
6	Total	\$ 16,075,819	\$ 16,030,246

**SCHEDULE A-56**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	254	-	Reserve for Uncollectible Accounts	177,669			\$ 177,669
2	255						\$ -
3	256						\$ -
4	257						\$ -
5	258						\$ -
6							\$ -
7	Total	\$ -		\$ 177,669		\$ -	\$ 177,669



**SCHEDULE A-57**  
**Account 265 - Contributions in Aid of Construction**

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 2,896,766			2,872,342	24,423
2	Add: Credits to account during year					
3	Contributions received during year	\$ 144,824			144,824	
4	Other credits	\$ -				
5	Total credits	\$ 144,824	\$ -	\$ -	\$ 144,824	\$ -
6	Deduct: Debits to account during year					
7	Depreciation charges for year	\$ (175,864)			(175,864)	
8	Nondepreciable donated property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ (175,864)	\$ -	\$ -	\$ (175,864)	\$ -
11	Balance end of year	\$ 2,865,726	\$ -	\$ -	\$ 2,841,302	\$ 24,423

**SCHEDULE A-58**  
**Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DO NOT USE PER CPUC LETTER DATED 01/24/19 NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-59**  
**Account 267 - Accumulated Deferred Income Taxes - Liabilities**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DEFERRED INCOME TAXES	10,264,220	7,985,803
2			
3			
4			
5	Total	\$ 10,264,220	\$ 7,985,803

**SCHEDULE A-60**  
**Account 268 - Accumulated Deferred Investment Tax Credits**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DEFERRED INVESTMENT TAX CREDITS NONE	-	-
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	20,569,866	20,341,075	\$ 228,791
4		601-1.2 Residential Low Income Discount (Debit)	(131,444)	(137,006)	\$ 5,561
5		601-2 Commercial Sales			\$ -
6		601-3 Industrial Sales	5,185	4,502	\$ 683
7		601-4 Sales to Public Authorities	1,139,867	1,175,246	\$ (35,379)
8		Sub-total	\$ 21,583,474	\$ 21,383,818	\$ 199,656
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commercial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	1,282,996	1,223,910	\$ 59,086
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ 1,282,996	\$ 1,223,910	\$ 59,086
20	604	Private Fire Protection Service	396,918	396,033	\$ 886
21	605	Public Fire Protection Service			\$ -
22	606	Sales to Other Water Utilities for Resale			\$ -
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service		(763,286)	\$ 763,286
26		Sub-total	\$ 396,918	\$ (367,253)	\$ 764,171
27		Total Water Service Revenues	\$ 23,263,388	\$ 22,240,475	\$ 1,022,913
28		<b>II. OTHER WATER REVENUES</b>			
29	610	Customer Surcharges	378,789	(818,343)	\$ 1,197,132
30	611	Miscellaneous Service Revenues	22,209	112,704	\$ (90,495)
31	612	Rent from Water Property			\$ -
32	613	Interdepartmental Rents			\$ -
33	614	Other Water Revenues	2,773,692	47,876	\$ 2,725,816
34	615	Recycled Water Revenues	219,710	198,503	\$ 21,207
35		Total Other Water Revenues	\$ 3,394,400	\$ (459,260)	\$ 3,853,660
36	501	Total operating revenues	\$ 26,657,788	\$ 21,781,215	\$ 4,876,573

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup>	
32	Regulatory balancing account	378,789
33	Other water sales	2,773,692
34	San Bernardino County	96,241
35	Yermo	230,437
36		
37	Operations within incorporated territory	
38	City or town of APPLE VALLEY	23,148,572
39	City or town of VICTORVILLE	30,058
40	City or town of	
41	City or town of	
42	City or town of	
43		
44	Total	\$ 26,657,788

<sup>1</sup> Should be segregated to operating districts.

## SCHEDULE B-2

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		43,239	34,807	\$ 8,432
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		29,715	23,524	\$ 6,191
6	703	Miscellaneous expenses	A			52,527	63,434	\$ (10,907)
7	704	Purchased water	A	B	C			\$ -
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B				\$ -
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B				\$ -
12	708	Maintenance of collect and impound reservoirs	A					\$ -
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A					\$ -
15	710	Maintenance of springs and tunnels	A					\$ -
16	711	Maintenance of wells	A			661	605	\$ 55
17	712	Maintenance of supply mains	A					\$ -
18	713	Maintenance of other source of supply plant	A	B		38	-	\$ 38
19		<b>Total source of supply expense</b>				\$ 126,179	\$ 122,369	\$ 3,810
20		<b>II. PUMPING EXPENSES</b>						
21		<b>Operation</b>						
22	721	Operation supervision and engineering	A	B				\$ -
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A					\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A					\$ -
27	724	Pumping labor and expenses	A	B		307,379	293,111	\$ 14,268
28	725	Miscellaneous expenses	A			28,863	20,112	\$ 8,751
29	726	Fuel or power purchased for pumping	A	B	C	1,115,700	940,536	\$ 175,164
30		<b>Maintenance</b>						
31	729	Maintenance supervision and engineering	A	B				\$ -
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		39,454	17,505	\$ 21,948
34	731	Maintenance of power production equipment	A	B		27	-	\$ 27
35	732	Maintenance of power pumping equipment	A	B		90,786	77,093	\$ 13,693
36	733	Maintenance of other pumping plant	A	B				\$ -
37		<b>Total pumping expenses</b>				\$ 1,582,207	\$ 1,348,357	\$ 233,850

## SCHEDULE B-2

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		<b>III. WATER TREATMENT EXPENSES</b>						
39		<b>Operation</b>						
40	741	Operation supervision and engineering	A	B			\$ -	
41	741	Operation supervision, labor and expenses			C		\$ -	
42	742	Operation labor and expenses	A			93,347	92,000	\$ 1,348
43	743	Miscellaneous expenses	A	B			\$ -	
44	744	Chemicals and filtering materials	A	B		58,322	26,092	\$ 32,230
45		<b>Maintenance</b>						
46	746	Maintenance supervision and engineering	A	B			\$ -	
47	746	Maintenance of structures and equipment			C		\$ -	
48	747	Maintenance of structures and improvements	A	B			\$ -	
49	748	Maintenance of water treatment equipment	A	B		21,823	9,416	\$ 12,407
50		<b>Total water treatment expenses</b>				\$ 173,492	\$ 127,508	\$ 45,985
51		<b>IV. TRANS. AND DIST. EXPENSES</b>						
52		<b>Operation</b>						
53	751	Operation supervision and engineering	A	B		158,308	130,498	\$ 27,809
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			65,111	19,121	\$ 45,990
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			109,901	110,301	\$ (400)
58	754	Meter expenses	A			40,634	27,623	\$ 13,010
59	755	Customer installations expenses	A			82,268	77,920	\$ 4,349
60	756	Miscellaneous expenses	A			2,640	5,753	\$ (3,113)
61		<b>Maintenance</b>						
62	758	Maintenance supervision and engineering	A	B				\$ -
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B				\$ -
65	760	Maintenance of reservoirs and tanks	A	B				\$ -
66	761	Maintenance of trans. and distribution mains	A			660,440	594,249	\$ 66,190
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			-	119	\$ (119)
69	763	Maintenance of services	A			215,166	148,668	\$ 66,498
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			15,786	21,257	\$ (5,471)
72	765	Maintenance of hydrants	A			4,722	2,597	\$ 2,125
73	766	Maintenance of miscellaneous plant	A			14,285	21,693	\$ (7,408)
74		<b>Total transmission and distribution expenses</b>				\$ 1,369,260	\$ 1,159,800	\$ 209,460

**SCHEDULE B-2**

**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
76		<b>Operation</b>						
77	771	Supervision	A	B		-	-	\$ -
78	771	Superv., meter read., other customer acct expenses			C	37,793	-	\$ 37,793
79	772	Meter reading expenses	A	B		82,825	78,940	\$ 3,886
80	773	Customer records and collection expenses	A			575,442	505,148	\$ 70,294
81	773	Customer records and accounts expenses		B				\$ -
82	774	Miscellaneous customer accounts expenses	A			4,927	14,179	\$ (9,251)
83	775	Uncollectible accounts	A	B	C	205,380	67,097	\$ 138,284
84		<b>Total customer account expenses</b>				\$ 906,368	\$ 665,363	\$ 241,005
85		<b>VI. SALES EXPENSES</b>						
86		<b>Operation</b>						
87	781	Supervision	A	B				\$ -
88	781	Sales expenses			C			\$ -
89	782	Demonstrating selling expenses	A			237,236	83,322	\$ 153,914
90	783	Advertising expenses	A					\$ -
91	784	Miscellaneous, jobbing and contract work	A					\$ -
92	785	Merchandising, jobbing and contract work	A					\$ -
93		<b>Total sales expenses</b>				\$ 237,236	\$ 83,322	\$ 153,914
94		<b>VII. RECYCLED WATER EXPENSES</b>						
95		<b>Operation and Maintenance</b>						
96	786	Recycled water operation and maint. expenses				172,418	136,743	\$ 35,675
97		<b>Total recycled water expenses</b>				\$ 172,418	\$ 136,743	\$ 35,675
98		<b>VIII. ADMIN. AND GENERAL EXPENSES</b>						
99		<b>Operation</b>						
100	791	Administrative and general salaries	A	B	C	1,711,234	1,049,081	\$ 662,153
101	792	Office supplies and other expenses	A	B	C	278,198	394,998	\$ (116,800)
102	793	Property insurance	A			258,623	211,028	\$ 47,595
103	793	Property insurance, injuries and damages		B	C			\$ -
104	794	Injuries and damages	A			172,751	172,486	\$ 266
105	795	Employees' pensions and benefits	A	B	C	1,577,037	1,068,182	\$ 508,855
106	796	Franchise requirements	A	B	C	234,344	229,846	\$ 4,498
107	797	Regulatory commission expenses	A	B	C	127,680	83,090	\$ 44,590
108	798	Outside services employed	A			328,884	327,354	\$ 1,529
109	798	Miscellaneous other general expenses		B				\$ -
110	798	Miscellaneous other general operation expenses			C			\$ -
111	799	Miscellaneous general expenses	A			2,190	26,686	\$ (24,496)
112		Main Office Allocation	A			3,857,280	3,372,591	\$ 484,689
113		<b>Maintenance</b>						
114	805	Maintenance of general plant	A	B	C	69,440	91,516	\$ (22,076)
115		<b>Total administrative and general expenses</b>				\$ 8,617,662	\$ 7,026,859	\$ 1,590,803
116		<b>XI. MISCELLANEOUS</b>						
117	810	Customer surcredits				(309,773)	(616,394)	\$ 306,621
118	811	Rents	A	B	C	4,450	26,950	\$ (22,500)
119	812	Administrative expenses transferred - Cr.	A	B	C	(1,158,529)	(1,366,567)	\$ 208,038
120	9XX	Miscellaneous-Clearings	A	B	C	490,569	527,144	\$ (36,574)
121		<b>Total miscellaneous</b>				\$ (973,283)	\$ (1,428,867)	\$ 455,585
122		<b>Total operating expenses</b>				\$ 12,211,540	\$ 9,241,454	\$ 2,970,086

**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	<b>Total</b>	<b>\$ -</b>

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
1	Taxes on real and personal property	\$ 747,921	747,921			
2	Income Tax	\$ 3,220,368	3,220,368			
3	State unemployment insurance tax	\$ 9,157	7,458		326	1,373
4	Other state and local taxes	\$ 52,808	52,808			
5	Federal unemployment insurance tax	\$ 2,100	1,699		78	323
6	Federal insurance contributions act	\$ 345,736	281,280		12,357	52,099
7	Other federal taxes	\$ -				
8	Deferred Income tax	\$ (2,743,378)	(2,743,378)			
9		\$ -				
10		\$ -				
11		\$ -				
12		\$ -				
13		\$ -				
14	<b>Total</b>	<b>\$ 1,634,713</b>	<b>\$ 1,568,156</b>	<b>\$ -</b>	<b>\$ 12,762</b>	<b>\$ 53,795</b>

## SCHEDULE B-5

### Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
  
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
  
3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15 .....	2,094,047
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	NOT AVAILABLE AT THIS TIME	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income .....	\$ 2,094,047
31	Computation of tax:	
32	Calculated Tax	
33		
34		
35	Tax per return	



**SCHEDULE B-6**  
**Account 508 - Income from Utility Plant Leased to Others**

Line No.	Acct.	Description of Items (a)	Amount (b)
1	508-1	Revenues from Plant Leased to Others	NONE
2	508-2	Expenses of Plant Leased to Others	
3			
4			
5		Total	\$ -

**SCHEDULE B-7**  
**Account 510 - Rent for Lease of Utility Plant**

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

**SCHEDULE B-8**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	NONE			\$ -
2				\$ -
3				\$ -
4				\$ -
5	Totals	\$ -	\$ -	\$ -

<b>SCHEDULE B-9</b>		
<b>Account 522 - Revenues from Lease of Other Physical Property</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-10</b>		
<b>Account 523 - Dividend Revenues</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-11</b>		
<b>Account 524 - Interest Revenues</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-12</b>		
<b>Account 525 - Revenues from Sinking and Other Funds</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

**SCHEDULE B-13**  
**Account 526 - Miscellaneous Nonoperating Revenues**

Line No.	Description (a)	Amount (b)
1	EARLY TERMINATION ADVANCE CONTRACT	239
2		
3		
4		
5		
6		
7		
8	Total	\$ 239

**SCHEDULE B-14**  
**Account 527 - Nonoperating Revenue Deductions**

Line No.	Description (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

**SCHEDULE B-15**  
**Account 530 - Interest on Long-Term Debt**

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

**SCHEDULE B-16**  
**Account 531 - Amortization of Debt Discount and Expense**

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-17</b>		
<b>Account 532 - Amortization of Premium on Debt - Cr.</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-18</b>		
<b>Account 533 - Taxes Assumed on Interest</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-19</b>		
<b>Account 534 - Interest on Debt to Affiliated Companies</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-20</b>		
<b>Account 535 - Other Interest Charges</b>		
Line No.	Description (a)	Amount (b)
1	CUSTOMER DEPOSITS	46
2	ALLOCATED INTEREST	27,655
3		
4		
5	Total	\$ 27,701

<b>SCHEDULE B-21</b>		
<b>Account 536 - Interest Charged to Construction - Cr.</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-22</b>		
<b>Account 537 - Miscellaneous Amortization</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	-
2		
3		
4		
5	Total	\$ -

<b>SCHEDULE B-23</b>		
<b>Account 538 - Miscellaneous Income Deductions</b>		
Line No.	Description (a)	Amount (b)
1	WATER ASSOCIATION DUES	3,035
2	EMPLOYEE DISCOUNT PROGRAM	4,840
3	MISCELLANEOUS DONATIONS	32,546
4	PROPERTY TAX NON-UTILITY	1,001
5	CONDEMNATION LEGAL & CONSULTING	6,483,162
6	MISCELLANEOUS	3,294
7		
8	Total	\$ 6,527,878

<b>SCHEDULE B-24</b>		
<b>Account 540 - Miscellaneous Reservations of Net Income</b>		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -



## SCHEDULE C-2

### Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6		Total	\$ -

## SCHEDULE C-3

### Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		
2	Employees - Pumping	6	591,658
3	Employees - Water treatment		
4	Employees - Transmission and distribution	12	1,234,141
5	Employees - Customer account	4	395,262
6	Employees - Sales		
7	Employees - Administrative		
8	General officers		
9	General office	20	1,770,288
10	Total	42	\$ 3,991,350

## SCHEDULE C-4

### Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1	Jan-Mar					-			1	7,743
2	Apr-Jun					-			1	48,435
3	Jul-Sep					-			1	94,025
4	Oct-Dec		1			1			1	108,420
5	Total	-	1	-	-	1	-	\$ -	4	\$ 258,623

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5  
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6		Total \$ -

**SCHEDULE C-6  
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6		Total \$ -

**SCHEDULE C-7  
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	NONE	
2		
3		
4		
5		
6		
7		Total \$ -



**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									

WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>			
6									
7	<b>PLEASE SEE LIST ON PAGE 48a.</b>								
8									
9									
10									

TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale	
16	Purchased from N/A
17	Annual quantities purchased (Unit chosen) <sup>2</sup>
18	
19	

\* State ditch, pipe line, reservoir, etc., with name, if any.  
<sup>1</sup> Average depth to water surface below ground surface.  
<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	11	11,697,000	
12	Concrete			
13	Total	11	11,697,000	

SCHEDULE D-1a

Sources of Supply and Water Developed- WELLS

NO.	ADDRESS	DIMENSIONS	DEPTH TO WATER	GPM	ANNUAL PRODUCTION 100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"			
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	59'	317	5,804.00
9	Lot 262, Tract 5885	14"	238'	730	19,890.00
11R	Lot 971, Tract 6115	18"	216'	1,700	205,083.00
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	92'	1,050	50,202.00
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	86'	1,100	55,644.00
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	63'	590	11,386.00
18	Lot 360, Tract 5704	16"	87'	1,140	527,072.00
19	Lot 1059, Tract 6257	16"	187'	710	2,093.00
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	90'	560	74,285.00
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	167'		
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	185'	1,980	393,924.00
23	Lot 335, Tract 4053	20"			
25	18555 Tuscola, T5N R4W Sec 13	16"	61'	435	22,889.00
26	18588 Seneca, T5N R4W Sec 13	20"	86'	925	103,144.00
27	21271 Waalew Road (Inactive with SWRCB)	10"			
28	Riverside Drive	18"	52'	950	261,254.00
29	19237 Yucca Loma	20"	74'	2,310	547,632.00
33	12189 Apple Valley Road	20"	91'	2,580	530,192.00
34	12500 Geronimo Road	16"	141'	1,540	131,340.00
35	12691 Apple Valley Road	20"	88'	3,070	819,118.00
R6	Apple Valley Road, South of Poppy Road	20"	86'	3,288	0.00
36	19739 Tussing Ranch Road	20"	82'	3,200	585,039.00
30	11401 Apple Valley Road	14"	103'	1,455	39,306.00
31	Apple Valley Road (Out of Service)	14"			
3	Agricultural Well	18"			
4	Agricultural Well	18"	80'	1,020	694,804.00
5	Agricultural Well	18"	85'	2,181	1,397,337.00
Marine well 1	38001 Fairway Ave. Yermo, CA	12"	168'	260	23,403.54
Hellbro # 4	Yermo, CA	12"	176'	150	24,039.65
				33,241	6,524,881.19

**SCHEDULE D-3**

**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	<b>NONE</b>							
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	<b>NONE</b>							
8	Lined conduit								
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	3 1/2	4	5	6	8
11	Ductile Iron							14		5,898	28,095
12	Cast Iron (cement lined)							3,730		3,110	
13	Gravity Irrig.										
14	PVC DR 25										
15	Steel (ST, SLC, STC)		775	11,528	3,458	1,217	477	193,672	2,040	195,076	108550
16	CMLC Steel										
17	PE			20	350	2,497		1,200			
18	Cement - asbestos							5,283		63,497	58,285
19	Welded steel	251									
20	PVC DR 18										
21	PVC CL 305-DR14		4	15	16	624		4,034		49,728	126,722
22	PVC CL 200					20		11,763		180,841	161,488
23	PVC CL 150			5,767		1,997		15,435		183,988	318,120
24	Total	251	779	17,330	3,824	6,355	477	235,131	2,040	682,138	801,259

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	15	16	18	20	24	30	Total All Sizes
25	Ductile Iron		95,548	3,473		69,478	35	33,628	59		236,228
26	Cast Iron (cement lined)										6,840
27	Gravity Irrig.		5,590						3,838	1,780	11,208
28	PVC DR 25			18,153		585	5,795				24,533
29	Steel (ST, SLC, STC)		114,636		4,515	20			2,428		638,392
30	CMLC Steel			17		96		2,095			2,208
31	PE										4,067
32	Cement - asbestos	6,335	85,327	24,169		7,420					250,316
33	Welded steel										251
34	PVC DR 18			141		2,370					2,511
35	PVC CL 305-DR14		3,366								184,509
36	PVC CL 200	55	86,292	49		5,239	16				445,763
37	PVC CL 150	1,760	191,075	203		16,984		40			735,368
38	Total	8,150	581,834	46,205	4,515	102,192	5,846	35,763	6,325	1,780	2,542,195

<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year</b>	<b>Prior Year</b>	<b>Current Year</b>
Residential	18,865	19,025		
Commercial	1,418	1,452		
Industrial	2	2		
Public authorities	46	46		
Irrigation	167	160		
Other (specify)	6	6		
Agriculture				
Subtotal	20,504	20,691	-	-
Private fire connections	237	240		
Public fire hydrants	2,805	2,839		
Total	23,546	23,770	-	-

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Active Service Connections</b>
5/8 x 3/4 - in	18,525	xxxxxxxxxxxx
3/4 - in	944	
1 - in	996	
1 1/2 - in	171	
2 - in	185	
3 - in	129	
4 - in	79	
6 - in	138	
8 - in	51	
10 - in	9	
12 - in	1	
Total	21,228	-

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	-
2. Used, before repair . . . . .	95
3. Used, after repair . . . . .	-
4. Found fast, requiring billing adjustment . . . . .	7
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	20,196
2. More than 10, but less than 15 years . . . . .	903
3. More than 15 years . . . . .	129

## SCHEDULE D-7

### Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)<sup>1</sup>

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Commercial	204,771	214,897	197,393	225,047	247,650	328,805	351,878	1,770,441
Industrial	-	107	0	96	-	118	-	321
Public authorities	135	3,890	6,102	9,477	10,544	27,983	26,438	84,569
Irrigation-Potable	485	-	1,103	-	1,797	-	7,860	11,245
Irrigation-Landscape	6,466	2,788	8,461	4,536	13,328	16,539	40,251	92,369
Irrigation-Reclaimed	18,956	-	27,777	-	41,048	-	130,806	218,587
								-
Total	230,813	221,682	240,836	239,156	314,367	373,445	557,233	2,177,532

  

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	419,588	390,884	397,889	330,738	281,924	281,924	2,052,365	3,306,202	
Industrial	228	-	189	-	115	115	436	792	
Public authorities	45,147	28,685	35,124	18,015	13,723	13,723	98,292	237,540	
Irrigation-Potable	-	9,336	-	5,277	-	-	11,245	25,608	
Irrigation-Landscape	23,938	49,396	18,519	38,719	7,185	7,185	99,554	220,192	
Irrigation-Reclaimed	-	152,897	-	101,931	-	-	218,587	417,901	
							-		
Total	488,901	631,198	451,721	494,680	302,947	2,369,447	4,546,979	4,208,235	

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated     0    

Total population served     65637

**SCHEDULE D-8  
Status With State Board of Public Health**

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?  
**Answer:** Yes   X   No
  
2. Are you having routine laboratory tests made of water served to your consumers?  
**Answer:** Yes   X   No
  
3. Do you have a permit from the State Board of Public Health for operation of your water system?  
**Answer:** Yes   X   No
  
4. Date of permit: **APPLE VALLEY SYSTEM**                    **01/14/57**
- 4A. Date of permit: **YERMO SYSTEM**                         **09/01/15**
  
5. If permit is "temporary", what is the expiration date?               N/A
  
6. If you do not hold a permit, has an application been made for such permit?  
**Answer:** Yes            No
  
7. If so, on what date?               N/A

**SCHEDULE D-9  
Statement of Material Financial Interest**

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed at the end of 2020.

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. IS A SUBSIDIARY OF LIBERTY UTILITIES (PARK WATER) CORP.

**SCHEDULE E-1**  
**Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2008 Balancing Account-Domestic - Partial A	See Footnote C	83,639		0	473			84,112
2	2010 ICBA-Irrigation	See Footnote B,C	4,561		0	26			4,587
3	2011 WRAM/MCBA-Domestic	See Footnote O	0						0
4	2011 ICBA-Irrigation	See Footnote B,C	2,636		0	15			2,651
5	2012 WRAM/MCBA-Domestic	See Footnote O	0						0
6	2012 ICBA-Irrigation	See Footnote B,C	(6,341)			(36)			(6,377)
7	2013 WRAM/MCBA-Domestic	See Footnote O	0						0
8	2013 ICBA-Irrigation	See Footnote B,C	2,491			14			2,505
9	2014 WRAM/MCBA-Domestic	See Footnote A,O	0						0
10	2014 ICBA-Irrigation	See Footnote B,C	14,939			85			15,023
11	2015 WRAM/MCBA-Domestic	See Footnote A,O	0						0
12	2015 ICBA-Irrigation	See Footnote B,C	24,263			138			24,400
13	2016 WRAM/MCBA-Domestic	See Footnote A,O	171,825			976	802		173,602
14	2016 ICBA-Irrigation	See Footnote B,C	2,253			13			2,266
15	2017 WRAM/MCBA-Domestic	See Footnote A,O	251,303			1,421			252,724
16	2017 ICBA-Irrigation	See Footnote A,B,C	4,913			27			4,940
17	2018 WRAM/MCBA-Domestic	See Footnote A,O	(497,764)		0	(1,464)		556,316	57,088
18	2018 ICBA-Irrigation	See Footnote A,B,C	8,613			49			8,662
19	2019 WRAM/MCBA-Domestic	See Footnote A,O	203,697		154,538	2,026			360,261
20	2019 ICBA-Irrigation	See Footnote A,B,C	8,015			45			8,060
21	2019 YWRBA - Yermo	See Footnote A,Q	0	133,044		752			133,796
22	2020 WRAM/MCBA-Domestic	See Footnote A,O	0	(465,321)	149,120	378			(315,824)
23	2020 ICBA-Irrigation	See Footnote A,B,C	0		7,527	9			7,536
24	2020 YWRBA - Yermo	See Footnote A,Q	0	269,055		230			269,285
25	CARW Revenue Reallocation Balancing Acct	See Footnote A,D,K	1,381,491		0	8,011	(180,512)	308,490	1,517,480
26	Conservation Memo Acct - BMPs	See Footnote F	2,257		(0)	13			2,269
27	Outside Services Memo Acct	See Footnote G	81,031		0	458			81,489
28	Cost of Capital Memo Acct-Domestic	See Footnote H	32,692		0	185			32,877
29	Cost of Capital Memo Acct-Irrigation	See Footnote H	0						0
30	2012 Interim Memo Account - Domestic	See Footnote G	261,329		(0)	1,478			262,807
31	2012 Interim Memo Account - Irrigation	See Footnote G	0						0
32	2015 Interim Memo Account - Domestic	See Footnote K	(73,353)		0	(415)			(73,768)
33	2015 Interim Memo Account - Irrigation	See Footnote K	(638)		0	(4)			(642)
34	Employee and Retiree Healthcare Balancing Acct	See Footnote A,G,K	(604,812)		(3,215)	(3,216)			(611,243)
35	Group Pension Balancing Acct	See Footnote A,G,K	(1,724,099)		2,637,533	2,537			915,970
36	Office Remodel Memo Acct	See Footnote A,G,K	0						0
37	Tax Memorandum Acct	See Footnote I	0						0
38	2013 Cost of Capital Memo Acct-Domestic	See Footnote J	0						0
39	2013 Cost of Capital Memo Acct-Irrigation	See Footnote J	0						0
40	Low Income Data Sharing Memo Acct	See Footnote L	9,471		(0)	54			9,525
41	ITRRI-Income Tax Repair Memo Acct	See Footnote A,M	91,774		0	519			92,293
42	TPRC-Tangible Property Reg Memo Acct	See Footnote A,M	(1,114,933)		(0)	(6,305)			(1,121,238)
43	Conservation Expense One-Way Balancing Acct	See Footnote A,K	8,757						8,757
44	Conservation Expense One-Way Balancing Acct	See Footnote A,Q	0		(301,345)	(985)			(302,330)
45	WCMA-Water Conservation Memo	See Footnote A,N	561,334		(0)	3,174			564,508
			(808,657)						2,468,054

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2017.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Decision No. 12-09-004, dated September 13, 2012.
- H: Decision 10-10-035 dated October 28, 2010.
- I: Resolution L-411, dated April 14, 2011.
- J: Decision 13-05-027, dated May 23, 2013.
- K: Decision 15-11-030, dated November 19, 2015.
- L: Decision 11-05-020, Dated May 10, 2011.
- M: Resolution W-4932 dated September 27, 2012.
- N: Resolution W-4976, dated February 27, 2014.
- O: Decision 12-04-048, dated April 19, 2012
- Q: Decision 20-09-019, dated September 24, 2020.

## Schedule E- 2

### Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$8.17 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at [cpuc.ca.gov/static/energy/care.htm](http://cpuc.ca.gov/static/energy/care.htm)). Customers must submit an application and eligibility declaration form to participate in the CARW program.

- 2 Participation rate for Year 2020 (as a percent of total customers served).

Participation in the CARW program at 2020 year end was 3,528 customers which represents approximately 17% of all residential customers.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$5.74 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)



**Schedule E- 3**

**Description of Water Conservation Program(s)**

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

LUAV recognizes water use efficiency as an integral component of its current and future water strategy for the service area. LUAV has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by LUAV in 2020.

**Single Family, HOA, & Large Landscape Survey**

Water use surveys are available at no cost to residential, institutional and governmental customers. LUAV employees have received special training in the area of water surveys. The survey team completes a customer data form to analyze the customer's water use and estimate water savings. The team completed 18 surveys in 2020 at a total cost of \$1,891. In addition, Liberty Utilities contracted with Water Wise Consulting, Inc., a certified water survey company, to perform indepth indoor/outdoor water surveys. Water Wise Consulting, Inc. provides data to assist the customer in their water conservation efforts. Water Wise Consulting, Inc performed 25 residential surveys in 2020 at a total cost of \$3,925 and 1 commercial survey at a cost of \$9,860.

**Single-Family & Multi- Family High Efficiency Toilet Direct Delivery**

LUAV offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in single-family and multi-family homes built before 1992. The program was promoted through fliers, customer service representatives, social media, mailers, and website advertisements. UHETs use only .8 gallons per flush, compared to older models which use anywhere from 3 - 7 gallons per flush. This program was offered to all LUAV customers from 2011 through 2018, CARW customers only in 2019, and all LUAV customers for 2020. Liberty Utilities contracted with Eco Tech Services, Inc. and in 2020, the Direct Toilet Program included 505 toilets (500 in Apple Valley & 5 in Yermo) at a total cost of \$82,728. The program was at no cost to the customer.

**Smart Irrigation Controller/Nozzle Pilot Program**

LUAV offered a Smart Irrigation Controller Pilot Program in 2020 to encourage customers to reduce irrigation usage by installing high efficiency controller. This program targeted LUAV high-consumption residential and commercial users in an effort to educate them on the benefits and water savings associated with controllers. Total cost of program to LUAV was \$2,035 for residential and \$71,257 commercial.

**No Cost Conservation Kits**

No Cost Conservation Kits are available to LUAV customers and provided when applying on-line, calling office requesting a kit and during water surveys. This program was implemented during the Covid pandemic to continue providing our customers the tools to continue conserving. A third party contracted was hired to assemble and ship kits directly to the customer. A total of 510 kits were purchased in 2020, at a total cost of \$7,262.

**Yucca Loma Elementary School-Water Bottle Fill Station**

LUAV installed 2 water bottle fill stations at Yucca Loma Elementary School in an effort to educate students on water conservation and sustainability. LUAV focused on the benefits of using refillable water bottles, rather than one-time use bottles on the environment. The total cost of this program in 2020 was \$11,000.

**Public Information & Outreach**

LUAV has a full-time Water Conservation Coordinator to implement Best Management Practices for water conservation activities and programs. The Water Conservation Coordinator and supporting staff are responsible for the LUAV water conservation activities. The recorded labor costs in 2020 were \$142,075.

Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of LUAV's activities. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. LUAV provides a website and Facebook page containing conservation information and suggestions on how to reduce water usage. Consumption information for the same month from the previous year is provided on the customer's bill to help customers understand year to year usage. The total costs for these programs were \$9,544 in 2020.

**Low Income Programs**

Liberty Utilities Apple Valley has several programs and incentives available to its low-income customers including the following: (1) California Alternative Rates For Water or CARW Program, (2) Water Use Surveys, (3) Multi-Family/Single-Family Home UHET Distribution Program, (4) Drip Irrigation Kits, (5) Cash For Grass, (6) Smart Irrigation Controllers, (7) Garden Hose Timers, and (8) Hot Water Recirculating Pumps. As described above, these programs are promoted through social media, company website, news letters, mailers, and office lobby material. Additionally, these programs are promoted at all conservation and outreach events where LUAV is a participant. At these events, LUAV is able to inform customers of the programs designed to help customers with limited income.

Note-Covid-19 limited access to some of these programs in 2020 only allowing contact-less access to our customers.

LUAV PUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ Spent (D x E)	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY) (D x G)	Estimated Lifetime Measure Savings** (AF) (I x H)
Single Family, HOA, & Large Landscape Survey	Conduct water use surveys		18		\$ 1,891	-	0	0	0
Water Wise Water Surveys	Professional Water Audits								
	Residential		25	\$ 157,000	\$ 3,925	-	0	0	0
	Commercial		1		\$ 9,860	-	0	0	0
Single-Family & Multi- Family High Efficiency Toilet Direct Delivery	Delivered UHET Toilets to LU Customers								
	Apple Valley		500	\$ 163	\$ 81,412	11,200.00	20	5,600,000	112,000,000
	Yermo		5	\$ 263	\$ 1,316	11,200.00	20	56,000	1,120,000
Smart Irrigation Controller/Nozzle Pilot Program	Retrofit Pilot Project Focusing on High-Consumption Users								
	Residential		3	\$ 678	\$ 2,035	-	20	0	0
	Commercial-Community Clubhouse								
	Greenbelt Irrigation Retrofit		1	\$ 71,257	\$ 71,257	-	20	0	0
No Cost Conservation Kits	Provide conservation tools to customers to improve water efficiency. Includes two 1.0 gpm aerators, one 1.5 gpm kitchen aerator, shut off spray nozzle, leak detection tablets, 5 minute shower timers, moisture meter.		510	\$ 14	\$ 7,262				
	Kitchen Aerator 1.5 gpm		510			0.01	5	3	16
	Bathroom Aerator 1.0 gpm		1,020			0.01	5	6	31
	Moisture meters		510			-	0	0	0
	Leak detection tablets		510			-	0	0	0
	Shower timers		510			-	0	0	0
	Shut off nozzles		510			-	0	0	0
Yucca Loma Elementary School Retrofit-Water Bottle Fill Station	Provided 2 fill stations to promote efficiency and sustainability as students use refillable bottles, rather than one-time use bottles.		2	\$ 5,500	\$ 11,000	-	10	0	0
Total Programs					\$ 188,067				
Public Information & Outreach									
	LUAV employs a full-time Water Use Efficiency Program Manager to implement Best Management Practices for water conservation activities and programs.				\$ 142,075	-	0	0	0
	Community Outreach via Facebook Ads, Mailers				\$ 9,544	-	0	0	0
TOTAL		\$ 275,500			\$ 197,611			5,656,009.425	

## Schedule E-4 Report on Affiliate Transactions

**Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.**

**INSTRUCTIONS:**

- \* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- \* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- |  |                              |
|--|------------------------------|
| (a) services provided by regulated water utility to any affiliated company;  | <b>See Attachment E-4(a)</b> |
| (b) services provided by any affiliated company to regulated water utility;  | <b>See Attachment E-4(b)</b> |
| (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;  | <b>None</b>                  |
| (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;  | <b>None</b>                  |
| (e) employees transferred from regulated water utility to any affiliated company;  | <b>One</b>                   |
| (f) employees transferred from any affiliated company to regulated water utility; and  | <b>None</b>                  |
| (g) financing arrangements and transactions between regulated water utility and any affiliated company.  | <b>None</b>                  |
| (h) services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impact; and | <b>None</b>                  |
| (i) services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.    | <b>None</b>                  |

**E-4(a) SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES**

Affiliates Transaction Rules (ATRs) - Rule VIII.F. (Annual Affiliate Transaction Reports)

	Direct	Indirect		Total
	<u>Charges</u>	<u>Charges (A)</u>	<u>Capital (B)</u>	<u>Charges</u>
Liberty Utilities (Park Water) Corp.	126,711	0	2,637	129,348
Depreciation	0			
Taxes	5,626			
Other Interest Charges	0			
Misc Income Deductions	0			
Customer records and collection expenses	0			
Demonstrating selling expenses	0			
Administrative and general salaries	56,629		2,637	
Office supplies and other expenses	5,364			
Injuries and damages	1,648			
Employees' pensions and benefits	35,577			
Outside services employed	0			
Miscellaneous general expenses				
Administrative expenses transferred - Cr.	0			
Miscellaneous-Clearings	21,868			
Total	126,711	0	2,637	129,348

(A) Indirect charges are expenses that cannot be directly charged to a particular entity, and thus are charged using an allocation percentage.

(B) Liberty Utilities (Apple Valley Ranchos Water) Corp. charged capital payroll of \$2,637.

**E-4(b) SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY**  
Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

	<u>Direct Charges</u>	<u>Indirect Charges (A)</u>	<u>Capital (B)</u>	<u>Total Charges</u>
Parent Company	591,162	939,692	359,617	1,890,472
Liberty Utilities (Park Water) Corp.	418,181	1,970,284	110,513	2,498,978
Liberty Utilities Service Corp.	65,159	519,584	19,874	604,617
	<hr/>			
	1,074,502	3,429,560	490,005	4,994,067
	<hr/>			

**Parent Company detail**

Depreciation	-
Taxes	-
Other Interest Charges	27,655
Misc Income Deductions	-
Customer records and collection expenses	-
Demonstrating selling expenses	-
Administrative and general salaries	135,930
Office supplies and other expenses	6,440
Injuries and damages	311,387
Employees' pensions and benefits	11
Outside services employed	109,739
Miscellaneous-Clearings	-
Total	<hr/> 591,162

**Liberty Utilities (Park Water) Corp. detail**

Depreciation	143,497	
Taxes	80,626	
Other Interest Charges	-	
Misc Income Deductions	3,035	
Customer records and collection expenses	80,265	
Demonstrating selling expenses	1,848	
Administrative and general salaries	40,275	62,284
Office supplies and other expenses	1,595	
Injuries and damages	(203,686)	
Employees' pensions and benefits	62,957	
Outside services employed	171,149	
Miscellaneous-Clearings	36,619	
Total	<hr/> 418,181	

**Liberty Utilities Service Corp. detail**

Depreciation	-
Taxes	-

Other Interest Charges	-
Misc Income Deductions	-
Customer records and collection expenses	-
Demonstrating selling expenses	-
Administrative and general salaries	65,138
Office supplies and other expenses	21
Injuries and damages	-
Employees' pensions and benefits	-
Outside services employed	-
Miscellaneous-Clearings	-
Total	<u>65,159</u>

(A) Indirect charges are expenses that cannot be directly charged to a particular entity, and thus are charged using an allocation percentage.

Expense categories include salaries, benefits, legal costs, tax services, director fees, insurance, travel, training, membership fees, office expense and depreciation.

(B) Liberty Utilities (Park Water) Corp. charged capital payroll of \$62,284; all other capital represents an allocation of indirect expenses.

**SCHEDULE E-5**  
**FOR ALL WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent: NOT APPLICABLE

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ \_\_\_\_\_

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
<b>Total</b>	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ _____ -

4. Reason for other deposits/withdrawals

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

5. Total Accumulated Reserve: \$ \_\_\_\_\_

**SCHEDULE E-5  
FOR ALL WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)  
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>	NONE				
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		<b>II. LANDED CAPITAL</b>					
8	306	Land and Land Rights					\$ -
9							
10		<b>III. SOURCE OF SUPPLY PLANT</b>					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		<b>IV. PUMPING PLANT</b>					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		<b>V. WATER TREATMENT PLANT</b>					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -



**SCHEDULE E-5  
FOR ALL WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)  
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		<b>VII. GENERAL PLANT</b>	NONE				
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		<b>VIII. UNDISTRIBUTED ITEMS</b>					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

**Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
			NONE				
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

## SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: NOT APPLICABLE

Bank Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commercial**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

**B. Residential**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ _____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
 REPORTING YEAR 2020

1. Annual number of active customers in each revenue code  
 2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-Monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-Monthly)	AVCC (Bi-Monthly)	Rev Code Y21 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)
2020-01	18,609	1,377	2	43	237	5	167	1	0	257	31	0	3	0	0	14
2020-02	18,621	1,375	2	43	237	5	167	1	0	257	31	0	3	0	0	15
2020-03	18,644	1,379	2	43	239	5	167	1	0	259	31	0	3	0	0	11
2020-04	18,658	1,381	2	43	239	5	168	1	0	262	31	0	3	0	0	12
2020-05	18,669	1,382	2	43	239	5	169	1	0	263	31	0	3	0	0	15
2020-06	18,676	1,387	2	43	239	5	169	1	0	263	31	0	3	0	0	11
2020-07	18,723	1,383	2	43	240	5	169	1	0	263	31	0	3	0	0	14
2020-08	18,741	1,387	2	43	240	5	169	1	0	265	31	0	3	0	0	16
2020-09	18,756	1,385	2	43	240	5	169	1	0	267	31	0	3	0	0	16
2020-10	18,768	1,389	2	43	240	5	169	1	0	265	31	0	3	0	0	18
2020-11	18,746	1,408	2	43	240	5	169	1	0	264	32	0	3	0	0	18
2020-12	18,763	1,407	2	43	240	5	160	1	0	262	32	0	3	0	0	13

3. Monthly number of residential customers over 30 days past due  
 4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2020-01	1,109	\$110,444.07	\$104,072.22	\$5,183.65	\$1,058.00	\$130.20
2020-02	1,598	\$171,549.57	\$156,637.64	\$13,645.18	\$1,197.81	\$68.94
2020-03	1,906	\$188,594.13	\$138,795.53	\$46,995.80	\$2,452.77	\$350.03
2020-04	2,226	\$246,186.73	\$137,635.89	\$77,808.74	\$28,338.87	\$2,403.23
2020-05	2,206	\$281,989.38	\$148,496.20	\$75,356.76	\$43,576.86	\$14,559.56
2020-06	2,031	\$305,728.85	\$167,655.73	\$74,091.20	\$31,934.90	\$32,047.02
2020-07	2,161	\$382,768.25	\$220,166.19	\$82,822.45	\$37,731.55	\$42,048.06
2020-08	2,408	\$467,949.85	\$242,189.32	\$122,761.61	\$43,818.57	\$59,180.35
2020-09	2,787	\$597,852.40	\$321,146.74	\$132,461.75	\$68,422.16	\$75,821.75
2020-10	3,271	\$743,244.91	\$302,482.27	\$201,685.09	\$94,737.91	\$144,339.64
2020-11	3,470	\$900,744.06	\$391,854.74	\$169,639.18	\$151,719.89	\$187,530.25
2020-12	3,452	\$915,341.65	\$283,185.70	\$245,306.83	\$118,905.51	\$267,943.61

**5. Monthly number of disconnect notices generated for residential customers.**

<b>Report Month</b>	<b>No of Disconnect Notices</b>
2020-01	1,027
2020-02	92
2020-03	1,021
2020-04	460
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

**6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.**

<b>Report Month</b>	<b>No of Disconnects</b>
2020-01	394
2020-02	13
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

**7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.**

<b>Report Month</b>	<b>No of Reconnects</b>
2020-01	342
2020-02	4
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

**8. Monthly number of LIRA customers.**

<b>Month</b>	<b>No of LIRA Customers</b>
2020-01	2,857
2020-02	2,849
2020-03	2,837
2020-04	2,835
2020-05	3,195
2020-06	3,187
2020-07	3,205
2020-08	3,206
2020-09	3,214
2020-10	3,211
2020-11	3,382
2020-12	3,528

**9. Monthly number of LIRA customers over 30 days past due.**

**11. Monthly dollar value of LIRA customer accounts > 30 days past due.**

<b>Report Month</b>	<b>No of Customers</b>	<b>A/R Balance (\$)</b>	<b>31-60 Days (\$)</b>	<b>61-90 Days (\$)</b>	<b>91-120 Days (\$)</b>	<b>+121 Days (\$)</b>
2020-01	156	\$14,201.52	\$12,966.60	\$977.78	\$180.00	\$77.14
2020-02	248	\$23,421.47	\$21,983.89	\$1,128.39	\$247.05	\$62.14
2020-03	301	\$22,984.55	\$17,590.35	\$5,284.54	\$53.76	\$55.90
2020-04	375	\$30,542.68	\$17,735.90	\$9,784.40	\$2,912.72	\$109.66
2020-05	394	\$41,806.51	\$21,762.14	\$11,600.41	\$6,037.83	\$2,406.13
2020-06	384	\$48,745.23	\$27,365.59	\$10,774.95	\$5,004.31	\$5,600.38
2020-07	421	\$59,229.47	\$34,480.60	\$14,108.14	\$4,608.69	\$6,032.04
2020-08	446	\$70,911.84	\$37,366.04	\$17,262.81	\$8,301.82	\$7,981.17
2020-09	528	\$94,433.25	\$49,674.93	\$22,009.48	\$9,683.42	\$13,065.42
2020-10	615	\$118,354.46	\$50,006.73	\$28,576.20	\$15,783.33	\$23,988.20
2020-11	698	\$159,132.63	\$64,806.17	\$28,658.37	\$28,220.75	\$37,447.34
2020-12	766	\$179,968.84	\$55,626.72	\$47,487.20	\$22,252.38	\$54,602.54

\* Due to technical issues, this data is unreliable.

**10. Monthly number of disconnect notices for LIRA customers.**

<b>Report Month</b>	<b>No of Disconnect Notices</b>
2020-01	200
2020-02	0
2020-03	202
2020-04	112
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

**12. Monthly number of LIRA customers that have had service discontinued for non payment.**

<b>Report Month</b>	<b>No of Disconnects</b>
2020-01	57
2020-02	2
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

**13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.**

<b>Report Month</b>	<b>No of Reconnects</b>
2020-01	54
2020-02	1
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

**16. Weather normalized monthly usage data.**

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
 REPORTING YEAR 2020

Reporting Month: 2020-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y21 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	108,780	9,094	0	12	0	0	279	0	0	1,329	264	0	0	0	0	3	119,761
3/4"	6,431	0	0	0	0	0	9	0	0	35	0	0	0	0	0	0	6,475
1"	3,020	9,965	0	20	0	0	2,246	0	0	0	12	0	0	0	0	0	15,263
1-1/2"	96	3,992	0	88	0	0	1,771	0	0	0	0	0	0	0	0	0	5,947
2"	0	8,121	0	809	0	198	1,672	0	0	0	142	0	0	0	0	0	10,942
3"	0	3,110	0	0	0	287	489	0	0	0	0	168	0	0	0	10	4,064
4"	0	452	0	1,561	0	0	0	0	0	0	0	0	0	0	0	0	2,013
6"	0	4,060	0	(2,523)	50	0	0	0	0	0	0	0	0	0	0	0	1,587
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	3	0	0	18,956	0	0	0	0	0	0	0	0	18,959
12"	0	0	0	0	8	0	0	0	0	0	0	0	0	0	0	0	8
<b>Total</b>	<b>118,327</b>	<b>38,794</b>	<b>0</b>	<b>(33)</b>	<b>61</b>	<b>485</b>	<b>6,466</b>	<b>18,956</b>	<b>0</b>	<b>1,364</b>	<b>418</b>	<b>0</b>	<b>168</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>185,019</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	15,254	0	0	0	0	0	0	0	0	135	0	0	0	0	0	0	15,389
3/4"	307	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	308
1"	804	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	804
1-1/2"	64	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	64
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>16,429</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>136</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,565</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	5,886	0	0	0	0	0	0	0	0	41	0	0	0	0	0	0	5,927
3/4"	235	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	235
1"	339	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	339
1-1/2"	188	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	188
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>6,648</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,689</b>
<b>2020-01</b>	<b>141,404</b>	<b>38,794</b>	<b>0</b>	<b>(33)</b>	<b>61</b>	<b>485</b>	<b>6,466</b>	<b>18,956</b>	<b>0</b>	<b>1,541</b>	<b>418</b>	<b>0</b>	<b>168</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>208,273</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
REPORTING YEAR 2020

Reporting Month: 2020-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	99,755	9,325	14	45	0	0	210	0	0	1,336	329	0	0	0	0	0	111,014
3/4"	2,019	0	0	0	0	0	0	0	0	45	0	0	0	0	0	0	2,064
1"	3,410	18,592	0	47	0	0	608	0	0	0	20	0	0	0	0	0	22,677
1-1/2"	255	7,591	93	3	0	0	391	0	0	0	0	0	0	0	0	0	8,333
2"	58	10,513	0	886	0	0	503	0	0	0	125	0	0	0	0	0	12,085
3"	0	935	0	302	0	0	600	0	0	0	0	0	280	0	0	2,718	4,835
4"	0	9,851	0	1,838	0	0	476	0	0	0	0	0	0	0	0	0	12,165
6"	0	237	0	489	1	0	0	0	0	0	0	0	0	0	0	0	727
8"	0	3,513	0	0	379	0	0	0	0	0	0	0	0	0	0	0	3,892
10"	0	0	0	0	42	0	0	0	0	0	0	0	0	0	0	0	42
12"	0	0	0	0	11	0	0	0	0	0	0	0	0	0	0	0	11
<b>Total</b>	<b>105,497</b>	<b>60,557</b>	<b>107</b>	<b>3,610</b>	<b>433</b>	<b>0</b>	<b>2,788</b>	<b>0</b>	<b>0</b>	<b>1,381</b>	<b>474</b>	<b>0</b>	<b>280</b>	<b>0</b>	<b>0</b>	<b>2,718</b>	<b>177,845</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	15,282	0	0	0	0	0	0	0	0	116	0	0	0	0	0	0	15,398
3/4"	33	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	34
1"	1,039	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,039
1-1/2"	58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	58
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>16,412</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>117</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,529</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	6,768	0	0	0	0	0	0	0	0	6	0	0	0	0	0	0	6,774
3/4"	(79)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(79)
1"	902	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	902
1-1/2"	27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>7,618</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,624</b>
<b>2020-02</b>	<b>129,527</b>	<b>60,557</b>	<b>107</b>	<b>3,610</b>	<b>433</b>	<b>0</b>	<b>2,788</b>	<b>0</b>	<b>0</b>	<b>1,504</b>	<b>474</b>	<b>0</b>	<b>280</b>	<b>0</b>	<b>0</b>	<b>2,718</b>	<b>201,998</b>



LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
REPORTING YEAR 2020

Reporting Month: 2020-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	106,865	8,371	0	8	0	0	452	0	0	1,340	311	0	0	0	0	8	117,355
3/4"	6,267	0	0	0	0	0	3	0	0	49	0	0	0	0	0	0	6,319
1"	3,091	8,688	0	16	0	0	3,136	0	0	0	12	0	0	0	0	0	14,943
1-1/2"	94	3,189	0	90	0	0	2,510	0	0	0	0	0	0	0	0	0	5,883
2"	0	8,833	0	719	0	382	1,493	0	0	0	125	0	0	0	0	0	11,552
3"	0	2,968	0	0	0	721	867	0	0	0	0	291	0	0	0	42	4,899
4"	0	467	0	1,404	0	0	0	0	0	0	0	0	0	0	0	0	1,871
6"	0	4,201	0	3,574	1	0	0	0	0	0	0	0	0	0	0	0	7,776
8"	0	0	0	0	223	0	0	0	0	0	0	0	0	0	0	0	223
10"	0	0	0	0	54	0	0	27,777	0	0	0	0	0	0	0	0	27,831
12"	0	0	0	0	11	0	0	0	0	0	0	0	0	0	0	0	11
<b>Total</b>	<b>116,317</b>	<b>36,717</b>	<b>0</b>	<b>5,811</b>	<b>289</b>	<b>1,103</b>	<b>8,461</b>	<b>27,777</b>	<b>0</b>	<b>1,389</b>	<b>448</b>	<b>0</b>	<b>291</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>198,653</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	14,538	0	0	0	0	0	0	0	0	133	0	0	0	0	0	0	14,671
3/4"	181	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	181
1"	942	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	942
1-1/2"	48	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	48
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>15,709</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,842</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	4,094	0	0	0	0	0	0	0	0	134	0	0	0	0	0	0	4,228
3/4"	50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50
1"	562	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	562
1-1/2"	200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	200
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>4,906</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>134</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,040</b>
<b>2020-03</b>	<b>136,932</b>	<b>36,717</b>	<b>0</b>	<b>5,811</b>	<b>289</b>	<b>1,103</b>	<b>8,461</b>	<b>27,777</b>	<b>0</b>	<b>1,656</b>	<b>448</b>	<b>0</b>	<b>291</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>219,535</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
REPORTING YEAR 2020

Reporting Month: 2020-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	105,720	8,700	9	44	0	0	553	0	0	1,391	355	0	0	0	0	0	116,772
3/4"	2,177	0	0	0	0	0	0	0	0	54	0	0	0	0	0	0	2,231
1"	3,569	17,790	0	360	0	0	1,147	0	0	0	21	0	0	0	0	0	22,887
1-1/2"	255	8,013	87	2	0	0	517	0	0	0	0	0	0	0	0	0	8,874
2"	59	11,345	0	1,614	0	0	1,078	0	0	0	78	0	0	0	0	0	14,174
3"	0	1,407	0	731	0	0	667	0	0	0	0	90	0	0	0	1,563	4,458
4"	0	8,550	0	2,534	0	0	574	0	0	0	0	0	0	0	0	0	11,658
6"	0	218	0	4,102	0	0	0	0	0	0	0	0	0	0	0	0	4,320
8"	0	5,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,167
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>111,780</b>	<b>61,190</b>	<b>96</b>	<b>9,387</b>	<b>0</b>	<b>0</b>	<b>4,536</b>	<b>0</b>	<b>0</b>	<b>1,445</b>	<b>454</b>	<b>0</b>	<b>90</b>	<b>0</b>	<b>0</b>	<b>1,563</b>	<b>190,541</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	18,838	0	0	0	0	0	0	0	0	120	0	0	0	0	0	0	18,958
3/4"	162	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	167
1"	1,223	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,223
1-1/2"	67	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	67
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>20,290</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>125</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>20,415</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	6,518	0	0	0	0	0	0	0	0	272	0	0	0	0	0	0	6,790
3/4"	76	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	76
1"	916	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	916
1-1/2"	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	25
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>7,535</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>272</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,807</b>
<b>2020-04</b>	<b>139,605</b>	<b>61,190</b>	<b>96</b>	<b>9,387</b>	<b>0</b>	<b>0</b>	<b>4,536</b>	<b>0</b>	<b>0</b>	<b>1,842</b>	<b>454</b>	<b>0</b>	<b>90</b>	<b>0</b>	<b>0</b>	<b>1,563</b>	<b>218,763</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
 REPORTING YEAR 2020

Reporting Month: 2020-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	121,432	8,745	0	3	0	0	508	0	0	1,744	473	0	0	0	0	11	132,916
3/4"	6,965	0	0	0	0	0	10	0	0	62	0	0	0	0	0	0	7,037
1"	3,444	10,106	0	33	0	0	3,918	0	0	0	28	0	0	0	0	0	17,529
1-1/2"	72	5,121	0	240	0	0	3,030	0	0	0	0	0	0	0	0	0	8,463
2"	0	7,591	0	1,889	0	862	2,495	0	0	0	166	0	0	0	0	0	13,003
3"	0	3,115	0	0	0	935	3,367	0	0	0	0	181	0	0	0	59	7,657
4"	0	402	0	1,674	0	0	0	0	0	0	0	0	0	0	0	0	2,076
6"	0	5,649	0	6,524	1	0	0	0	0	0	0	0	0	0	0	0	12,174
8"	0	0	0	0	113	0	0	0	0	0	0	0	0	0	0	0	113
10"	0	0	0	0	85	0	0	41,048	0	0	0	0	0	0	0	0	41,133
12"	0	0	0	0	52	0	0	0	0	0	0	0	0	0	0	0	52
<b>Total</b>	<b>131,913</b>	<b>40,729</b>	<b>0</b>	<b>10,363</b>	<b>251</b>	<b>1,797</b>	<b>13,328</b>	<b>41,048</b>	<b>0</b>	<b>1,806</b>	<b>667</b>	<b>0</b>	<b>181</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>242,153</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	28,429	0	0	0	0	0	0	0	0	368	0	0	0	0	0	0	28,797
3/4"	434	0	0	0	0	0	0	0	0	19	0	0	0	0	0	0	453
1"	1,531	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,531
1-1/2"	48	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	48
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>30,442</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>387</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30,829</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	9,720	0	0	0	0	0	0	0	0	109	0	0	0	0	0	0	9,829
3/4"	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100
1"	864	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	864
1-1/2"	267	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	267
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>10,951</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>109</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,060</b>
<b>2020-05</b>	<b>173,306</b>	<b>40,729</b>	<b>0</b>	<b>10,363</b>	<b>251</b>	<b>1,797</b>	<b>13,328</b>	<b>41,048</b>	<b>0</b>	<b>2,302</b>	<b>667</b>	<b>0</b>	<b>181</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>284,042</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
REPORTING YEAR 2020

Reporting Month: 2020-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	123,555	10,056	11	35	0	0	799	0	0	1,986	501	0	0	0	0	7	136,950
3/4"	2,549	8	0	0	0	0	9	0	0	69	0	0	0	0	0	0	2,635
1"	4,210	20,228	0	96	0	0	1,441	0	0	0	20	0	0	0	0	0	25,995
1-1/2"	274	9,817	107	3	0	0	852	0	0	0	0	0	0	0	0	0	11,053
2"	517	13,329	0	6,125	0	0	3,093	0	0	0	266	0	0	0	0	0	23,330
3"	0	2,537	0	2,489	0	0	6,029	0	0	0	0	236	0	0	0	1,907	13,198
4"	0	6,830	0	11,240	0	0	4,316	0	0	0	0	0	0	0	0	0	22,386
6"	0	282	0	7,759	0	0	0	0	0	0	0	0	0	0	0	0	8,041
8"	0	10,086	0	0	143	0	0	0	0	0	0	0	0	0	0	0	10,229
10"	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	7
12"	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	5
<b>Total</b>	<b>131,105</b>	<b>73,173</b>	<b>118</b>	<b>27,747</b>	<b>155</b>	<b>0</b>	<b>16,539</b>	<b>0</b>	<b>0</b>	<b>2,055</b>	<b>787</b>	<b>0</b>	<b>236</b>	<b>0</b>	<b>0</b>	<b>1,914</b>	<b>253,829</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	46,649	0	0	0	0	0	0	0	0	596	0	0	0	0	0	0	47,245
3/4"	440	0	0	0	0	0	0	0	0	29	0	0	0	0	0	0	469
1"	2,373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,373
1-1/2"	92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	92
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>49,554</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>625</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>50,179</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	30,030	0	0	0	0	0	0	0	0	309	0	0	0	0	0	0	30,339
3/4"	45	0	0	0	0	0	0	0	0	145	0	0	0	0	0	0	190
1"	4,339	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,339
1-1/2"	78	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	78
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>34,492</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>454</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>34,946</b>
<b>2020-06</b>	<b>215,151</b>	<b>73,173</b>	<b>118</b>	<b>27,747</b>	<b>155</b>	<b>0</b>	<b>16,539</b>	<b>0</b>	<b>0</b>	<b>3,134</b>	<b>787</b>	<b>0</b>	<b>236</b>	<b>0</b>	<b>0</b>	<b>1,914</b>	<b>338,954</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
 REPORTING YEAR 2020

Reporting Month: 2020-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	137,423	10,612	0	7	0	0	1,166	0	0	2,045	584	0	0	0	0	11	151,848
3/4"	8,653	0	0	0	0	0	45	0	0	71	0	0	0	0	0	0	8,769
1"	3,724	10,603	0	41	0	0	13,773	0	0	0	17	0	0	0	0	0	28,158
1-1/2"	120	6,869	0	662	0	0	8,675	0	0	0	0	0	0	0	0	0	16,326
2"	351	11,566	0	4,862	0	3,261	9,178	0	0	0	248	0	0	0	0	0	29,466
3"	0	3,793	0	0	0	4,599	7,414	0	0	0	0	391	0	0	0	483	16,680
4"	0	396	0	4,899	0	0	0	0	0	0	0	0	0	0	0	0	5,295
6"	0	7,675	0	15,576	1	0	0	0	0	0	0	0	0	0	0	0	23,252
8"	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	1
10"	0	0	0	0	471	0	0	130,806	0	0	0	0	0	0	0	0	131,277
12"	0	0	0	0	26	0	0	0	0	0	0	0	0	0	0	0	26
<b>Total</b>	<b>150,271</b>	<b>51,514</b>	<b>0</b>	<b>26,047</b>	<b>499</b>	<b>7,860</b>	<b>40,251</b>	<b>130,806</b>	<b>0</b>	<b>2,116</b>	<b>849</b>	<b>0</b>	<b>391</b>	<b>0</b>	<b>0</b>	<b>494</b>	<b>411,098</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	55,772	0	0	0	0	0	0	0	0	664	0	0	0	0	0	0	56,436
3/4"	1,238	0	0	0	0	0	0	0	0	39	0	0	0	0	0	0	1,277
1"	2,512	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,512
1-1/2"	96	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	96
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>59,618</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>703</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>60,321</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	39,812	0	0	0	0	0	0	0	0	396	0	0	0	0	0	0	40,208
3/4"	334	0	0	0	0	0	0	0	0	37	0	0	0	0	0	0	371
1"	3,044	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,044
1-1/2"	733	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	733
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>43,923</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>433</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>44,356</b>
<b>2020-07</b>	<b>253,812</b>	<b>51,514</b>	<b>0</b>	<b>26,047</b>	<b>499</b>	<b>7,860</b>	<b>40,251</b>	<b>130,806</b>	<b>0</b>	<b>3,252</b>	<b>849</b>	<b>0</b>	<b>391</b>	<b>0</b>	<b>0</b>	<b>494</b>	<b>515,775</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
REPORTING YEAR 2020

Reporting Month: 2020-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	129,080	11,599	17	208	0	0	891	0	0	2,130	623	0	0	0	0	0	144,548
3/4"	2,834	195	0	0	0	0	11	0	0	70	0	0	0	0	0	0	3,110
1"	4,323	21,753	0	30	0	0	1,760	0	0	0	21	0	0	0	0	0	27,887
1-1/2"	263	11,376	211	4	0	0	838	0	0	0	0	0	0	0	0	0	12,692
2"	664	19,441	0	10,249	0	0	4,537	0	0	0	275	0	0	0	0	0	35,166
3"	0	2,733	0	4,979	0	0	9,856	0	0	0	0	1,075	0	0	1,540	20,183	
4"	0	24,302	0	13,324	0	0	6,045	0	0	0	0	0	0	0	0	0	43,671
6"	0	114	0	15,278	1	0	0	0	0	0	0	0	0	0	0	0	15,390
8"	0	10,449	0	0	2	0	0	0	0	0	0	0	0	0	0	0	10,451
10"	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	5
12"	0	0	0	0	18	0	0	0	0	0	0	0	0	0	0	0	18
<b>Total</b>	<b>137,164</b>	<b>101,959</b>	<b>228</b>	<b>44,072</b>	<b>26</b>	<b>0</b>	<b>23,938</b>	<b>0</b>	<b>0</b>	<b>2,200</b>	<b>919</b>	<b>0</b>	<b>1,075</b>	<b>0</b>	<b>0</b>	<b>1,540</b>	<b>313,121</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	60,830	0	0	0	0	0	0	0	0	827	0	0	0	0	0	0	61,657
3/4"	723	0	0	0	0	0	0	0	0	26	0	0	0	0	0	0	749
1"	2,699	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,699
1-1/2"	93	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	93
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>64,345</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>853</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>65,198</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	60,985	0	0	0	0	0	0	0	0	560	0	0	0	0	0	0	61,545
3/4"	563	0	0	0	0	0	0	0	0	32	0	0	0	0	0	0	595
1"	6,304	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,304
1-1/2"	127	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	127
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>67,979</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>592</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>68,571</b>
<b>2020-08</b>	<b>269,488</b>	<b>101,959</b>	<b>228</b>	<b>44,072</b>	<b>26</b>	<b>0</b>	<b>23,938</b>	<b>0</b>	<b>0</b>	<b>3,645</b>	<b>919</b>	<b>0</b>	<b>1,075</b>	<b>0</b>	<b>0</b>	<b>1,540</b>	<b>446,890</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
 REPORTING YEAR 2020

Reporting Month: 2020-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	141,002	11,897	0	7	0	0	1,645	0	0	2,036	673	0	0	0	0	13	157,273
3/4"	9,431	0	0	0	0	0	60	0	0	61	0	0	0	0	0	0	9,552
1"	3,804	10,875	0	57	0	0	17,084	0	0	0	22	0	0	0	0	0	31,842
1-1/2"	120	7,532	0	1,053	0	0	11,609	0	0	0	0	0	0	0	0	0	20,314
2"	230	12,101	0	5,792	0	3,765	11,883	0	0	0	256	0	0	0	0	0	34,027
3"	0	5,442	0	0	0	5,571	7,115	0	0	0	0	873	0	0	0	237	19,238
4"	0	393	0	5,530	0	0	0	0	0	0	0	0	0	0	0	0	5,923
6"	0	8,977	0	15,373	12	0	0	0	0	0	0	0	0	0	0	0	24,362
8"	0	0	0	0	162	0	0	0	0	0	0	0	0	0	0	0	162
10"	0	0	0	0	15	0	0	152,897	0	0	0	0	0	0	0	0	152,912
12"	0	0	0	0	9	0	0	0	0	0	0	0	0	0	0	0	9
<b>Total</b>	<b>154,587</b>	<b>57,217</b>	<b>0</b>	<b>27,812</b>	<b>198</b>	<b>9,336</b>	<b>49,396</b>	<b>152,897</b>	<b>0</b>	<b>2,097</b>	<b>951</b>	<b>0</b>	<b>873</b>	<b>0</b>	<b>0</b>	<b>250</b>	<b>455,614</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	63,885	0	0	0	0	0	0	0	0	674	0	0	0	0	0	0	64,559
3/4"	1,675	0	0	0	0	0	0	0	0	13	0	0	0	0	0	0	1,688
1"	2,593	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,593
1-1/2"	97	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	97
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>68,250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>687</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>68,937</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	54,865	0	0	0	0	0	0	0	0	418	0	0	0	0	0	0	55,283
3/4"	740	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	744
1"	3,775	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,775
1-1/2"	975	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	975
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>60,355</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>422</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>60,777</b>
<b>2020-09</b>	<b>283,192</b>	<b>57,217</b>	<b>0</b>	<b>27,812</b>	<b>198</b>	<b>9,336</b>	<b>49,396</b>	<b>152,897</b>	<b>0</b>	<b>3,206</b>	<b>951</b>	<b>0</b>	<b>873</b>	<b>0</b>	<b>0</b>	<b>250</b>	<b>585,328</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
REPORTING YEAR 2020

Reporting Month: 2020-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	127,955	11,832	17	203	0	0	1,037	0	0	1,822	288	0	0	0	0	0	143,154
3/4"	2,982	133	0	0	0	0	11	0	0	55	0	0	0	0	0	0	3,181
1"	4,482	23,386	0	24	0	0	2,633	0	0	0	18	0	0	0	0	0	30,543
1-1/2"	279	11,981	172	1	0	0	701	0	0	0	0	0	0	0	0	0	13,134
2"	698	19,410	0	8,799	0	0	5,619	0	0	257	0	0	0	0	0	0	34,783
3"	0	2,749	0	4,114	0	0	1,701	0	0	0	0	900	0	0	0	801	10,265
4"	0	16,873	0	9,472	1	0	6,817	0	0	0	0	0	0	0	0	0	33,163
6"	0	173	0	11,611	4	0	0	0	0	0	0	0	0	0	0	0	11,788
8"	0	8,268	0	0	113	0	0	0	0	0	0	0	0	0	0	0	8,381
10"	0	0	0	0	6	0	0	0	0	0	0	0	0	0	0	0	6
12"	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	2
<b>Total</b>	<b>136,396</b>	<b>94,805</b>	<b>189</b>	<b>34,224</b>	<b>126</b>	<b>0</b>	<b>18,519</b>	<b>0</b>	<b>0</b>	<b>1,877</b>	<b>563</b>	<b>0</b>	<b>900</b>	<b>0</b>	<b>0</b>	<b>801</b>	<b>288,400</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	57,726	0	0	0	0	0	0	0	0	423	0	0	0	0	0	0	58,149
3/4"	691	0	0	0	0	0	0	0	0	26	0	0	0	0	0	0	717
1"	2,628	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,628
1-1/2"	92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	92
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>61,137</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>449</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>61,586</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	53,986	0	0	0	0	0	0	0	0	140	0	0	0	0	0	0	54,126
3/4"	367	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	372
1"	6,693	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,693
1-1/2"	158	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	158
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>61,204</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>145</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>61,349</b>
<b>2020-10</b>	<b>258,737</b>	<b>94,805</b>	<b>189</b>	<b>34,224</b>	<b>126</b>	<b>0</b>	<b>18,519</b>	<b>0</b>	<b>0</b>	<b>2,471</b>	<b>563</b>	<b>0</b>	<b>900</b>	<b>0</b>	<b>0</b>	<b>801</b>	<b>411,335</b>



LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
REPORTING YEAR 2020

Reporting Month: 2020-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	133,598	11,147	0	9	0	0	1,357	0	0	1,426	313	0	0	0	0	32	147,882
3/4"	9,090	379	0	0	0	0	65	0	0	59	0	0	0	0	0	0	9,593
1"	3,554	10,816	0	33	0	0	13,937	0	0	0	13	0	0	0	0	0	28,353
1-1/2"	120	7,624	0	624	0	0	10,387	0	0	0	0	0	0	0	0	0	18,755
2"	0	11,599	0	3,507	0	2,174	8,734	0	0	203	0	0	0	0	0	0	26,217
3"	0	4,534	0	0	0	3,103	4,239	0	0	0	0	423	0	0	0	56	12,355
4"	0	688	0	3,755	0	0	0	0	0	0	0	0	0	0	0	0	4,443
6"	0	7,499	0	9,664	0	0	0	0	0	0	0	0	0	0	0	0	17,163
8"	0	0	0	0	228	0	0	0	0	0	0	0	0	0	0	0	228
10"	0	0	0	0	57	0	0	101,931	0	0	0	0	0	0	0	0	101,988
12"	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	5
<b>Total</b>	<b>146,362</b>	<b>54,286</b>	<b>0</b>	<b>17,592</b>	<b>290</b>	<b>5,277</b>	<b>38,719</b>	<b>101,931</b>	<b>0</b>	<b>1,485</b>	<b>529</b>	<b>0</b>	<b>423</b>	<b>0</b>	<b>0</b>	<b>88</b>	<b>366,982</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	49,917	0	0	0	0	0	0	0	0	150	0	0	0	0	0	0	50,067
3/4"	1,295	0	0	0	0	0	0	0	0	15	0	0	0	0	0	0	1,310
1"	2,215	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,215
1-1/2"	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100
2"	0	24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>53,527</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>165</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53,716</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	29,522	0	0	0	0	0	0	0	0	108	0	0	0	0	0	0	29,630
3/4"	391	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	391
1"	2,079	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,079
1-1/2"	977	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	977
2"	0	125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	125
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>32,969</b>	<b>125</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>108</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>33,202</b>
<b>2020-11</b>	<b>232,858</b>	<b>54,435</b>	<b>0</b>	<b>17,592</b>	<b>290</b>	<b>5,277</b>	<b>38,719</b>	<b>101,931</b>	<b>0</b>	<b>1,758</b>	<b>529</b>	<b>0</b>	<b>423</b>	<b>0</b>	<b>0</b>	<b>88</b>	<b>453,900</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
REPORTING YEAR 2020

Reporting Month: 2020-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	109,022	9,851	11	216	0	0	493	0	0	1,319	325	0	0	0	0	0	121,237
3/4"	2,853	86	0	0	0	0	12	0	0	45	0	0	0	0	0	0	2,996
1"	3,595	20,408	0	14	0	0	2,291	0	0	14	0	0	0	0	0	0	26,322
1-1/2"	92	10,265	104	45	0	0	921	0	0	0	0	0	0	0	0	0	11,427
2"	23	16,179	0	2,414	0	0	3,162	0	0	183	0	0	0	0	0	0	21,961
3"	0	2,270	0	1,657	0	0	0	0	0	0	0	697	0	0	0	531	5,155
4"	0	14,111	0	3,633	0	0	306	0	0	0	0	0	0	0	0	0	18,050
6"	0	168	0	5,047	0	0	0	0	0	0	0	0	0	0	0	0	5,215
8"	0	4,443	0	0	9	0	0	0	0	0	0	0	0	0	0	0	4,452
10"	0	0	0	0	4	0	0	0	0	0	0	0	0	0	0	0	4
12"	0	0	0	0	11	0	0	0	0	0	0	0	0	0	0	0	11
<b>Total</b>	<b>115,585</b>	<b>77,781</b>	<b>115</b>	<b>13,026</b>	<b>24</b>	<b>0</b>	<b>7,185</b>	<b>0</b>	<b>0</b>	<b>1,364</b>	<b>522</b>	<b>0</b>	<b>697</b>	<b>0</b>	<b>0</b>	<b>531</b>	<b>216,830</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	31,769	0	0	0	0	0	0	0	0	179	0	0	0	0	0	0	31,948
3/4"	387	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	389
1"	1,860	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,860
1-1/2"	73	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73
2"	23	(24)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(1)
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>34,112</b>	<b>(24)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>181</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>34,269</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	15,531	0	0	0	0	0	0	0	0	92	0	0	0	0	0	0	15,623
3/4"	102	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	102
1"	3,046	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,046
1-1/2"	73	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73
2"	254	(125)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	129
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>19,006</b>	<b>(125)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>92</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,973</b>
<b>2020-12</b>	<b>168,703</b>	<b>77,632</b>	<b>115</b>	<b>13,026</b>	<b>24</b>	<b>0</b>	<b>7,185</b>	<b>0</b>	<b>0</b>	<b>1,637</b>	<b>522</b>	<b>0</b>	<b>697</b>	<b>0</b>	<b>0</b>	<b>531</b>	<b>270,072</b>
<b>Year 2020</b>	<b>2,402,715</b>	<b>748,722</b>	<b>853</b>	<b>219,658</b>	<b>2,352</b>	<b>25,858</b>	<b>230,126</b>	<b>473,415</b>	<b>0</b>	<b>27,948</b>	<b>7,581</b>	<b>0</b>	<b>5,605</b>	<b>0</b>	<b>0</b>	<b>10,032</b>	<b>4,154,865</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-01**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	19,413	2,756	7.93	57	15	3.80
3/4"	441	60	8.02	0	0	
1"	164	27	6.89	0	0	
<b>Total</b>	<b>20,018</b>	<b>2,843</b>	<b>7.92</b>	<b>57</b>	<b>15</b>	<b>3.80</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	1,861	0
3/4"	32	0
1"	22	0
<b>Total</b>	<b>1,915</b>	<b>0</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	570	0
3/4"	8	0
1"	0	0
<b>Total</b>	<b>578</b>	<b>0</b>
<b>2020-01</b>	<b>22,511</b>	<b>57</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-02**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	17,064	2,749	7.06	66	14	4.71
3/4"	295	60	5.73	0	0	
1"	181	26	11.04	0	0	
<b>Total</b>	<b>17,540</b>	<b>2,835</b>	<b>24</b>	<b>66</b>	<b>14</b>	<b>4.71</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	1,918	0
3/4"	49	0
1"	71	0
<b>Total</b>	<b>2,038</b>	<b>0</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	433	0
3/4"	0	0
1"	35	0
<b>Total</b>	<b>468</b>	<b>0</b>

**2020-02 20,046 66**

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-03**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	18,709	2,736	7.61	66	14	4.71
3/4"	435	58	8.09	0	0	
1"	191	29	7.59	0	0	
<b>Total</b>	<b>19,335</b>	<b>2,823</b>	<b>23</b>	<b>66</b>	<b>14</b>	<b>4.71</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	1,732	0
3/4"	34	0
1"	29	0
<b>Total</b>	<b>1,795</b>	<b>0</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	388	0
3/4"	0	0
1"	0	0
<b>Total</b>	<b>388</b>	<b>0</b>
<b>2020-03</b>	<b>21,518</b>	<b>66</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-04**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	17,382	2,734	7.23	63	14	4.64
3/4"	314	58	5.98	0	0	
1"	166	29	7.10	0	0	
<b>Total</b>	<b>17,862</b>	<b>2,821</b>	<b>20</b>	<b>63</b>	<b>14</b>	<b>4.64</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	2,170	2
3/4"	33	0
1"	40	0
<b>Total</b>	<b>2,243</b>	<b>2</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	218	0
3/4"	0	0
1"	0	0
<b>Total</b>	<b>218</b>	<b>0</b>
<b>2020-04</b>	<b>20,323</b>	<b>65</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-05**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	24,693	3,073	9.56	81	14	6.71
3/4"	577	72	8.44	0	0	
1"	351	34	14.38	0	0	
<b>Total</b>	<b>25,621</b>	<b>3,179</b>	<b>32</b>	<b>81</b>	<b>14</b>	<b>6.71</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	3,856	13
3/4"	31	0
1"	99	0
<b>Total</b>	<b>3,986</b>	<b>13</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	829	0
3/4"	0	0
1"	39	0
<b>Total</b>	<b>868</b>	<b>0</b>
<b>2020-05</b>	<b>30,475</b>	<b>94</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
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**Reporting Month: 2020-06**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	24,097	3,066	10.96	92	13	8.38
3/4"	367	71	6.27	0	0	
1"	237	34	14.56	0	0	
<b>Total</b>	<b>24,701</b>	<b>3,171</b>	<b>32</b>	<b>92</b>	<b>13</b>	<b>8.38</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	6,648	13
3/4"	78	0
1"	145	0
<b>Total</b>	<b>6,871</b>	<b>13</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	2,848	4
3/4"	0	0
1"	113	0
<b>Total</b>	<b>2,961</b>	<b>4</b>
<b>2020-06</b>	<b>34,533</b>	<b>109</b>



**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
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**Reporting Month: 2020-07**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	28,317	3,076	12.98	103	13	11.31
3/4"	809	78	11.26	0	0	
1"	420	35	25.91	0	0	
<b>Total</b>	<b>29,546</b>	<b>3,189</b>	<b>50</b>	<b>103</b>	<b>13</b>	<b>11.31</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	8,283	23
3/4"	68	0
1"	234	0
<b>Total</b>	<b>8,585</b>	<b>23</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	3,337	21
3/4"	1	0
1"	253	0
<b>Total</b>	<b>3,591</b>	<b>21</b>
<b>2020-07</b>	<b>41,722</b>	<b>147</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-08**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	25,552	3,080	13.19	82	13	10.77
3/4"	405	77	6.92	0	0	
1"	288	36	20.19	0	0	
<b>Total</b>	<b>26,245</b>	<b>3,193</b>	<b>40</b>	<b>82</b>	<b>13</b>	<b>10.77</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	9,031	17
3/4"	105	0
1"	183	0
<b>Total</b>	<b>9,319</b>	<b>17</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	6,045	41
3/4"	23	0
1"	256	0
<b>Total</b>	<b>6,324</b>	<b>41</b>
<b>2020-08</b>	<b>41,888</b>	<b>140</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-09**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	29,086	3,088	14.26	89	13	9.54
3/4"	891	77	13.57	0	0	
1"	412	36	23.47	0	0	
<b>Total</b>	<b>30,389</b>	<b>3,201</b>	<b>51</b>	<b>89</b>	<b>13</b>	<b>9.54</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	9,755	15
3/4"	118	0
1"	249	0
<b>Total</b>	<b>10,122</b>	<b>15</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	5,205	20
3/4"	36	0
1"	184	0
<b>Total</b>	<b>5,425</b>	<b>20</b>
<b>2020-09</b>	<b>45,936</b>	<b>124</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-10**

**14. A - Bi-monthly LIRA Customer Usage - Tier 1**

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	25,494	3,085	12.68	66	13	6.77
3/4"	395	77	6.26	0	0	
1"	299	36	22.61	0	0	
<b>Total</b>	<b>26,188</b>	<b>3,198</b>	<b>42</b>	<b>66</b>	<b>13</b>	<b>6.77</b>

**14. B - Bi-monthly LIRA Customer Usage - Tier 2**

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	8,481	19
3/4"	86	0
1"	164	0
<b>Total</b>	<b>8,731</b>	<b>19</b>

**14. C - Bi-monthly LIRA Customer Usage - Tier 3**

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	5,149	3
3/4"	1	0
1"	351	0
<b>Total</b>	<b>5,501</b>	<b>3</b>
<b>2020-10</b>	<b>40,420</b>	<b>88</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
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**Reporting Month: 2020-11**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	28,723	3,245	12.10	57	13	4.77
3/4"	932	83	12.69	0	0	
1"	447	41	16.68	0	0	
<b>Total</b>	<b>30,102</b>	<b>3,369</b>	<b>41</b>	<b>57</b>	<b>13</b>	<b>4.77</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	7,657	5
3/4"	88	0
1"	176	0
<b>Total</b>	<b>7,921</b>	<b>5</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	2,882	0
3/4"	33	0
1"	61	0
<b>Total</b>	<b>2,976</b>	<b>0</b>
<b>2020-11</b>	<b>40,999</b>	<b>62</b>

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER)  
CORP. REPORTING YEAR 2020**

**Reporting Month: 2020-12**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	24,192	3,384	9.36	64	13	5.62
3/4"	374	86	5.24	0	0	
1"	317	45	15.51	0	0	
<b>Total</b>	<b>24,883</b>	<b>3,515</b>	<b>30</b>	<b>64</b>	<b>13</b>	<b>5.62</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	5,151	9
3/4"	77	0
1"	151	0
<b>Total</b>	<b>5,379</b>	<b>9</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	2,322	0
3/4"	0	0
1"	230	0
<b>Total</b>	<b>2,552</b>	<b>0</b>
<b>2020-12</b>	<b>32,814</b>	<b>73</b>
<b>YEAR 2020</b>	<b>393,185</b>	<b>1,091</b>

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

APPLE VALLEY	YEAR - 2020												Dec-20	2020 TOTAL
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20			
<b>Residential (11) - NON-LIRA</b>														
Tier 1	118,327	105,497	116,317	111,780	131,913	131,105	150,271	137,164	154,587	136,396	146,362	115,585	1,555,304	
Tier 2	16,429	16,412	15,709	20,290	30,442	49,554	59,618	64,345	68,250	61,137	53,527	34,112	489,825	
Tier 3	6,648	7,618	4,906	7,535	10,951	34,492	43,923	67,979	60,355	61,204	32,969	19,006	357,586	
<b>TOTAL RESIDENTIAL - NON-LIRA</b>	<b>141,404</b>	<b>129,527</b>	<b>136,932</b>	<b>139,605</b>	<b>173,306</b>	<b>215,151</b>	<b>253,812</b>	<b>269,488</b>	<b>283,192</b>	<b>258,737</b>	<b>232,858</b>	<b>168,703</b>	<b>2,402,715</b>	
<b>Residential (11) - LIRA</b>														
Tier 1	20,018	17,540	19,335	17,862	25,621	24,701	29,594	26,245	30,389	26,188	30,102	24,883	292,478	
Tier 2	1,915	2,038	1,795	2,243	3,986	6,871	8,617	9,319	10,122	8,731	7,921	5,379	68,937	
Tier 3	578	468	388	218	868	2,961	3,591	6,324	5,425	5,501	2,976	2,552	31,850	
<b>TOTAL RESIDENTIAL - LIRA</b>	<b>22,511</b>	<b>20,046</b>	<b>21,518</b>	<b>20,323</b>	<b>30,475</b>	<b>34,533</b>	<b>41,802</b>	<b>41,888</b>	<b>45,936</b>	<b>40,420</b>	<b>40,999</b>	<b>32,814</b>	<b>393,265</b>	
<b>Business (22 &amp; 23)</b>														
Industrial (33 & 34)	-	107	-	96	-	118	-	228	-	189	-	115	853	
Public Authority (45 & 46)	(33)	3,610	5,811	9,387	10,363	27,747	26,047	44,072	27,812	34,224	17,592	13,026	219,658	
Fire Protection (52 & 53)	61	433	289	-	251	155	499	26	198	126	290	24	2,352	
Irrigation Public Authority (73)	485	-	1,103	-	1,797	-	7,860	-	9,336	-	5,277	-	25,858	
Irrigation Pressure (74)	6,466	2,788	8,461	4,536	13,328	16,539	40,251	23,938	49,396	18,519	38,719	7,185	230,126	
Irrigation Gravity (75)	18,956	-	27,777	-	41,048	-	130,806	-	152,897	-	101,931	-	473,415	
Apple Valley Country Club (77)	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>TOTAL AVR USAGE</b>	<b>228,644</b>	<b>217,068</b>	<b>238,608</b>	<b>235,137</b>	<b>311,297</b>	<b>367,416</b>	<b>552,591</b>	<b>481,599</b>	<b>625,984</b>	<b>447,020</b>	<b>491,952</b>	<b>299,648</b>	<b>4,496,964</b>	
<b>YERMO</b>														
<b>Residential - NON-LIRA (Y11)</b>														
Tier 1	1,364	1,381	1,389	1,445	1,806	2,055	2,116	2,200	2,097	1,877	1,485	1,364	20,579	
Tier 2	136	117	133	125	387	625	703	853	687	449	165	181	4,561	
Tier 3	41	6	134	272	109	454	433	592	422	145	108	92	2,808	
<b>TOTAL RESIDENTIAL - NON-LIRA</b>	<b>1,541</b>	<b>1,504</b>	<b>1,656</b>	<b>1,842</b>	<b>2,302</b>	<b>3,134</b>	<b>3,252</b>	<b>3,645</b>	<b>3,206</b>	<b>2,471</b>	<b>1,758</b>	<b>1,637</b>	<b>27,948</b>	
<b>Residential - LIRA, (Y11)</b>														
Tier 1	57	66	66	63	81	92	103	82	89	66	57	64	886	
Tier 2	-	-	-	2	13	13	23	17	15	19	5	9	116	
Tier 3	-	-	-	-	-	4	21	41	20	3	-	-	89	
<b>TOTAL RESIDENTIAL - LIRA</b>	<b>57</b>	<b>66</b>	<b>66</b>	<b>65</b>	<b>94</b>	<b>109</b>	<b>147</b>	<b>140</b>	<b>124</b>	<b>88</b>	<b>62</b>	<b>73</b>	<b>1,091</b>	
<b>BUSINESS - (Y22)</b>														
INDUSTRIAL - (Y33)	-	474	448	454	667	787	849	919	951	563	529	522	7,581	
Public Authority - (Y45)	168	280	291	90	181	236	391	1,075	873	900	423	697	5,605	
Fire Protection - (Y52)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Private Fire Hydrant - (Y61)	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>TOTAL YERMO USAGE</b>	<b>2,184</b>	<b>2,324</b>	<b>2,461</b>	<b>2,451</b>	<b>3,244</b>	<b>4,266</b>	<b>4,639</b>	<b>5,779</b>	<b>5,154</b>	<b>4,022</b>	<b>2,772</b>	<b>2,929</b>	<b>42,225</b>	
<b>TOTAL USAGE</b>	<b>230,828</b>	<b>219,392</b>	<b>241,069</b>	<b>237,588</b>	<b>314,541</b>	<b>371,682</b>	<b>557,230</b>	<b>487,378</b>	<b>631,138</b>	<b>451,042</b>	<b>494,724</b>	<b>302,577</b>	<b>4,539,189</b>	

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

APPLE VALLEY	YEAR - 2019												Dec-19 2019 TOTAL	
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19			
<b>Residential (11) - NON-LIRA</b>														
Tier 1	119934	100557	103843	106404	131622	119897	155401	136998	154793	133795	144685	117302	1,525,231	
Tier 2	17767	13715	9978	18111	28402	38037	55756	60404	65333	54207	44671	26915	433,296	
Tier 3	925	5144	3040	7161	9310	23711	33576	61007	54711	48427	23556	13367	283,935	
<b>TOTAL RESIDENTIAL - NON-LIRA</b>	<b>138,626</b>	<b>119,416</b>	<b>116,861</b>	<b>131,676</b>	<b>169,334</b>	<b>181,645</b>	<b>244,733</b>	<b>258,409</b>	<b>274,837</b>	<b>236,429</b>	<b>212,912</b>	<b>157,584</b>	<b>2,242,462</b>	
<b>Residential (11) - LIRA</b>														
Tier 1	21144	17239	18306	17503	21156	18928	23856	20999	24841	20184	22181	19131	245,468	
Tier 2	2204	1515	1389	1834	2968	4252	5869	6864	7917	5932	4595	3011	48,350	
Tier 3	316	330	340	440	715	1770	2009	4224	3805	3241	1246	696	19,132	
<b>TOTAL RESIDENTIAL - LIRA</b>	<b>23,664</b>	<b>19,084</b>	<b>20,035</b>	<b>19,777</b>	<b>24,839</b>	<b>24,950</b>	<b>31,734</b>	<b>32,087</b>	<b>36,563</b>	<b>29,357</b>	<b>28,022</b>	<b>22,838</b>	<b>312,950</b>	
<b>Business (22 &amp; 23)</b>	38397	59953	34543	59817	40424	69625	54317	81991	59577	82608	51312	66435	698,999	
<b>Industrial (33 &amp; 34)</b>	0	89	0	98	0	123	0	194	0	170	0	118	792	
<b>Public Authority (45 &amp; 46)</b>	6363	2870	4585	6619	17008	22921	25880	37776	29894	34271	28160	11353	227,700	
<b>Fire Protection (52 &amp; 53)</b>	14	182	130	107	174	59	111	484	32	600	762	(770)	1,885	
<b>Irrigation Public Authority (73)</b>	1221	0	562	0	3421	0	7563	0	8952	0	3889	0	25,608	
<b>Irrigation Pressure (74)</b>	9922	2283	4467	5493	17291	13427	37493	15705	51825	13773	41556	6957	220,192	
<b>Irrigation Gravity (75)</b>	24890	0	5368	0	53568	0	106974	0	168037	0	59064	0	417,901	
<b>Apple Valley Country Club (77)</b>	0	0	0	0	0	0	0	0	0	0	0	0	-	
<b>TOTAL AVR USAGE</b>	<b>243,097</b>	<b>203,877</b>	<b>186,551</b>	<b>223,587</b>	<b>326,059</b>	<b>312,750</b>	<b>508,805</b>	<b>426,646</b>	<b>629,717</b>	<b>397,208</b>	<b>425,677</b>	<b>264,515</b>	<b>4,148,489</b>	
<b>YERMO</b>														
<b>Residential - NON-LIRA (Y11)</b>														
Tier 1	1424	1342	1442	1657	1658	1981	2123	2169	1916	1741	1441	1191	20,085	
Tier 2	66	84	120	278	269	677	638	763	547	425	157	118	4,142	
Tier 3	0	39	56	81	81	10288	-9456	415	283	215	20	62	2,084	
<b>TOTAL RESIDENTIAL - NON-LIRA</b>	<b>1,490</b>	<b>1,465</b>	<b>1,618</b>	<b>2,016</b>	<b>2,008</b>	<b>12,946</b>	<b>(6,695)</b>	<b>3,347</b>	<b>2,746</b>	<b>2,381</b>	<b>1,618</b>	<b>1,371</b>	<b>26,311</b>	
<b>Residential - LIRA, (Y11)</b>														
Tier 1	79	80	74	94	91	123	105	109	104	93	79	46	1,077	
Tier 2	5	25	7	11	17	40	48	54	47	19	14	0	287	
Tier 3	0	9	0	0	5	18	45	38	20	11	25	0	171	
<b>TOTAL RESIDENTIAL - LIRA</b>	<b>84</b>	<b>114</b>	<b>81</b>	<b>105</b>	<b>113</b>	<b>181</b>	<b>198</b>	<b>201</b>	<b>171</b>	<b>123</b>	<b>118</b>	<b>46</b>	<b>1,535</b>	
<b>BUSINESS - (Y22)</b>	334	666	420	669	682	740	894	1044	765	635	490	393	7,732	
<b>INDUSTRIAL - (Y33)</b>	0	0	0	0	0	0	0	0	0	0	0	0	-	
<b>Public Authority - (Y45)</b>	85	96	382	1309	920	1361	1428	1542	945	1114	438	220	9,840	
<b>Fire Protection - (Y52)</b>	0	0	0	0	0	0	0	0	0	0	0	0	-	
<b>Private Fire Hydrant - (Y61)</b>	0	0	0	0	0	0	0	0	0	0	0	0	-	
<b>TOTAL YERMO USAGE</b>	<b>1,993</b>	<b>2,341</b>	<b>2,501</b>	<b>4,099</b>	<b>3,723</b>	<b>15,228</b>	<b>(4,175)</b>	<b>6,134</b>	<b>4,627</b>	<b>4,253</b>	<b>2,664</b>	<b>2,030</b>	<b>45,418</b>	
<b>TOTAL USAGE</b>	<b>245,090</b>	<b>206,218</b>	<b>189,052</b>	<b>227,686</b>	<b>329,782</b>	<b>327,978</b>	<b>504,630</b>	<b>432,780</b>	<b>634,344</b>	<b>401,461</b>	<b>428,341</b>	<b>266,545</b>	<b>4,193,907</b>	



LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.  
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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

APPLE VALLEY	VARIANCE												TOTAL
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>Residential (11) - NON-LIRA</b>													
Tier 1	(1,607)	4,940	12,474	5,376	291	11,208	(5,130)	166	(206)	2,601	1,677	(1,717)	30,073
Tier 2	(1,338)	2,697	5,731	2,179	2,040	11,517	3,862	3,941	2,917	6,930	8,856	7,197	56,529
Tier 3	5,723	2,474	1,866	374	1,641	10,781	10,347	6,972	5,644	12,777	9,413	5,639	73,651
<b>TOTAL RESIDENTIAL - NON-LIRA</b>	<b>2,778</b>	<b>10,111</b>	<b>20,071</b>	<b>7,929</b>	<b>3,972</b>	<b>33,506</b>	<b>9,079</b>	<b>11,079</b>	<b>8,355</b>	<b>22,308</b>	<b>19,946</b>	<b>11,119</b>	<b>160,253</b>
<b>Residential (11) - LIRA</b>													
Tier 1	(1,126)	301	1,029	359	4,465	5,773	5,738	5,246	5,548	6,004	7,921	5,752	47,010
Tier 2	(289)	523	406	409	1,018	2,619	2,748	2,455	2,205	2,799	3,326	2,368	20,587
Tier 3	262	138	48	(222)	153	1,191	1,582	2,100	1,620	2,260	1,730	1,856	12,718
<b>TOTAL RESIDENTIAL - LIRA</b>	<b>(1,153)</b>	<b>962</b>	<b>1,483</b>	<b>546</b>	<b>5,636</b>	<b>9,583</b>	<b>10,068</b>	<b>9,801</b>	<b>9,373</b>	<b>11,063</b>	<b>12,977</b>	<b>9,976</b>	<b>80,315</b>
<b>Business (22 &amp; 23)</b>	397	604	2,174	1,373	305	3,548	(2,803)	19,968	(2,360)	12,197	2,974	11,346	49,723
<b>Industrial (33 &amp; 34)</b>	-	18	-	(2)	-	(5)	-	34	-	19	-	(3)	61
<b>Public Authority (45 &amp; 46)</b>	(6,396)	740	1,226	2,768	(6,645)	4,826	167	6,296	(2,082)	(47)	(10,568)	1,673	(8,042)
<b>Fire Protection (52 &amp; 53)</b>	47	251	159	(107)	77	96	388	(458)	166	(474)	(472)	794	467
<b>Irrigation Public Authority (73)</b>	(736)	-	541	-	(1,624)	-	297	-	384	-	1,388	-	250
<b>Irrigation Pressure (74)</b>	(3,456)	505	3,994	(957)	(3,963)	3,112	2,758	8,233	(2,429)	4,746	(2,837)	228	9,934
<b>Irrigation Gravity (75)</b>	(5,934)	-	22,409	-	(12,520)	-	23,832	-	(15,140)	-	42,867	-	55,514
<b>Apple Valley Country Club (77)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL AVR USAGE</b>	<b>(14,453)</b>	<b>13,191</b>	<b>52,057</b>	<b>11,550</b>	<b>(14,762)</b>	<b>54,666</b>	<b>43,786</b>	<b>54,953</b>	<b>(3,733)</b>	<b>49,812</b>	<b>66,275</b>	<b>35,133</b>	<b>348,475</b>
<b>YERMO</b>													
<b>Residential - NON-LIRA (Y11)</b>													
Tier 1	(60)	39	(53)	(212)	148	74	(7)	31	181	136	44	173	494
Tier 2	70	33	13	(153)	118	(52)	65	90	140	24	8	63	419
Tier 3	41	(33)	78	191	28	(9,834)	9,889	177	139	(70)	88	30	724
<b>TOTAL RESIDENTIAL - NON-LIRA</b>	<b>51</b>	<b>39</b>	<b>38</b>	<b>(174)</b>	<b>294</b>	<b>(9,812)</b>	<b>9,947</b>	<b>298</b>	<b>460</b>	<b>90</b>	<b>140</b>	<b>266</b>	<b>1,637</b>
<b>Residential - LIRA, (Y11)</b>													
Tier 1	(22)	(14)	(8)	(31)	(10)	(31)	(2)	(27)	(15)	(27)	(22)	18	(191)
Tier 2	(5)	(25)	(7)	(9)	(4)	(27)	(25)	(37)	(32)	-	(9)	9	(171)
Tier 3	-	(9)	-	-	(5)	(14)	(24)	3	-	(8)	(25)	-	(82)
<b>TOTAL RESIDENTIAL - LIRA</b>	<b>(27)</b>	<b>(48)</b>	<b>(15)</b>	<b>(40)</b>	<b>(19)</b>	<b>(72)</b>	<b>(51)</b>	<b>(61)</b>	<b>(47)</b>	<b>(35)</b>	<b>(56)</b>	<b>27</b>	<b>(444)</b>
<b>BUSINESS - (Y22)</b>	84	(192)	28	(215)	(15)	47	(45)	(125)	186	(72)	39	129	(151)
<b>INDUSTRIAL - (Y33)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Public Authority - (Y45)</b>	83	184	(91)	(1,219)	(739)	(1,125)	(1,037)	(467)	(72)	(214)	(15)	477	(4,235)
<b>Fire Protection - (Y52)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Private Fire Hydrant - (Y61)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL YERMO USAGE</b>	<b>191</b>	<b>(17)</b>	<b>(40)</b>	<b>(1,648)</b>	<b>(479)</b>	<b>(10,962)</b>	<b>8,814</b>	<b>(355)</b>	<b>527</b>	<b>(231)</b>	<b>108</b>	<b>899</b>	<b>(3,193)</b>
<b>TOTAL USAGE</b>	<b>(14,262)</b>	<b>13,174</b>	<b>52,017</b>	<b>9,902</b>	<b>(15,241)</b>	<b>43,704</b>	<b>52,600</b>	<b>54,598</b>	<b>(3,206)</b>	<b>49,581</b>	<b>66,383</b>	<b>36,032</b>	<b>345,282</b>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned

Christopher Alario

Officer, Partner, or Owner (Please Print)

of

LIBERTY UTILITIES (APPLE VALLEY WATER) CORP.

Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its properly for the period of January 1, 2020, through December 31, 2020.

President

Title (Please Print)



Signature

(562) 923-0711

Telephone Number

June 1, 2021

Date

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To the California Public Utilities Commission

ATTACHMENT A

**Report on Excess Capacity Activities  
(Non-Tariffed Products & Services or NTP&S)**

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, Liberty Utilities (Apple Valley Ranchos Water) Corp. ("Liberty Apple Valley") provides the following information regarding its NTP&S projects in Calendar Year 2020 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview of Revenue Sharing and Cost Allocation	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	4

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.**  
**Non-Regulated Operating Income Statement**  
**2020**

Name of Contract/Service	Active/Passive	Revenue	Revenue Sharing	Expense	Operating Income (Loss)
<b><i>Miscellaneous</i></b>					
Customer Account Services (HomeServe USA)	Active	53,469	(53,469)	-	-
<b><i>Total Miscellaneous</i></b>		53,469	(53,469)	-	-
<b><i>Total</i></b>		53,469	(53,469)	-	-

2020 Annual Report to CPUC  
To the California Public Utilities Commission

**Liberty Apple Valley's Excess Capacity Activities**  
**(formally called "Non-Tariffed Products & Services" or "NTP&S")**

**I. Overview**

- ♦ Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive".
  - ✓ Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as active must be shared with ratepayers, while thirty percent (30%) of gross revenues from passive activities must be shared with ratepayers.
  - ✓ 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
  - ✓ Liberty Apple Valley's activities: Liberty Apple Valley's NTP&S activity is active.
  
- ♦ Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e, not recovered through tariffed rates."
  - ✓ Liberty Apple Valley's cost allocations: Charges for NTP&S activity consist of clearly identifiable incremental direct costs that are directly charged to unregulated accounts.

2020 Annual Report to CPUC  
To the California Public Utilities Commission

**II. Descriptions of Excess Capacity Activities**

**HomeServe USA Customer Account Services**

Service Marketing services

Description HomeServe provides services to homeowners and consumers for the repair of domestic infrastructure and related systems. This contract with Homeserve requires that Liberty Apple Valley will market Homeserve's marketing plans directly to customers through Liberty's website and will forward any requests for enrollment to Homeserve. Homeserve will need to obtain written consent from Liberty Apple Valley prior to implementing its marketing plan.

Allocations Liberty Apple Valley applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

**III. Regulated Assets Used in NTP&S Projects**

**HomeServe USA Contract**

All of the activities involve the asset of personnel labor.

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.**

**X.E.6. List of Employees that provided the non-tariff service**

<u>Name</u>	<u>Position</u>	<u>Department</u>	<u>(Hours)</u>
<u>Home Serve</u>			
Duenas, Joy	Manager, Finance	Finance	1.00
Elison, Amy	Manager	Customer Care	2.50
Montiel, Lizette	Senior Accountant	Finance	1.50
			<hr/>
			5.00