CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

MUST BE COM	ENERGY I	Ch additional pages as needed)
Company name/CPUC Utility No. Libe	rty Utilities (CalPe	co Electric) LLC (U 933-E)
Utility type:	Contact Person for q	uestions and approval letters: Ken Wittman
\square ELC \square GAS	Phone #: 530-543-5	267
\Box PLC \Box HEAT \Box WATER	E-mail: Ken.Wittma	n@libertyutilities.com
EXPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)
ELC = ElectricGAS = GasPLC = PipelineHEAT = Heat	WATER = Water	
Advice Letter (AL) #: 53-E Subject of AL: Change in Rates Associ Forecast and Reconciliation Application		lities' 2016 Greenhouse Gas Cost and Revenue
Tier Designation: 🗹 1 🗆 2 🗆 3		
Keywords (choose from CPUC listing):		
AL filing type: \Box Monthly \Box Quarterly [⊐ Annual ⊠ One-Tim	e 🗆 Other
If AL filed in compliance with a Commis	sion order, indicate r	elevant Decision/Resolution: D.15-12-037
Does AL replace a withdrawn or rejected	l AL? If so, identify t	ne prior AL
Summarize differences between the AL	and the prior withdra	wn or rejected AL ¹ :
Resolution Required? 🗆 Yes 🗹 No		
Requested effective date: January 1, 20	16	No. of tariff sheets: 2
Estimated system annual revenue effect	: (%):	
Estimated system average rate effect (%):	
When rates are affected by AL, include a (residential, small commercial, large C/2		ving average rate effects on customer classes g).
Tariff schedules affected: Preliminary St	atement - Greenhouse	Gas Revenue Balancing Account
Pending advice letters that revise the same	me tariff sheets:	
All other correspondence regardir	ng this AL shall be s	sent to:
CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 <u>edtariffunit@cpuc.ca.gov</u>	Liberty Util Attention: A 933 Eloise A South Lake	(including e-mail) ities (CalPeco Electric) LLC Advice Letter Protests Avenue Tahoe, CA 96150 wittman@libertyutilities.com



VIA EMAIL AND HAND-DELIVERY

December 29, 2015

Advice Letter 53-E (U 933-E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Change in Rates Associated with Liberty Utilities' 2016 Greenhouse Gas Cost and Revenue Forecast and Reconciliation Application

Pursuant to Decision (D.) 15-12-037 (Ordering Paragraph 2), issued December 28, 2015, Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty Utilities") hereby submits this **Tier 1** Advice Letter to implement changes to its rates associated with Liberty Utilities' 2016 Greenhouse Gas Cost and Revenue Forecast and Reconciliation Application, effective January 1, 2016.

Background

On December 29, 2015, the Commission issued D.15-12-037, which approved Liberty Utilities' 2016 Greenhouse Gas Cost and Revenue Forecast and Reconciliation Application. Ordering Paragraph 2 of D.15-12-037 directs Liberty Utilities to file a Tier 1 Advice Letter with "tariffs to implement the rates authorized by this decision and to issue the semi-annual residential Climate Credit of \$26.99 and monthly volumetric small business Climate Credit offsetting 90 % of greenhouse gas costs in rates."¹

Accordingly, Liberty Utilities submits this **Tier 1** Advice Letter to implement the rates, semiannual Climate Credit, and monthly volumetric small business Climate Credit authorized by D.15-12-037. Redline and clean versions of the impacted Tariff Sheets are included in Attachment A.

Effective Date

Liberty Utilities requests that this **Tier 1** Advice Letter be effective as of January 1, 2016.

Protests

¹ D.15-12-037, mimeo at 20 (Ordering Paragraph 2).

Energy Division Tariff Unit California Public Utilities Commission December 29, 2015 Page 2

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than January 18, 2016, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC Attn.: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 530-544-4811 Email: ken.wittman@libertyutilities.com With a copy to: Steven F. Greenwald Vidhya Prabhakaran Davis Wright Tremaine LLP 505 Montgomery Street, Suite 800 San Francisco, CA 94111 Fax: 415-276-6599 Email: stevegreenwald@dwt.com Email: vidhyaprabhakaran@dwt.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

Kuduhlutt

Ken Wittman Senior Manager of Finance, Accounting and Regulatory Liberty Utilities (CalPeco Electric) LLC

Attachments cc: Liberty Utilities General Order 96 –B Advice Letter Service List Energy Division Tariff Unit California Public Utilities Commission December 29, 2015 Page 3

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com emello@sppc.com epoole@adplaw.com cem@newsdata.com rmccann@umich.edu sheila@wma.org abb@eslawfirm.com cbk@eslawfirm.com bhodgeusa@vahoo.com chilen@nvenergy.com phanschen@mofo.com liddell@energyattorney.com cem@newsdata.com dietrichlaw2@earthlink.net abb@eslawfirm.com glw@eslawfirm.com clerk-recorder@sierracounty.ws plumascoco@gmail.com marshall@psln.com stephenhollabaugh@tdpud.org gross@portersimon.com mccluretahoe@vahoo.com catherine.mazzeo@swgas.com Theresa.Faegre@libertyutilities.com Ken.Wittman@libertyutilities.com SDG&ETariffs@semprautilities.com Alain.Blunier@libertyutilities.com

AdviceTariffManager@sce.com edtariffunit@cpuc.ca.gov dlf@cpuc.ca.gov jrw@cpuc.ca.gov xjv@cpuc.ca.gov rmp@cpuc.ca.gov jaime.gannon@cpuc.ca.gov mas@cpuc.ca.gov jm3@cpuc.ca.gov Jeannie.chang@cpuc.ca.gov txb@cpuc.ca.gov efr@cpuc.ca.gov joc@cpuc.ca.gov tlg@cpuc.ca.gov dao@cpuc.ca.gov ljt@cpuc.ca.gov dlf@cpuc.ca.gov mmg@cpuc.ca.gov md2@cpuc.ca.gov kjl@cpuc.ca.gov denise.tyrrell@cpuc.ca.gov fadi.daye@cpuc.ca.gov winnie.ho@cpuc.ca.gov usrb@cpuc.ca.gov Rob.Oglesby@energy.ca.gov stevegreenwald@dwt.com vidhyaprabhakaran@dwt.com judypau@dwt.com jeffreygray@dwt.com dwtcpucdockets@dwt.com patrickferguson@dwt.com travis.ritchie@sierraclub.org

Attachment A

Clean and Redline Versions of Liberty Utilities' Preliminary Statement 20: Greenhouse Gas Revenue Balancing Account Tariff Sheets 54A and 54B

20.	. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)		
	(continued)		
iv.	CHANGES IN RATES		
	(1) Continued		
	The cost and revenue balances accumulated in the GHG cost sub-account and Revenue Balancing Account will be amortized so that all deferred costs are record and all deferred revenues are distributed within 24 months.		
	(2) Carbon Pollution Permit Cost		
	Beginning on January 1, 2016 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to comply with Decision 15-12-037. This cost is applicable to all customer classes. It is based on		
	monthly kilowatt usage and will be at a rate of \$0.00488 per killowatt hour.	(R)	
	This cost will be updated minimally on an annual basis.		
	(3) California (CA) Climate Credit		
	Beginning on January 1, 2016 Liberty Utilities will issue a CA Climate Credit in compliance with Decision 15-12-037. There are three customer sub-classes that are eligible for the credit.		
	a. Emission-Intense and Trade-Exposed (EITE) Customers		
	Customers in this sub-class meet the California Air Resource Board (AR leakage risk Industry Assistance definition as adopted in ARB's Cap-and program. The credit amount will be calculated pursuant to Decision 12-1	I-Trade	
	b. Small Businesses		
	Small business is defined as non-residential entities on a General Servic Agricultural tariff whose electric demand does not exceed 20 killowatts in than three months of the preceding twelve-month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and ren effect until the next migration process.	n more (T) be	
	The credit is (\$0.003974) per kilowatt hour. The credit will be calculated follows: Carbon Pollution Permit Cost x monthly usage x the Industry As factor. The Industry Assistance factors are located in Appendix 2, Table Decision 13-12-002.	sistance (T)	
	(continued)		
Advice Let	Issued by tter No. <u>53-E Gregory S. Sorensen</u> Date Filed <u>December 2</u> Name	<u>9, 2015</u>	
Decision N		2016	

Title

Resolution No.

20. GR	20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)			
	(continued)			
iv.	CHANGES IN RATES			
	(3) California (CA) Climate Credit (continued)			
	c. Residential Customers			
	Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will receive an on-bill semi-annual credit of \$26.99.			
	The amount of the credit will be determined annually pursuant to Decision 12-12- 033.			
Advice Letter N	No. <u>53-E</u> Name			

Decision	No.	15-12-037
000101011		10 12 001

President Title

Effective January 1, 2016

Resolution No.

(T)

	(continued)	
iv.	CHANGES IN RATES	
	(1) Continued	
	The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.	
	(2) Carbon Pollution Permit Cost	
	Beginning on April 1, 2015 January 1, 2016 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance comply with Decision 13-12-04115-12-037. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.01168-00488 per killowatt hour.	
	This cost will be updated minimally on an annual basis.	
	(3) California (CA) Climate Credit	
	Beginning on April 1, 2015 January 1, 2016 Liberty Utilities will issue a California CA Climate Credit in compliance with Decision 13-12-041<u>15-12-037</u>. There are three customer sub-classes that are eligible for the credit.	
	a. Emission-Intense and Trade-Exposed (EITE) Customers	
	Customers in this sub-class meet the California Air Resource Board (ARB)'s leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.	
	b. Small Businesses	
	Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 killowatts in more than three months of the proceeding-preceding twelve-month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.	
	The credit is <u>(</u> \$0. 01112<u>003974</u>) per kilowatt hour. The credit will be calculated as <u>follows: the (</u>Carbon Pollution Permit Cost x monthly usage x the Industry	
e l ette	r No. <u>4453-E</u> <u>Michael R. SmartGregory S. Sorensen</u> Date Filed <u>Mar</u>	l C

Resolution No.

Assistance factor). The Industry Assistance factors are located in Appendix 2, Table 1 of Decision 13-12-041002.

(continued)

	Issued by		
Advice Letter No. <u>4453-E</u>	Michael R. SmartGregory S. Sorensen	Date Filed	March
27December 29, 2015			
	Name		
Decision No. <u>12-14-04715-12-037</u>	President	Effective April 1,	
2015 January 1, 2016			
, , , ,	Title		
	Resolution No.		

20. 0	GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)	
	(continued)	
iv.	CHANGES IN RATES	
	(3) California (CA) Climate Credit (continued)	
	c. Residential Customers	
	Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will received an on-bill semi-annual credit of \$ 35.0126.99 .	=
The amount of the credit will be determined annual <u>ly</u> pursuant to Decision 12-12- 033.		<u>(T</u>
	r No. <u>4453-E Michael R. SmartGregory S. Sorensen</u> Date Filed <u>Mar</u>	ı ch
	r <u>29, 2015</u> Name . <u>12-14-04715-12-037</u> <u>President</u> Effective_ April 1, v 1, 2016	

Resolution No.