

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY LSE (Attach additional pages as needed)

Company name/CPUC Utility No. **Liberty Utilities (CalPeco Electric) LLC (U 933-E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person for questions and approval letters: **Ken Wittman**  
Phone #: 530-543-5267  
E-mail: [Ken.Wittman@libertyutilities.com](mailto:Ken.Wittman@libertyutilities.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **52-E**

Subject of AL: Public Utilities Commission Utilities Reimbursement Account User Fee Change

Tier Designation:  1    2    3

Keywords (choose from CPUC listing):

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: **Resolution M-4828**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes    No

Requested effective date: **January 1, 2016**

No. of tariff sheets: **11**

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. D-1; Schedule No. D-1 TOU; Schedule No. CARE; Schedule No. A-1; Schedule No. A-1 TOU; Schedule No. A-2; Schedule No. A-2 TOU; Schedule No. A-3; Schedule No. PA; Schedule No. SL/OL; Schedule No. RF

Pending advice letters that revise the same tariff sheets: **50-E**

**All other correspondence regarding this AL shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

**Utility Info (including e-mail)**  
**Liberty Utilities (CalPeco Electric) LLC**  
**Attention: Advice Letter Protests**  
**933 Eloise Avenue**  
**South Lake Tahoe, CA 96150**  
**Email: [ken.wittman@libertyutilities.com](mailto:ken.wittman@libertyutilities.com)**



Liberty Utilities (CalPeco Electric) LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 530-544-4811

**VIA EMAIL AND HAND-DELIVERY**

December 28, 2015

**Advice Letter 52-E  
(U 933-E)**

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298

**Subject: Public Utilities Commission Utilities Reimbursement Account (“PUCURA”) User Fee Change**

Pursuant to Resolution M-4828, issued December 3, 2015 Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty Utilities”) hereby submits this **Tier 1** Advice Letter to adjust its Public Utilities Commission Utilities Reimbursement Account (“PUCURA”) user fees, effective January 1, 2016.

**Background**

On December 3, 2015, the Commission issued Resolution M-4828, which adopted higher PUCURA user fees effective January 1, 2016. The Commission adopted increased PUCURA user fees to realign revenue collection by utility class and increase revenues to PUCURA.<sup>1</sup> For Electric Utilities, Resolution M-4828 increases the PUCURA user fee for all customer classes from the current rate of \$0.00024/kWh to an increased rate of \$0.00033/kWh.

Accordingly, Liberty Utilities submits this **Tier 1** Advice Letter to update its \$0.00024/kWh PUCURA user fee to be consistent with the authorized user fee of \$0.00033/kWh that Resolution M-4828 adopts. Redline and clean versions of the impacted Tariff Sheets reflecting the PUCURA user fee update are attached.<sup>2</sup>

**Effective Date**

Liberty Utilities requests that this **Tier 1** Advice Letter be effective as of January 1, 2016.

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<sup>1</sup> Resolution M-4828, at 1.

<sup>2</sup> The following Liberty Utilities Tariff Sheets are affected by the increase in the PUCURA user fee: Schedule No. D-1 (Tariff Sheet 76); Schedule No. D-1 TOU (Tariff Sheet 80); Schedule No. CARE (Tariff Sheet 84); Schedule No. A-1 (Tariff Sheet 107); Schedule No. A-1 TOU (Tariff Sheet 110); Schedule No. A-2 (Tariff Sheet 113); Schedule No. A-2 TOU (Tariff Sheet 117); Schedule No. A-3 (Tariff Sheet 120); Schedule No. PA (Tariff Sheet 124); Schedule No. SL/OL (Tariff Sheet 126); Schedule No. RF (Tariff Sheet 131).

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than January 18, 2016, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298  
Facsimile: (415) 703-2200  
Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC  
Attn.: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Fax: 530-544-4811  
Email: ken.wittman@libertyutilities.com

With a copy to:  
Steven F. Greenwald  
Vidhya Prabhakaran  
Davis Wright Tremaine LLP  
505 Montgomery Street, Suite 800  
San Francisco, CA 94111  
Fax: 415-276-6599  
Email: stevegreenwald@dwt.com  
Email: vidhyaprabhakaran@dwt.com

### **Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,



Ken Wittman  
Senior Manager of Finance, Accounting and Regulatory  
Liberty Utilities (CalPeco Electric) LLC

Energy Division Tariff Unit  
California Public Utilities Commission  
December 28, 2015  
Page 3

Attachments

cc: Liberty Utilities General Order 96 –B Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

gbinge@ktminc.com  
emello@sppc.com  
epoole@adplaw.com  
cem@newsdata.com  
rmccann@umich.edu  
sheila@wma.org  
abb@eslawfirm.com  
cbk@eslawfirm.com  
bhodgeusa@yahoo.com  
chilen@nvenergy.com  
stevegreenwald@dwt.com  
phanschen@mofoc.com  
liddell@energyattorney.com  
tciardella@nvenergy.com  
jheckler@levincap.com  
cem@newsdata.com  
dietrichlaw2@earthlink.net  
abb@eslawfirm.com  
glw@eslawfirm.com  
clerk-recorder@sierracounty.ws  
brianmorris@countyofplumas.com  
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SDG&ETariffs@semprautilities.com  
AdviceTariffManager@sce.com  
edtariffunit@cpuc.ca.gov  
dlf@cpuc.ca.gov  
jrw@cpuc.ca.gov  
xjv@cpuc.ca.gov  
mmg@cpuc.ca.gov  
rmp@cpuc.ca.gov  
jaime.gannon@cpuc.ca.gov  
mas@cpuc.ca.gov  
jm3@cpuc.ca.gov  
Adam.Schultz@cpuc.ca.gov  
Jeannie.chang@cpuc.ca.gov  
txb@cpuc.ca.gov  
efr@cpuc.ca.gov  
joc@cpuc.ca.gov  
tlg@cpuc.ca.gov  
dao@cpuc.ca.gov  
ljt@cpuc.ca.gov  
dlf@cpuc.ca.gov  
mmg@cpuc.ca.gov  
md2@cpuc.ca.gov  
tlg@cpuc.ca.gov  
kjl@cpuc.ca.gov  
Rob.Oglesby@energy.ca.gov  
stevegreenwald@dwt.com  
vidhyaprabhakaran@dwt.com  
judypau@dwt.com  
jeffreygray@dwt.com  
dwtcpudockets@dwt.com

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$7.10

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	(I)
	\$0.04735	\$0.00260	\$0.00033 (I)	\$0.05908	\$0.00029	\$0.10965	

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.04735	\$0.00260	\$0.00033 (I)	\$0.08846	\$0.00029	\$0.13903	(I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

**(Continued)**

**SCHEDULE NO. TOU D-1  
TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$7.43

**Energy Charges**

Per kWh, per month

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer On-peak	\$0.03175	\$0.00260	\$0.00033 (I)	\$0.13538	\$0.00029	\$0.17035	(I)
Winter On-peak	\$0.13402	\$0.00260	\$0.00033 (I)	\$0.08592	\$0.00029	\$0.22316	(I)
Summer/Winter Off-peak	\$0.05788	\$0.00260	\$0.00033 (I)	\$0.03479	\$0.00029	\$0.09589	(I)
Baseline Credit <sup>7</sup> -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 52-E

Issued by

Gregory S. Sorensen

Name

Date Filed December 28, 2015

Decision No. \_\_\_\_\_

President

Title

Effective January 1, 2016

Resolution No. M-4828

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.68

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	(I)
	\$0.02574	\$0.00107	\$0.00033 (I)	\$0.05908	\$0.00029	\$0.08650	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.01978	\$0.00107	\$0.00033 (I)	\$0.08846	\$0.00029	\$0.10993	(I)
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.94

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	(I)
On-peak	(\$0.00534)	\$0.00107	\$0.00033 (I)	\$0.13538	\$0.00029	\$0.13173	(I)
Winter On-peak	\$0.08636	\$0.00107	\$0.00033 (I)	\$0.08592	\$0.00029	\$0.17397	(I)
Summer/Winter Off-peak	\$0.03568	\$0.00107	\$0.00033 (I)	\$0.03479	\$0.00029	\$0.07216	(I)
Baseline Adjustment <sup>7</sup> (\$0.18612)				\$0.0000		(\$0.18612)	

Issued by

Advice Letter No. 52-E

Gregory S. Sorensen

Date Filed December 28, 2015

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2016

Title

Resolution No. M-4828



**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$13.44

**Energy Charges**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	(l)
	\$0.05150	\$0.00260	\$0.00033 (l)	\$0.08576	\$0.00029	\$0.14048	(l)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.05150	\$0.00260	\$0.00033 (l)	\$0.08576	\$0.00029	\$0.14048	(l)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges..

**(Continued)**

Advice Letter No. <u>52-E</u>	Issued by <u>Gregory S. Sorensen</u> Name	Date Filed <u>December 28, 2015</u>
Decision No. _____	<u>President</u> Title	Effective <u>January 1, 2016</u>
		Resolution No. <u>M-4828</u>

**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month:

\$14.27

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer On-peak	\$0.04631	\$0.00260	\$0.00033 (I)	\$0.10112	\$0.00029	\$0.15065	(I)
Winter On-peak	\$0.16666	\$0.00260	\$0.00033 (I)	\$0.07330	\$0.00029	\$0.24318	(I)
Off-peak	\$0.07275	\$0.00260	\$0.00033 (I)	\$0.03776	\$0.00029	\$0.11373	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04631	\$0.00260	\$0.00033 (I)	\$0.10112	\$0.00029	\$0.15065	(I)
Winter On-peak	\$0.16666	\$0.00260	\$0.00033 (I)	\$0.07330	\$0.00029	\$0.24318	(I)
Summer/Winter Off-peak	\$0.07275	\$0.00260	\$0.00033 (I)	\$0.03776	\$0.00029	\$0.11373	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Issued by

Advice Letter No. 52-E

Gregory S. Sorensen

Date Filed December 28, 2015

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2016

Title

Resolution No. M-4828

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$92.54

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distrbtn Demand<sup>1</sup></u>		<u>Gen<sup>4</sup> Demand</u>		<u>Total Demand Rate<sup>7</sup></u>
Winter	\$7.81		\$0.00		\$7.81
Summer	\$0.00		\$5.08		\$5.08

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter	\$0.01577	\$0.00260	\$0.00033 (l)	\$0.06103	\$0.00029	\$0.08002 (l)
Summer	\$0.00000	\$0.00260	\$0.00033 (l)	\$0.11866	\$0.00029	\$0.12188 (l)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**(Continued)**

Issued by

Advice Letter No. 52-E

Gregory S. Sorensen

Date Filed December 28, 2015

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2016

Title

Resolution No. M-4828

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month \$207.46

**Facilities Charge**

Per kW of Maximum Demand, per Billing Month \$7.39

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter			
On-Peak	\$6.12	\$0.67	\$6.79
Mid-Peak	\$3.52	\$0.76	\$4.28
Summer			
On-Peak	\$0.00	\$11.95	\$11.95

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00260	\$0.00033 (I)	\$0.06618	\$0.00029	\$0.06940 (I)
Mid-Peak	\$0.00000	\$0.00260	\$0.00033 (I)	\$0.05694	\$0.00029	\$0.06016 (I)
Off-Peak	\$0.00000	\$0.00260	\$0.00033 (I)	\$0.05154	\$0.00029	\$0.05476 (I)
Summer						
On-Peak	\$0.00000	\$0.00260	\$0.00033 (I)	\$0.07178	\$0.00029	\$0.07500 (I)
Off-Peak	\$0.00000	\$0.00260	\$0.00033 (I)	\$0.03546	\$0.00029	\$0.03868 (I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 52-E Issued by Gregory S. Sorensen Date Filed December 28, 2015  
Name  
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Title  
Resolution No. M-4828

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$643.48

**Facilities Charge**

Per kW of Maximum Demand, per month \$3.87

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter			
On-Peak	\$4.77	\$1.55	\$6.32
Mid-Peak	\$1.42	\$1.07	\$2.49
Summer			
On-Peak	\$.2.66	\$9.83	\$12.56

**Energy Charges**

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.01536	\$0.00260	\$0.00033 (I)	\$0.06006	\$0.00029	\$0.07864 (I)
Mid-Peak	\$0.01312	\$0.00260	\$0.00033 (I)	\$0.06136	\$0.00029	\$0.07770 (I)
Off-Peak	\$0.00692	\$0.00260	\$0.00033 (I)	\$0.04903	\$0.00029	\$0.05917 (I)
Summer						
On-Peak	\$0.02034	\$0.00260	\$0.00033 (I)	\$0.05991	\$0.00029	\$0.08347 (I)
Off-Peak	\$0.01099	\$0.00260	\$0.00033 (I)	\$0.04531	\$0.00029	\$0.05952 (I)

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

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Date Filed December 28, 2015

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President

Effective January 1, 2016

Title

Resolution No. M-4828

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per customer, per month

\$13.44

**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.01082	\$0.00260	\$0.00033 (I)	\$0.07150	\$0.00029	\$0.08554 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

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Resolution No. M-4828

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOORLIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>	
<b>High Pressure Sodium Street Lights:</b>								
5,800 Lumen	29	\$8.10	\$0.07	\$0.01	\$2.81	\$0.01	\$11.00	(I)
9,500 Lumen	41	\$8.12	\$0.10	\$0.01	\$3.55	\$0.01	\$11.79	(I)
22,000 Lumen	79	\$8.78	\$0.21	\$0.03 (I)	\$6.23	\$0.02	\$15.27	(I)
<b>High Pressure Sodium Outdoor Lights:</b>								
5,800 Lumen	29	\$6.48	\$0.07	0.01	\$2.42	\$0.01	\$8.99	(I)
9,500 Lumen	41	\$6.64	\$0.10	0.01	\$3.11	\$0.01	\$9.87	(I)
16,000 Lumen	67	\$6.92	\$0.17	0.02	\$4.59	\$0.02	\$11.72	(I)
22,000 Lumen	85	\$7.36	\$0.22	0.03 (I)	\$5.66	\$0.02	\$13.29	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

**(Continued)**

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(T)

**SCHEDULE NO. RF**

**SURCHARGE TO FUND  
PUBLIC UTILITIES COMMISSION  
REIMBURSEMENT FEE**

**APPLICABILITY**

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

**TERRITORY**

Entire California service area.

**RATES**

**SURCHARGE\***

For all service, per kilowatthour.....\$0.00033 (I)  
per meter, per month

\* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by Pu Code Section 433.

Advice Letter No. 52-E

Issued by  
Gregory S. Sorensen  
Name  
President  
Title

Date Filed December 28, 2015

Decision No. \_\_\_\_\_

Effective January 1, 2016

Resolution No. M-4828



**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$7.10 (+)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

						Total
Per kWh,	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Energy
per month	\$0.04735	\$0.00260	\$0. <del>0002400033</del> (I)	\$0.05908	\$0.00029	Rate <sup>6</sup>
						\$0. <del>405210965</del> (I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh						
per month	\$0.04735	\$0.00260	\$0. <del>0002400033</del> (I)	\$0.08846	\$0.00029	\$0. <del>4399413903</del> (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

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31, 2014 December 28, 2015

Decision No. \_\_\_\_\_ Name President Effective January 1, 2015  
 Title \_\_\_\_\_ Resolution No. M-4828

**SCHEDULE NO. TOU D-1  
TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$7.43

**Energy Charges**

Per kWh, per month

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer On-peak	\$0.03175	\$0.00260	\$0.00033 (I) 24	\$0.13538	\$0.00029	\$0.4742217035	(I)
Winter On-peak	\$0.13402	\$0.00260	\$0.00033 (I) 24	\$0.08592	\$0.00029	\$0.2240322316	(I)
Summer/Winter Off-peak	\$0.05788	\$0.00260	\$0.00033 (I) 24	\$0.03479	\$0.00029	\$0.0967609589	(I)
Baseline Credit <sup>7</sup> -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

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President

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Title

Resolution No. M-4828

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.68 ~~(+)~~

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>		
	\$0.02574	\$0.00107	<del>(R)</del> \$0.00024	<u>00033 (I)</u>	\$0.05908	\$0.00029	\$0.08596	(I)
							<u>08650</u>	

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>		
	\$0.01978	\$0.00107	<del>(R)</del> \$0.000	<u>33 (I)24</u>	\$0.08846	\$0.00029	\$0.40939	(I)
							<u>10993</u>	

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.94 ~~(+)~~

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>		
	(\$0.00534)	\$0.00107	\$0.000	<u>33 (I)24</u>	\$0.13538	\$0.00029	\$0.43449	(IR)
							<u>13173</u>	
Winter On-peak	\$0.08636	\$0.00107	\$0.000	<u>33 (I)24</u>	\$0.08592	\$0.00029	\$0.47343	(R)
							<u>17397</u>	
Summer/Winter Off-peak	\$0.03568	\$0.00107	\$0.000	<u>33 (I)24</u>	\$0.03479	\$0.00029	\$0.07462	(R)
							<u>207216</u>	
Baseline Adjustment <sup>7</sup>	(\$0.18612)	<del>(R)</del>		\$0.0000	<del>(R)</del>		(\$0.18612)	<del>(+)</del>

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Title

Resolution No. M-4828

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$13.44 ~~(+)~~

**Energy Charges**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
\$0.1414314048 (I)	\$0.05150	\$0.00260	<del>(+)</del> \$0.0002400033 (I)		\$0.08576	\$0.00029

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.05150	\$0.00260	<del>(+)</del> \$0.0002400033 (I)	\$0.08576	\$0.00029
	\$0.1414314048 (I)				

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges..

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Resolution No. M-4828

**SCHEDULE NO. TOU A-1  
TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month:

\$14.27

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer							
On-peak	\$0.04631	\$0.00260	<del>(\$0.00024)</del> <u>0.00033 (I)24</u>	\$0.10112	\$0.00029	<del>\$0.15452</del> <u>15065</u>	(I)
Winter							
On-peak	\$0.16666	\$0.00260	<del>(\$0.00033 (I)24)</del> <u>0.00033 (I)24</u>	\$0.07330	\$0.00029	<del>\$0.24405</del> <u>24318</u>	(I)
Off-peak	\$0.07275	\$0.00260	<del>(\$0.00033 (I)24)</del> <u>0.00033 (I)24</u>	\$0.03776	\$0.00029	<del>\$0.44469</del> <u>11373</u>	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer							
On-peak	\$0.04631	\$0.00260	<del>(\$0.00033 (I)24)</del> <u>0.00033 (I)24</u>	\$0.10112	\$0.00029	<del>\$0.15452</del> <u>15065</u>	(I)
Winter							
On-peak	\$0.16666	\$0.00260	<del>(\$0.00033 (I)24)</del> <u>0.00033 (I)24</u>	\$0.07330	\$0.00029	<del>\$0.24405</del> <u>24318</u>	(I)
Summer/Winter							
Off-peak	\$0.07275	\$0.00260	<del>(\$0.00033 (I)24)</del> <u>0.00033 (I)24</u>	\$0.03776	\$0.00029	<del>\$0.44469</del> <u>11373</u>	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

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**SCHEDULE NO. A-2  
MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$92.54 ~~(+)~~

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter	\$7.81	\$0.00	\$7.81 <del>(+)</del>
Summer	\$0.00	\$5.08	\$5.08 <del>(+)</del>

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter	\$0.01577	\$0.00260	<del>\$0.00240</del> <u>\$0.0033 (I)</u>	\$0.06103	\$0.00029	<del>\$0.08089</del> <u>\$0.08002 (I)</u>
Summer	\$0.00000	\$0.00260	<del>\$0.00033</del> <u>\$0.0024 (I)</u>	\$0.11866	\$0.00029	<del>\$0.12275</del> <u>\$0.12188 (I)</u>

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

**(Continued)**

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**SCHEDULE NO. TOU A-2  
TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$207.46 ~~(+)~~

**Facilities Charge**

Per kW of Maximum Demand, per Billing Month \$7.39 ~~(+)~~

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter			
On-Peak	\$6.12	\$0.67	\$6.79 <del>(+)</del>
Mid-Peak	\$3.52	\$0.76	\$4.28 <del>(+)</del>
Summer			
On-Peak	\$0.00	\$11.95	\$11.95 <del>(+)</del>

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00260 <del>(+)</del>	\$0.00033 <del>(I)</del> 24	\$0.06618	\$0.00029	\$0.07027 <del>06940 (I)</del>
Mid-Peak	\$0.00000	\$0.00260 <del>(+)</del>	\$0.00033 <del>(I)</del> 24	\$0.05694	\$0.00029	\$0.06103 <del>06016 (I)</del>
Off-Peak	\$0.00000	\$0.00260 <del>(+)</del>	\$0.00033 <del>(I)</del> 24	\$0.05154	\$0.00029	\$0.05563 <del>05476 (I)</del>
Summer						
On-Peak	\$0.00000	\$0.00260 <del>(+)</del>	\$0.00033 <del>(I)</del> 24	\$0.07178	\$0.00029	\$0.07500 <del>(I) 87</del>
Off-Peak	\$0.00000	\$0.00260 <del>(+)</del>	\$0.00033 <del>(I)</del> 24	\$0.03546	\$0.00029	\$0.03955 <del>03868 (I)</del>

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

Issued by

Advice Letter No. 4152-E  
31, 2014 December 28, 2015

Michael R. Smart Gregory S. Sorensen

Date Filed

October

Decision No. \_\_\_\_\_

Name  
President  
Title

Effective January 1, 2016

Resolution No. M-4828

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$643.48

**Facilities Charge**

Per kW of Maximum Demand, per month \$3.87

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand</u> <sup>1</sup>	<u>Gen</u> <sup>4</sup> <u>Demand</u>	<u>Total Demand Rate</u> <sup>7</sup>
Winter			
On-Peak	\$4.77	\$1.55	\$6.32
Mid-Peak	\$1.42	\$1.07	\$2.49
Summer			
On-Peak	\$2.66	\$9.83	\$12.56 <del>(+)</del>

**Energy Charges**

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>
Winter						
On-Peak	\$0.01536	\$0.00260	\$0.0002400033 (I)	\$0.06006	\$0.00029	\$0.0795407864 (I)
Mid-Peak	\$0.01312	\$0.00260	\$0.0002400033 (I)	\$0.06136	\$0.00029	\$0.0785707770 (I)
Off-Peak	\$0.00692	\$0.00260	\$0.0002400033 (I)	\$0.04903	\$0.00029	\$0.0600405917 (I)
Summer						
On-Peak	\$0.02034	\$0.00260	\$0.0002400033 (I)	\$0.05991	\$0.00029	\$0.0843408347 (I)

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Decision No. \_\_\_\_\_ Name President Effective December 2/January 1, 2016~~1~~, 2015

Title

Resolution No. M-4828



**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per customer, per month

\$13.44 ~~(+)~~

**Energy Charges**

Per kWh,  
per month

Distrbtn<sup>1</sup>  
\$0.01082

PPPC<sup>2</sup>  
\$0.00260 ~~(+)~~

PUCRF<sup>3</sup>  
~~\$0.00024~~ 00033 (I)

Gen<sup>4</sup>  
\$0.07150

ECS<sup>5</sup>  
\$0.00029

Total  
Energy  
Rate<sup>6</sup>  
~~0.08641~~ 0.08554 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

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~~Michael R. Smart~~ Gregory S. Sorensen

Date Filed

~~October~~

~~31, 2014~~ December 28, 2015

Decision No. \_\_\_\_\_

Name  
President  
Title

Effective January 1, 2016

Resolution No. M-4828

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOORLIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>	
<b>High Pressure Sodium Street Lights:</b>								
5,800 Lumen	29	\$8.10	\$0.07	\$0.01	\$2.81	\$0.01	\$11. <del>0200</del>	(I)
9,500 Lumen	41	\$8.12	\$0.10	\$0.01	\$3.55	\$0.01	\$11. <del>8279</del>	(I)
22,000 Lumen	79	\$8.78	\$0.21	\$0. <del>0203 (I)</del>	\$6.23	\$0.02	\$15. <del>2927</del>	(I)
<b>High Pressure Sodium Outdoor Lights:</b>								
5,800 Lumen	29	\$6.48	\$0.07	0.01	\$2.42	\$0.01	\$9. <del>048.99</del>	(I)
9,500 Lumen	41	\$6.64	\$0.10	0.01	\$3.11	\$0.01	\$9. <del>9087</del>	(I)
16,000 Lumen	67	\$6.92	\$0.17	0.02	\$4.59	\$0.02	\$11. <del>7572</del>	(I)
22,000 Lumen	85	\$7.36	\$0.22	0. <del>032 (I)</del>	\$5.66	\$0.02	\$13. <del>3229</del>	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

**(Continued)**

Advice Letter No. 4152-E Issued by Michael R. Smart Gregory S. Sorensen Date October 31, 2014 December 28, 2015 (T)  
 Filed  
 Decision No. \_\_\_\_\_ Name President Effective January 1, 2015 2016  
 Title \_\_\_\_\_ Resolution No. M-4828

**SCHEDULE NO. RF**

**SURCHARGE TO FUND  
PUBLIC UTILITIES COMMISSION  
REIMBURSEMENT FEE**

**APPLICABILITY**

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

**TERRITORY**

Entire California service area.

**RATES**

**SURCHARGE\***

For all service, per kilowatthour.....\$0.~~0002400033~~ (1)  
per meter, per month

\* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by Pu Code Section 433.

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2013 December 28, 2015

Michael R. Smart Gregory S. Sorensen

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Name  
President  
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Effective July 15, 2013 January 1, 2016

Resolution No. M-4828