# **CALIFORNIA PUBLIC UTILITIES COMMISSION**

# ADVICE LETTER FILING SUMMARY ENERGY UTILITY

| MUST BE COMPLETED BY LSE (Attach additional pages as needed)   |  |   |  |  |  |
|--|--|---|--|--|--|
| Company name/CPUC Utility No. Liberty Utilities (CalPeco Electric) LLC (U 933-E)   |  |   |  |  |  |
| Utility type:  | Contact Person for questions and approval letters: Ken Wittman |   |  |  |  |
| $\square$ ELC $\square$ GAS  | Phone #: 530-543-5267  |   |  |  |  |
| □ PLC □ HEAT □ WATER   | E-mail: Ken.Wittma   | n@libertyutilities.com                          |  |  |  |
| EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)   |  |   |  |  |  |
| ELC = Electric GAS = Gas<br>PLC = Pipeline HEAT = Heat   | NATER = Water  |   |  |  |  |
| Advice Letter (AL) #: <b>50-E</b> Subject of AL: Correcting the Month  | ly Summer On-Peak  | Generation Demand Charge for the A-3 Schedule   |  |  |  |
| Tier Designation: ☑ 1 □2 □ 3   |  |   |  |  |  |
| Keywords (choose from CPUC listing):   |  |   |  |  |  |
| AL filing type: □ Monthly □ Quarterly [  |  |   |  |  |  |
| -  |  | elevant Decision/Resolution: Decision 12-11-030 |  |  |  |
| 2  | · ·  | he prior AL                                     |  |  |  |
| Summarize differences between the AL   | and the prior withdra  | wn or rejected AL¹:                             |  |  |  |
| Resolution Required? ☐ Yes ☑ No  |  |   |  |  |  |
| Requested effective date: December 21, 2015 No. of tariff sheets: 1  |  |   |  |  |  |
| Estimated system annual revenue effect   | : (%):   |   |  |  |  |
| Estimated system average rate effect (%  | ):   |   |  |  |  |
| When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). |  |   |  |  |  |
| Tariff schedules affected: Schedule No. Schedule No. A-3, Large General Service  |  |   |  |  |  |
| Pending advice letters that revise the same tariff sheets: n/a   |  |   |  |  |  |
| All other correspondence regarding this AL shall be sent to:   |  |   |  |  |  |
| CPUC, Energy Division  | <b>Utility Info</b>  | (including e-mail)                              |  |  |  |
| Attention: Tariff Unit   | Liberty Util   | ities (CalPeco Electric) LLC                    |  |  |  |
| 505 Van Ness Ave.,   |  | Advice Letter Protests                          |  |  |  |
| San Francisco, CA 94102 933 Eloise Avenue South Lake Tahoe, CA 96150   |  |   |  |  |  |
| edtariffunit@cpuc.ca.gov Email: ken.wittman@libertyutilities.com   |  |   |  |  |  |



Liberty Utilities (CalPeco Electric) LLC 933 Eloise Avenue South Lake Tahoe, CA 96150

> Tel: 800-782-2506 Fax: 530-544-4811

## VIA EMAIL AND US MAIL

December 21, 2015

Advice Letter 50-E (U 933-E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, CA 94102-3298

Subject: Liberty Utilities Advice Letter 50-E Correcting the Monthly Summer On-Peak Generation Demand Charge for the A-3 Schedule

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty Utilities") hereby submits the following Advice Letter 50-E in order to correct a certain typographical error inadvertently made in Tariff Sheet 120.<sup>1</sup> The enclosed Attachment A provides the revised Tariff Sheet 120.

# **Background**

In Advice Letter 40-E, dated October 15, 2014, Liberty Utilities submitted revised rates in accordance with its annual Post Test Year Adjustment Mechanism ("PTAM") procedures. During this process Liberty Utilities inadvertently changed the monthly Summer On-Peak Generation Demand Charge under Large General Service, Schedule No. A-3, from \$9.83 to \$9.90 per kW of Billing Demand. Such change was not intended and was not authorized in connection with the PTAM process. This change in the tariff rate resulted entirely from typographic error.

In Liberty Utilities' 2013 general rate case proceeding (A. 12-02-014), the Commission approved a monthly Summer On-Peak Generation Demand Charge of \$9.83 per kW of Billing Demand.<sup>2</sup> Liberty Utilities has heretofore requested no change to that rate and the Commission has not authorized any change to that rate. Notwithstanding the erroneous rate that is currently set forth under Large General Service, Schedule No. A-3, Liberty Utilities has charged all customers taking service under this rate schedule with the authorized monthly Summer On-Peak Generation Demand Charge of \$9.83 per kW of Billing Demand. Thus, this correction will not affect any customer's rates.

<sup>&</sup>lt;sup>1</sup> This typographical error was carried over into the tariffs Liberty Utilities submitted in Advice Letter 41-E and is thus now reflected in the currently effective rates. Therefore, the correction being requested in Advice Letter 50-E shall have the effect of changing the rates approved in conjunction with Advice Letter 41-E.

<sup>&</sup>lt;sup>2</sup> D.12-11-030, mimeo, at Exhibit J (CPUC Sheet No. 120 – Schedule No. A-3, Large General Service).

Energy Division Tariff Unit California Public Utilities Commission December 21, 2015 Page 2

Accordingly, Liberty Utilities files this **Tier 1** Advice Letter to replace the incorrect Tariff Sheet 120 to state the monthly Summer On-Peak Generation Demand Charge rate as authorized by the Commission in D. 12-11-030. A redline and clean version of Tariff Sheet 120 are attached.

# **Effective Date**

Liberty Utilities requests that this **Tier 1** advice letter be effective as of December 21, 2015.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than January 11, 2016, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC

Attn.: Advice Letter Protests 933 Eloise Avenue

South Lake Tahoe, CA 96150

Fax: 530-544-4811

Email: ken.wittman@libertyutilities.com

With a copy to: Steven F. Greenwald Vidhya Prabhakaran

Davis Wright Tremaine LLP 505 Montgomery Street, Suite 800

San Francisco, CA 94111

Fax: 415-276-6599

Email: stevegreenwald@dwt.com Email: vidhyaprabhakaran@dwt.com Energy Division Tariff Unit California Public Utilities Commission December 21, 2015 Page 3

# **Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

Ken Wittman

Kundrihluttt

Senior Manager of Finance, Accounting and Regulatory

Liberty Utilities (CalPeco Electric) LLC

Attachments

cc: Liberty Utilities General Order 96 –B Advice Letter Service List

Energy Division Tariff Unit California Public Utilities Commission December 21, 2015 Page 4

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

### **VIA EMAIL**

gbinge@ktminc.com emello@sppc.com epoole@adplaw.com cem@newsdata.com rmccann@umich.edu sheila@wma.org abb@eslawfirm.com cbk@eslawfirm.com bhodgeusa@yahoo.com chilen@nvenergy.com stevegreenwald@dwt.com phanschen@mofo.com liddell@energyattorney.com tciardella@nvenergy.com jheckler@levincap.com cem@newsdata.com dietrichlaw2@earthlink.net abb@eslawfirm.com glw@eslawfirm.com clerk-recorder@sierracounty.ws brianmorris@countyofplumas.com plumascoco@gmail.com marshall@psln.com stephenhollabaugh@tdpud.org gross@portersimon.com mccluretahoe@yahoo.com catherine.mazzeo@swgas.com Theresa.Faegre@libertyutilities.com

SDG&ETariffs@semprautilities.com AdviceTariffManager@sce.com edtariffunit@cpuc.ca.gov dlf@cpuc.ca.gov jrw@cpuc.ca.gov xjv@cpuc.ca.gov mmg@cpuc.ca.gov rmp@cpuc.ca.gov jaime.gannon@cpuc.ca.gov mas@cpuc.ca.gov jm3@cpuc.ca.gov Adam.Schultz@cpuc.ca.gov Jeannie.chang@cpuc.ca.gov txb@cpuc.ca.gov efr@cpuc.ca.gov joc@cpuc.ca.gov tlg@cpuc.ca.gov dao@cpuc.ca.gov ljt@cpuc.ca.gov dlf@cpuc.ca.gov mmg@cpuc.ca.gov md2@cpuc.ca.gov tlg@cpuc.ca.gov kil@cpuc.ca.gov Rob.Oglesby@energy.ca.gov stevegreenwald@dwt.com vidhyaprabhakaran@dwt.com judypau@dwt.com jeffreygray@dwt.com dwtcpucdockets@dwt.com

# ATTACHMENT A

# LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

U 933-E Canceling

| 10th Revised |
|--------------|
| 9th Revised  |

CPUC Sheet No. 120 CPUC Sheet No. 120

# SCHEDULE NO. A-3 LARGE GENERAL SERVICE

# **APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

# **TERRITORY**

Entire California Service Area.

### **RATES**

**Customer Charge** 

Per meter, per month

\$643.48

**Facilities Charge** 

Per kW of Maximum Demand, per month

\$3.87

### **Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

| Winter                                  | Distrbtn<br>Demand <sup>1</sup>     |                                     |                                     | <u>Gen⁴</u><br><u>Demand</u>        |                                     | Total<br>Demand<br><u>Rate<sup>7</sup></u> |
|---|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|--|
| Winter<br>On-Peak<br>Mid-Peak<br>Summer | \$4.77<br>\$1.42                    |                                     |                                     | \$1.55<br>\$1.07                    |                                     | \$6.32<br>\$2.49                           |
| On-Peak                                 | \$.2.66                             |                                     |                                     | \$9.83                              |                                     | \$12.56 (T)                                |
| Energy Charges                          | Dinaukan 1                          | PPPC <sup>2</sup>                   | PUCRF <sup>3</sup>                  | Can <sup>4</sup>                    | F00 <sup>5</sup>                    | Total<br>Energy                            |
| Winter                                  | Distrbtn <sup>1</sup>               | PPPC                                | PUCKF*                              | <u>Gen⁴</u>                         | ECS <sup>5</sup>                    | Rate <sup>6</sup>                          |
| On-Peak<br>Mid-Peak<br>Off-Peak         | \$0.01536<br>\$0.01312<br>\$0.00692 | \$0.00260<br>\$0.00260<br>\$0.00260 | \$0.00024<br>\$0.00024<br>\$0.00024 | \$0.06006<br>\$0.06136<br>\$0.04903 | \$0.00029<br>\$0.00029<br>\$0.00029 | \$0.07951<br>\$0.07857<br>\$0.06004        |
| Summer<br>On-Peak<br>Off-Peak           | \$0.02034<br>\$0.01099              | \$0.00260<br>\$0.00260              | \$0.00024<br>\$0.00024              | \$0.05991<br>\$0.04531              | \$0.00029<br>\$0.00029              | \$0.08434<br>\$0.06039                     |

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

Issued by

| Advice Letter No. <u>50-E</u> | Gregory S. Sorensen | Date Filed December 21, 2015 |
|-------------------------------|---------------------|------------------------------|
| Decision No.                  | Name<br>President   | Effective December 21, 2015  |
|                               | Title               |                              |
|                               |                     | Resolution No.               |

SOUTH LAKE TAHOE, CALIFORNIA

8th-9th Revised

9th-10th Revised CPUC Sheet No. 120 CPUC Sheet No. 120

U 933-E

Canceling

# **SCHEDULE NO. A-3** LARGE GENERAL SERVICE

# **APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

# **TERRITORY**

Entire California Service Area.

### **RATES**

Customer Charge

Per meter, per month

\$643.48-(1)

Resolution No.

Facilities Charge

Per kW of Maximum Demand, per month

\$3.87<del>(I)</del>

# **Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

|   |          | <u>Distrbtn</u><br>Demand <sup>1</sup> | <u>Gen⁴</u><br>Demand          | Demand<br>Rate <sup>7</sup> |
|---|----------|--|--------------------------------|-----------------------------|
|   | Winter   |  |                                |                             |
| l | On-Peak  | \$4.77                                 | \$1.55                         | \$6.32 <del>(I)</del>       |
|   | Mid-Peak | \$1.42                                 | \$1.07                         | \$2.49 <del>(I)</del>       |
|   | Summer   |  |                                |                             |
|   | On-Peak  | \$.2.66                                | \$ <del>9.90</del> <u>9.83</u> | \$12.56 ( <del>I</del> T)   |
| • |          |  |                                |                             |

### **Energy Charges**

| Winter                          | <u>Distrbtn</u> <sup>1</sup> | PPPC <sup>2</sup> | PUCRF <sup>3</sup>        | <u>Gen⁴</u>            | ECS <sup>5</sup> | Total<br>Energy<br><u>Rate<sup>6</sup></u>                                       |
|---------------------------------|------------------------------|-------------------|---------------------------|------------------------|------------------|--|
| On-Peak<br>Mid-Peak<br>Off-Peak | \$0.01312                    | \$0.00260         | ( <del>1)</del> \$0.00024 | \$0.06136              | \$0.00029        | \$0.07951 <del>( )</del><br>\$0.07857 <del>( )</del><br>\$0.06004 <del>( )</del> |
| Summer<br>On-Peak<br>Off-Peak   | \$0.02034 \$<br>\$0.01099 \$ |                   |                           | \$0.05991<br>\$0.04531 |                  | \$0.08434 <del>( )</del><br>\$0.06039 <del>( )</del>                             |

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

Issued by

| Advice Letter No. 41-E 50-E | Michael R. SmartGregory S. Sorensen | Date Filed November 3,   |
|-----------------------------|-------------------------------------|--------------------------|
| 2014 December 21, 2015      |                                     |                          |
| •                           | Name                                |                          |
| Decision No.                | President Effective                 | January 1, 2015 December |
| 21, 2015                    |                                     | -                        |
|                             | Title                               |                          |