SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

 Entire California Service Area.

RATES

Customer Charge
Per meter, per month $19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

<table>
<thead>
<tr>
<th>Distribution</th>
<th>Generation 1</th>
<th>Vegetation 2</th>
<th>CEMA</th>
<th>SIP 4</th>
<th>PPP 5</th>
<th>GRCMA 6</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Winter</td>
<td>$0.07359</td>
<td>$0.07256</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
<tr>
<td>Mid-Peak</td>
<td>$0.07359</td>
<td>$0.05721</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>$0.07359</td>
<td>$0.00000</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
<tr>
<td>Summer</td>
<td>$0.07359</td>
<td>$0.05721</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>$0.07359</td>
<td>$0.00000</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
</tbody>
</table>

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<table>
<thead>
<tr>
<th>Distribution</th>
<th>Generation 1</th>
<th>Vegetation 2</th>
<th>CEMA</th>
<th>SIP 4</th>
<th>PPP 5</th>
<th>GRCMA 6</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Winter</td>
<td>$0.07359</td>
<td>$0.07256</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
<tr>
<td>Mid-Peak</td>
<td>$0.07359</td>
<td>$0.05721</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>$0.07359</td>
<td>$0.00000</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
<tr>
<td>Summer</td>
<td>$0.07359</td>
<td>$0.05721</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>$0.07359</td>
<td>$0.00000</td>
<td>$0.00634</td>
<td>$0.00174</td>
<td>$0.00061</td>
<td>$0.00324 (l)</td>
<td>$0.00690</td>
</tr>
</tbody>
</table>

Other Energy Charges (Per kWh)

Surcharge: $.00072

1. Generation – Charge to recover the Energy Cost Adjustment Charge Billing Factor as described in the Preliminary Statement, Number 8.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as described in D16-12-024 and as described in the Preliminary Statement, Number 13.4.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. Surcharge – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)
SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE
(Continued)

RATES (Continued)

Late Charge
1% on any amount 45 days in arrears from previous billings

Minimum Charge
The per meter, per month Customer Charge

SPECIAL CONDITIONS (Continued)

1. Except for separately metered water heating, meter readings shall not be combined for
   billing hereunder.

2. Consumption for separately metered water heating service shall be billed in combination
   with other consumption under the rates set forth in this schedule, except that an additional
   customer charge shall not be made.

3. Service hereunder shall be supplied at one standard secondary voltage.

4. Utility may require a contract for service hereunder for a minimum term of not less than
   one year.

5. Applicability shall be based on a review of demand history. Customers whose estimated
   and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any
   three months during the twelve month review period, will be billed under the (A) energy
   rates for the subsequent twelve month period. Similarly, customers whose estimated
   and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts
   for any three months during the twelve month review period, will be billed under the (B)
   energy rates for the subsequent twelve month period. Changes in customer operations,
   as brought to the attention of Utility, shall be considered as basis for mid-year rate
   changes. Any change in rate, whether resulting from annual review or change in customer
   operations, will be prospective only, except that Utility errors in reviewing demands
   annually shall be grounds for retroactive billing adjustment where such adjustment results
   in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates
   and changes in customer's equipment or operations.

   A. Bundled Service Customers receive supply and delivery services solely from Liberty.
      The customer's bill is based on the Total Rate set forth above. The energy supply
      component is determined by multiplying the offset rate for Schedule A-1 during the last
      month by the customer's total usage.
   B. Direct Access Customers purchase energy from an energy service provider and
      continue receiving delivery services from Liberty. The energy supply component is
      determined as specified for a Bundled Service Customer. The bill will be calculated as
      for a Bundled Service Customer, but the customer will receive a credit for the energy

(Continued)
SPECIAL CONDITIONS (Continued)

supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

7. Daily time periods will be based on Pacific Standard Time are defined as follows:

<table>
<thead>
<tr>
<th>Period</th>
<th>On-Peak</th>
<th>Time</th>
</tr>
</thead>
<tbody>
<tr>
<td>Winter Period</td>
<td>On-Peak</td>
<td>5:01 p.m. to 10:00 p.m. daily</td>
</tr>
<tr>
<td>Winter Period</td>
<td>Mid-Peak</td>
<td>7:01 a.m. to 5:00 p.m. daily</td>
</tr>
<tr>
<td>Winter Period</td>
<td>Off-Peak</td>
<td>All Other Hours</td>
</tr>
<tr>
<td>Summer Period</td>
<td>On-Peak</td>
<td>10:01 a.m. to 10:00 p.m. daily</td>
</tr>
<tr>
<td>Summer Period</td>
<td>Off-Peak</td>
<td>All Other Hours</td>
</tr>
</tbody>
</table>

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.