

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY LSE (Attach additional pages as needed)

Company name/CPUC Utility No. **Liberty Utilities (CalPeco Electric) LLC (U 933-E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person for questions and approval letters: **Dan Marsh**

Phone #: (562) 299-5104

E-mail: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 80-E

Subject of AL: Revisions to the tariffs as a result of closing the Vegetation Management Memorandum Account.

Tier Designation: 1 2 3

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Decision 15-10-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: August 1, 2017

No. of tariff sheets: 2

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement 13.D. Vegetation Management Memorandum Account

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: AL 72E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
edtariffunit@cpuc.ca.gov**

**Utility Info (including e-mail)
Liberty Utilities (CalPeco Electric) LLC
Attention: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: Dan.Marsh@libertyutilities.com**

¹ Discuss in AL if more space is needed.



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

VIA EMAIL AND U.S. MAIL

July 11, 2017

**Advice Letter 80-E
(U 933 E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Revisions to the Tariffs as a Result of Closing the Vegetation Management Memorandum Account Pursuant to Decision 15-10-030 and Advice Letter 49-E (AL-49-E)

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty CalPeco”) submits this **Tier 1** Advice Letter to close its Vegetation Management Memorandum Account (“VMMA”) and cancel associated tariffs based on the California Public Utility Commission’s Decision 15-10-030 and approval of Advice Letter 49-E (AL-49-E). Decision 15-10-030 authorized Liberty CalPeco to recover all costs and interest recorded in the VMMA for vegetation management activities occurring in 2012. The 21-month amortization period authorized in Decision 15-10-030 is ending on July 31, 2017, therefore Liberty CalPeco is adjusting its tariffs to remove these costs from its rates.

Clean and Redlined versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages include:

Preliminary Statement

Section 13. D. Vegetation Management Memorandum Account (“VMMA”)

Rate Schedules

D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service
A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of August 1, 2017.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than July 27, 2017, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 530-544-4811
Email: Dan.Marsh@libertyutilities.com

Energy Division Tariff Unit
California Public Utilities Commission
July 11, 2017

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Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh
Liberty Utilities (CalPeco Electric) LLC
Manager, Rates and Regulatory Affairs
Phone: 562-299-5104
Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofo.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
abb@eslawfirm.com;
glw@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
Alain.Blunier@libertyutilities.com;

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org
dan.marsh@libertyutilities.com

Attachment A

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.17

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.11819

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14263
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Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 80-E Issued by Gregory S. Sorensen Date Filed July 11, 2017
 Decision No. _____ Name _____ Effective August 1, 2017
Title _____ Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$12.90

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628
Mid-Peak	\$0.06421	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.01348	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.09233
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.01051	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08936

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.54

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
\$0.04097 (l)	\$0.03934	\$0.00435	\$0.00174 (R)	\$0.00061	\$0.00124	\$0.00470	\$0.09295

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03608 (l)	\$0.06378	\$0.00435	\$0.00174 (R)	\$0.00061	\$0.00124	\$0.00470	\$0.11250
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.32

Energy Charges – TOU (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.03535 (l)	\$0.07985	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12784
Mid-Peak	\$0.03615 (l)	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.11222
Off-Peak	\$0.04614 (l)	\$0.02149	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.08027
Summer								
On-Peak	\$0.03608 (l)	\$0.07580	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12452
Off-Peak	\$0.04674 (l)	\$0.01907	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07845

Other Energy Charges (Per kWh)

Surcharges⁷ \$.00072

(Continued)

Advice Letter No. 80-E

Decision No. _____

Issued by

Gregory S. Sorensen Date Filed July 11, 2017

Name

President Effective August 1, 2017

Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$14.69

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
0.07359	0.05721	0.00451 (R)	0.00174	0.00061	0.00324	0.00690	0.14780

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359	0.05721	0.00451 (R)	0.00174	0.00061	0.00324	0.00690	0.14780
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Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

(Continued)

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$37.00

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$10.96	\$0.00	\$10.96
Summer	\$0.00	\$7.13	\$7.13

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter	\$0.02893	\$0.02973	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07812
Summer	\$0.00000	\$0.09381	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.11327

Other Energy Charges (Per kWh)

Surcharges ₇ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$117.62

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$10.96		\$10.96
Mid-Peak	\$10.96	\$10.96	
Off-Peak	\$10.96	\$10.96	
Summer			
On-Peak		\$7.13	\$7.13
Off-Peak		\$7.13	\$7.13

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.02893	\$0.03139	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07978
Mid-Peak	\$0.02893	\$0.03205	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.08044
Off-Peak	\$0.02893	\$0.02576	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07415
Summer								
On-Peak	\$0.00000	\$0.10259	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.12205
Off-Peak	\$0.00000	\$0.08503	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.10449

Other Energy Charges (Per kWh)

 Surcharges⁷ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 80-E

Issued by
Gregory S. Sorensen
Name

Date Filed July 11, 2017

Decision No. _____

President
Title

Effective August 1, 2017

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$14.69

Energy Charges (Per kWh)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.02130	\$0.06388	\$0.00588 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.11051

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges ₇ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
High Pressure Sodium Street Lights								
5,800 Lumen	\$12.66	\$1.48	\$0.18 (R)	\$0.05	\$0.02	\$0.09	(\$1.38)	\$13.10
9,500 Lumen	\$12.70	\$1.88	\$0.26 (R)	\$0.07	\$0.03	\$0.14	(\$1.95)	\$13.13
22,000 Lumen	\$13.73	\$3.61	\$0.50 (R)	\$0.14	\$0.05	\$0.26	(\$3.77)	\$14.52
High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$8.27	\$1.35	\$0.09 (R)	\$0.05	\$0.02	\$0.09	\$0.10	\$9.97
9,500 Lumen	\$8.49	\$1.91	\$0.12 (R)	\$0.07	\$0.03	\$0.14	\$0.14	\$10.90
16,000 Lumen	\$8.85	\$3.11	\$0.20 (R)	\$0.12	\$0.04	\$0.22	\$0.22	\$12.76
22,000 Lumen	\$9.41	\$3.92	\$0.26 (R)	\$0.15	\$0.05	\$0.27	\$0.28	\$14.34

Other Energy Charges

Surcharges⁷ (Per lamp per month)

High Pressure Sodium Street Lights		High Pressure Sodium Outdoor Lights	
5,800 Lumen	\$0.02	5,800 Lumen	\$0.02
9,500 Lumen	\$0.03	9,500 Lumen	\$0.03
22,000 Lumen	\$0.05	22,000 Lumen	\$0.05
		22,000 Lumen	\$0.06

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge - TOU**

Per meter, per month

12.90

Energy Charges (Per kWh) - TOU

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628
Mid-Peak	\$0.06421	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885

Customer Charge – TOU CARE

Per meter, per month

10.32

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628
Mid-Peak	\$0.06421	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.J.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 80-E

Issued by
Gregory S. Sorensen Date Filed July 11, 2017
Name

Decision No. _____

President Effective August 1, 2017
Title

Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

Other Energy Charges (Per kWh)

Surcharges₇ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Attachment B

PRELIMINARY STATEMENT
(Continued)

13. MEMORANDUM ACCOUNTS (Continued)

D. VEGETATION MANAGEMENT MEMORANDUM ACCOUNT ("VMMA")

i. PURPOSE

The purpose of the VMMA has been to record expenses Liberty incurred between May 11, and December 31, 2012, including interest, associated with all vegetation management activities required by General Orders 95 and 165, and any other order or decision by the Commission, for which the Commission had not already authorized rate recovery. In accordance with Decision 15-10-030, Liberty shall amortize the amounts collected in the VMMA through the collection of a rate ("VMMA Amortization Rate") described in Section D.iv.

(T)

ii. APPLICABILITY

The VMMA Amortization Rate shall apply to all customer classes.

(N)

iii. ACCOUNTING PROCEDURE

Liberty shall maintain the VMMA by making entries at the end of each month as follows:

a. A debit entry equal to the payments related to vegetation management costs incurred between May 11, and December 31, 2012 for which the Commission has not already authorized rate recovery. Liberty ceased making debit entries for payments related to vegetation management costs incurred on and after January 1, 2013, upon the rates established by its 2013 General Rate Case becoming effective.

(T)

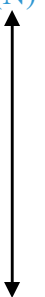
b. When interest is payable under this part of the Preliminary Statement, the interest rate shall be 1/12 of the most recent month's interest rate on Commercial paper (prime, 3 months), published by the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on commercial paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on commercial paper, which most closely approximates the rate that was discontinued and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.

c. Pursuant to Decision 15-10-030, for each month commencing November 2015 until July 2017, a monthly credit entry will be posted to this account equal to the amount collected for such month by the VMMA Amortization Rate. Any remaining under or overcollection in the VMMA as of July 31, 2017 will be transferred to the Base Revenue Requirement Balancing Account.

(N)

iv. CHANGE IN RATES

Pursuant to Decision 15-10-030, the VMMA Amortization Rates below associated with the amortization of the amounts in the VMMA are effective as of November 1, 2015.



Issued by
Advice Letter No. 49-E Greg Sorensen Date Filed October 30, 2015
Name
Decision No. 15-10-030 President Effective November 1, 2015
Title
Resolution No. _____

(T)

(N)

PRELIMINARY STATEMENT

(Continued)

13. MEMORANDUM ACCOUNTS (Continued)

D. VEGETATION MANAGEMENT MEMORANDUM ACCOUNT ("VMMA") (Continued)

The amount charged each month related to the VMMA Amortization Rate will be included within the existing separate Vegetation Management line item for customer's bills identifying the amounts that Liberty is recovering associated with vegetation management expenses. Liberty will close the VMMA as of July 31, 2017 and upon disposition of any balance in accordance with Section D.iii.c.

Residential (\$/kWh)	-	Commercial (\$/kWh)					
		A-1	A-2	A-3*	PA	SL	OL
-	-	-	-	-	-	-	-
0.00197	-	0.00183	0.00286	N/A	0.00259	0.00076	0.00204

*The A-3 VMMA Amortization Rate will be collected as an additional \$334.57/month fixed charge from each A-3 customer.

(N)

(N)

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.17

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.12016
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.11819

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.14460
\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14263

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8074-E

Issued by
Gregory S. Sorensen

Date Filed July 11 February 15, 2017

Decision No. _____

Name
President
 Title

Effective August March 1, 2017

Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$12.90

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.01348	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00470	\$0.09430
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.01051	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00470	\$0.09133
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628
Mid-Peak	\$0.06421	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.01348	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.09233
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.01051	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.08936

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

Advice Letter No. 8074-E

Issued by Gregory S. Sorensen Date Filed July 11 February 15, 2017

Decision No. _____
 2017 _____

Name President Effective August March 1,

Title _____

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
SOUTH LAKE TAHOE, CALIFORNIA

Canceling

154th Revised

143th Revised

CPUC Sheet No. 80

CPUC Sheet No. 80

3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8074-E

Decision No. _____
2017 _____

Issued by

Gregory S. Sorensen

Name

President

Title

Date Filed July 11 February 15, 2017

Effective August March 1,

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.54

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.04058	\$0.03934	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.09453
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.04097 (I)	\$0.03934	\$0.00435	\$0.00174 (R)	\$0.00061	\$0.00124	\$0.00470	\$0.09295

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03569 (R)	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11408
\$0.03608 (I)	\$0.06378	\$0.00435	\$0.00174 (R)	\$0.00061	\$0.00124	\$0.00470	\$0.11250

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.32

Energy Charges – TOU (Per kWh)

Advice Letter No. 8074-E Issued by Gregory S. Sorensen Date Filed July 11 February 15, 2017

Decision No. _____ Name President Effective August March 1, 2017
 Title _____

Resolution No. _____

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.03496 (R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12942
Mid-Peak	\$0.03576 (R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.11380
Off-Peak	\$0.04575 (R)	\$0.02149	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.08185
Summer								
On-Peak	\$0.03569 (R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.12610
Off-Peak	\$0.04634 (R)	\$0.01907	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (I)	\$0.00470	\$0.08002
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.03535 (I)	\$0.07985	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12784
Mid-Peak	\$0.03615 (I)	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.11222
Off-Peak	\$0.04614 (I)	\$0.02149	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.08027
Summer								
On-Peak	\$0.03608 (I)	\$0.07580	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12452
Off-Peak	\$0.04674 (I)	\$0.01907	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07845

Other Energy Charges (Per kWh)
Surcharges⁷ \$.00072

(Continued)

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$14.69

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (+)	0.00690	0.14963
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
0.07359	0.05721	0.00451 (R)	0.00174	0.00061	0.00324	0.00690	0.14780

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359	0.05721	0.00634	0.00174	0.00061	0.00324 (+)	0.00690	0.14963
0.07359	0.05721	0.00451 (R)	0.00174	0.00061	0.00324	0.00690	0.14780

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8074-E Issued by Gregory S. Sorensen Date Filed July 11 February 15, 2017

Decision No. _____ Name President Effective August March 1, 2017
 Title _____

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.11044
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.11056
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Advice Letter No. 8074-E

Issued by

Gregory S. Sorensen Date Filed July 11 February 15, 2017

Name

Decision No. _____

President

Effective August March 1, 2017

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

143th Revised

132th Revised

CPUC Sheet No. 110

CPUC Sheet No. 110

Winter

On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01802	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.11044

Summer

On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.01814	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.11056

Winter

On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861

Summer

On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

(Continued)

Advice Letter No. 8074-E

Issued by Gregory S. Sorensen Date Filed July 11 February 15, 2017

Decision No. _____

Name President Effective August March 1, 2017

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$37.00

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$10.96	\$0.00	\$10.96
Summer	\$0.00	\$7.13	\$7.13

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation₁</u>	<u>Vegetation₂</u>	<u>CEMA₃</u>	<u>SIP₄</u>	<u>PPP₅</u>	<u>GRCMA₆</u>	<u>Total</u>
Winter	\$0.02893	\$0.02973	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08098
Summer	\$0.00000	\$0.09381	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.11613
	<u>Distribution</u>	<u>Generation₁</u>	<u>Vegetation₂</u>	<u>CEMA₃</u>	<u>SIP₄</u>	<u>PPP₅</u>	<u>GRCMA₆</u>	<u>Total</u>
Winter	\$0.02893	\$0.02973	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07812
Summer	\$0.00000	\$0.09381	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.11327

Other Energy Charges (Per kWh)

Surcharges ₇ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 8074-E Gregory S. Sorensen Date Filed July 11 February 15, 2017

Name

Decision No. _____ President Effective August March 1, 2017

Title

Resolution No. _____

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$117.62

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$10.96		\$10.96
Mid-Peak	\$10.96	\$10.96	
Off-Peak	\$10.96	\$10.96	
Summer			
On-Peak		\$7.13	\$7.13
Off-Peak		\$7.13	\$7.13

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation₁</u>	<u>Vegetation₂</u>	<u>CEMA₃</u>	<u>SIP₄</u>	<u>PPP₅</u>	<u>GRCMA₆</u>	<u>Total</u>
Winter								
On-Peak	\$0.02893	\$0.03139 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08264
Mid-Peak	\$0.02893	\$0.03205 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.08330
Off-Peak	\$0.02893	\$0.02576 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.07701
Summer								
On-Peak	\$0.00000	\$0.10259 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.12491
Off-Peak	\$0.00000	\$0.08503 (R)	\$0.00734	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00939	\$0.10735
	<u>Distribution</u>	<u>Generation₁</u>	<u>Vegetation₂</u>	<u>CEMA₃</u>	<u>SIP₄</u>	<u>PPP₅</u>	<u>GRCMA₆</u>	<u>Total</u>
Winter								
On-Peak	\$0.02893	\$0.03139	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07978
Mid-Peak	\$0.02893	\$0.03205	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.08044
Off-Peak	\$0.02893	\$0.02576	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07415
Summer								
On-Peak	\$0.00000	\$0.10259	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.12205
Off-Peak	\$0.00000	\$0.08503	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.10449

Other Energy Charges (Per kWh)

Surcharges⁷ \$0.00072

Issued by

Advice Letter No. 8074-E

Gregory S. Sorensen

Date Filed July 11 February 15, 2017

Name

Decision No. _____

President

Effective August March 1, 2017

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

132th Revised

121th Revised

CPUC Sheet No. 117

CPUC Sheet No. 117

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8074-E

Issued by

Gregory S. Sorensen

Date Filed July 11 February 15, 2017

Name

Decision No. _____

President

Effective August March 1, 2017

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$14.69

Energy Charges (Per kWh)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.02130	\$0.06388	\$0.00847	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.01386	\$0.11310
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
\$0.02130	\$0.06388	\$0.00588 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.11051

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges₇ \$0.00072

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

<i>Lamp Type /</i>								
<i>Nominal</i>								
<i>Rating</i>	<i>Distribution</i>	<i>Generation₁</i>	<i>Vegetation₂</i>	<i>CEMA₃</i>	<i>SIP₄</i>	<i>PPP₅</i>	<i>GRCMA₆</i>	<i>Total</i>
High Pressure Sodium Street Lights								
5,800 Lumen	\$12.66	\$1.48	\$0.20	\$0.05	\$0.02	\$0.09 (+)	(\$1.38)	\$13.12
9,500 Lumen	\$12.70	\$1.88	\$0.29	\$0.07	\$0.03	\$0.14 (+)	(\$1.95)	\$13.16
22,000 Lumen	\$13.73	\$3.61	\$0.56	\$0.14	\$0.05	\$0.26 (+)	(\$3.77)	\$14.58

High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$8.27	\$1.35	\$0.14	\$0.05	\$0.02	\$0.09 (+)	\$0.10	\$10.02
9,500 Lumen	\$8.49	\$1.91	\$0.20	\$0.07	\$0.03	\$0.14 (+)	\$0.14	\$10.98
16,000 Lumen	\$8.85	\$3.11	\$0.34	\$0.12	\$0.04	\$0.22 (+)	\$0.22	\$12.90
22,000 Lumen	\$9.41	\$3.92	\$0.43	\$0.15	\$0.05	\$0.27 (+)	\$0.28	\$14.51

<i>Lamp Type /</i>								
<i>Nominal</i>								
<i>Rating</i>	<i>Distribution</i>	<i>Generation₁</i>	<i>Vegetation₂</i>	<i>CEMA₃</i>	<i>SIP₄</i>	<i>PPP₅</i>	<i>GRCMA₆</i>	<i>Total</i>
High Pressure Sodium Street Lights								
5,800 Lumen	\$12.66	\$1.48	\$0.18 (R)	\$0.05	\$0.02	\$0.09	(\$1.38)	\$13.10
9,500 Lumen	\$12.70	\$1.88	\$0.26 (R)	\$0.07	\$0.03	\$0.14	(\$1.95)	\$13.13
22,000 Lumen	\$13.73	\$3.61	\$0.50 (R)	\$0.14	\$0.05	\$0.26	(\$3.77)	\$14.52

High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$8.27	\$1.35	\$0.09 (R)	\$0.05	\$0.02	\$0.09	\$0.10	\$9.97
9,500 Lumen	\$8.49	\$1.91	\$0.12 (R)	\$0.07	\$0.03	\$0.14	\$0.14	\$10.90
16,000 Lumen	\$8.85	\$3.11	\$0.20 (R)	\$0.12	\$0.04	\$0.22	\$0.22	\$12.76
22,000 Lumen	\$9.41	\$3.92	\$0.26 (R)	\$0.15	\$0.05	\$0.27	\$0.28	\$14.34

Other Energy Charges
 Surcharges⁷ (Per lamp per month)

High Pressure Sodium Street Lights	High Pressure Sodium Outdoor Lights
5,800 Lumen \$0.02	5,800 Lumen \$0.02

Advice Letter No. 8074-E Issued by Gregory S. Sorensen Date Filed July 11 February 15, 2017

Decision No. _____ Name President Effective August March 1, 2017
 Title _____ Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
 SOUTH LAKE TAHOE, CALIFORNIA

Canceling

143th Revised

CPUC Sheet No. 126

132th Revised

CPUC Sheet No. 126

9,500 Lumen	\$0.03	9,500 Lumen	\$0.03
22,000 Lumen	\$0.05	22,000 Lumen	\$0.05
		22,000 Lumen	\$0.06

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
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7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8074-E

Issued by

Gregory S. Sorensen Date Filed July 11 February 15, 2017

Decision No. _____

Name

President

Effective August March 1, 2017

Title

Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month

12.90

Energy Charges (Per kWh) - TOU

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.14825
Mid-Peak	\$0.06421	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.14425
Off-Peak	\$0.06421	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.08082
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.14460
Off-Peak	\$0.06421	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.08082
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.14628
Mid-Peak	\$0.06421	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.07885
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (†)	\$0.00470	\$0.07885

Customer Charge – TOU CARE

Per meter, per month

10.32

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.03496 (R)	\$0.07985	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (†)	\$0.00470	\$0.12942
Mid-Peak	\$0.03576 (R)	\$0.06343	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (†)	\$0.00470	\$0.11380
Off-Peak	\$0.04845	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (†)	\$0.00470	\$0.06306
Summer								
On-Peak	\$0.03569 (R)	\$0.07580	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (†)	\$0.00470	\$0.12610
Off-Peak	\$0.04845	\$0.00000	\$0.00632	\$0.00174	\$0.00061	\$0.00124 (†)	\$0.00470	\$0.06306

Issued by

Advice Letter No. 8074-E

Gregory S. Sorensen Date Filed July 11 February 15, 2017

Decision No. _____

Name
President
Title

Effective August March 1, 2017

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

32nd Revised

CPUC Sheet No. 155

Canceling 21st Revised

CPUC Sheet No. 155

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.06421	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628
Mid-Peak	\$0.06421	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885
Summer								
On-Peak	\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885

Other Energy Charges (Per kWh)

Surcharges ⁷ \$0.00072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10 and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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**SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
<i>Winter</i>								
On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.09242
<i>Summer</i>								
On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.09242
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
<i>Winter</i>								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059
<i>Summer</i>								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~23rd~~ Revised

~~2nd~~ 1st Revised

CPUC Sheet No. 157

CPUC Sheet No. 157

~~Winter~~

On-Peak	\$0.07359	\$0.07256	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.16498
Mid-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.09242

~~Summer~~

On-Peak	\$0.07359	\$0.05721	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.14963
Off-Peak	\$0.07359	\$0.00000	\$0.00634	\$0.00174	\$0.00061	\$0.00324 (+)	\$0.00690	\$0.09242

Winter

On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

Summer

On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

Other Energy Charges (Per kWh)

Surcharges, \$0.0072

1. Generation – Charge to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
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7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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