

**SCHEDULE NO. SL/OL  
STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

**TERRITORY**

Entire California Service Area.

**RATES**

**Energy Charges (Per lamp per month)**

Lamp Type / Nominal	Rating	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total			
<b>High Pressure Sodium Street Lights / LED Street Lights</b>													
5,800 Lumen	\$33.44	(I)	\$2.32	(I)	\$0.00	\$0.44	(I)	\$0.02	\$0.06	\$1.18	\$0.12000	37.58	(I)
9,500 Lumen	\$33.27	(I)	\$3.32	(I)	\$0.00	\$0.62	(I)	\$0.03	\$0.10	\$1.67	\$0.17000	39.18	(I)
22,000 Lumen	\$40.60	(I)	\$6.44	(I)	\$0.00	\$1.20	(I)	\$0.06	\$0.18	\$3.22	\$0.32000	52.02	(I)
<b>High Pressure Sodium Outdoor Lights</b>													
5,800 Lumen	\$25.98	(I)	\$2.40	(I)	\$0.00	\$0.44	(I)	\$0.02	\$0.06	\$1.18	\$0.12000	30.20	(I)
9,500 Lumen	\$26.25	(I)	\$3.48	(I)	\$0.00	\$0.62	(I)	\$0.03	\$0.10	\$1.67	\$0.17000	32.32	(I)
16,000 Lumen	\$27.18	(I)	\$5.61	(I)	\$0.00	\$1.02	(I)	\$0.05	\$0.16	\$2.73	\$0.27000	37.02	(I)
22,000 Lumen	\$28.08	(I)	\$7.03	(I)	\$0.00	\$1.29	(I)	\$0.06	\$0.20	\$3.46	\$0.35000	40.47	(I)

**Other Energy Charges**

**Surcharges<sup>8</sup> (Per lamp per month)**

**LED & High Pressure Sodium Street Lights**

5,800 Lumen/30-40 Watt	\$0.03
9,500 Lumen/41-50 Watt	\$0.04
22,000 Lumen/80-85 Watt	\$0.08

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$0.03
9,500 Lumen	\$0.04
22,000 Lumen	\$0.07
22,000 Lumen	\$0.09

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>233-E</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed <u>February 27, 2024</u>
Decision No. <u>D.24-02-021</u>	<u>President</u> Title	Effective <u>March 1, 2024</u>
	Resolution No. _____	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

5th Revised

4th Revised

CPUC Sheet No. 126A

CPUC Sheet No. 126A

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOOR LIGHTING**  
**(continued)**

**SPECIAL CHARGES**

In addition to the above energy charges, the following special charges are applicable per month:

Street Light

New Wood Pole	\$16.83 Per Pole	(I)
New Metal Pole (under 22,000 Lumen)	\$23.18 Per Pole	(I)
New Metal Pole (22,000 Lumen)	\$23.56 Per Pole	(I)
Underground Service	\$11.40 Per Standard Installation of up to 130 ft.	(I)

Outdoor Light

New Wood Pole	\$16.31 Per Pole	(I)
New Metal Pole (under 22,000 Lumen)	\$21.54 Per Pole	(I)
New Metal Pole (22,000 Lumen)	\$22.89 Per Pole	(I)
Underground Service	\$11.01 Per Standard Installation of up to 130 ft.	(I)

**(Continued)**

Advice Letter No. 219-E-B

Decision No. 23-04-043

Issued by

Edward N. Jackson

Name

President

Title

Date Filed May 30, 2023

Effective July 1, 2023

Resolution No. \_\_\_\_\_

**SCHEDULE NO. SL/OL**  
**(Continued)**

**SPECIAL CONDITIONS**

1. Service hereunder is for dusk-to-dawn burning hours of approximately four thousand one hundred (4,100) hours per year.
2. Utility shall not be required to make investments in new installations in excess of the following:

<u>Lamp Size</u>	<u>(a) Existing Pole</u>	<u>(b) New Wood Pole</u>	<u>(c) New Metal Pole</u>
5,800 Lumen	\$325	\$400	\$625
9,500 Lumen	350	450	650
22,000 Lumen	400	500	1,015

Costs in excess of the above amounts shall be paid by the customer on a non-refundable basis.

3. Relocation of existing lights will be done by the Utility upon customer's request provided the customer reimburses the Utility for net expenses incurred.
4. Billing.
  - A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
  - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from CalPeco. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

Advice Letter No. 30-E

Issued by

Michael R. Smart

Date Filed October 15, 2013

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2014

Title

Resolution No. \_\_\_\_\_

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