

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per customer, per month

\$26.34 (I)

**Energy Charges (Per kWh)**

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
\$0.05177 (I)	\$0.09926 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	\$0.23937 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00100 (R)

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The per meter, per month Customer Charge.

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>229-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>December 28, 2023</u>	
	Name		
Decision No. _____	President	Effective <u>January 1, 2024</u>	
	Title		
	Resolution No.	<u>M-4870</u>	

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**SPECIAL CONDITIONS** (Continued)

4. **Service Contract:** Utility may require a contract for service hereunder for a minimum term of not less than one year.
5. **Energy Restriction:** Customer must agree to interruption of service, upon notification by Utility, in situations where a system emergency exists and load reduction is needed to maintain system integrity. Failure to reduce load upon request of the Utility will result in the customer being billed for the season (March 1 through November 30) at the A-1 rate schedule.

6. **Billing:**

**Bundled Service Customers** receive supply and delivery services solely from Utility. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule PA during the last month by the customer's total usage.

**Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from CalPeco. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

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Advice Letter No. 28-E

Issued by

Michael R. SmartDate Filed July 15, 2013

Name

Decision No. \_\_\_\_\_

PresidentEffective July 15, 2013

Title

Resolution No. \_\_\_\_\_