

**SCHEDULE NO. TOU D-1 EV**  
**ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge - TOU**

Per meter, per month \$15.27 (I)

**Energy Charges (Per kWh) - TOU**

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
<b>Winter</b>							
On-Peak	\$0.08197 (I)	\$0.06657 (I)	\$0.00563	\$0.00072	\$0.00364 (R)	\$0.01178 (I)	\$0.17031 (I)
Mid-Peak	\$0.08197 (I)	\$0.06345 (I)	\$0.00563	\$0.00072	\$0.00364 (R)	\$0.01178 (I)	\$0.16719 (I)
Off-Peak	\$0.08197 (I)	\$0.00000	\$0.00563	\$0.00072	\$0.00364 (R)	\$0.01178 (I)	\$0.10374 (I)
<b>Summer</b>							
On-Peak	\$0.08197 (I)	\$0.06372 (I)	\$0.00563	\$0.00072	\$0.00364 (R)	\$0.01178 (I)	\$0.16746 (I)
Off-Peak	\$0.08197 (I)	\$0.00000	\$0.00563	\$0.00072	\$0.00364 (R)	\$0.01178 (I)	\$0.10374 (I)

**Customer Charge – TOU CARE**

Per meter, per month \$12.21 (I)

**Energy Charges (Per kWh) – TOU CARE**

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
<b>Winter</b>							
On-Peak	\$0.04821 (I)	\$0.07627 (I)	\$0.00563	\$0.00072	\$0.00211	\$0.01178 (I)	\$0.14472 (I)
Mid-Peak	\$0.04884 (I)	\$0.06345 (I)	\$0.00563	\$0.00072	\$0.00211	\$0.01178 (I)	\$0.13253 (I)
Off-Peak	\$0.06153 (I)		\$0.00563	\$0.00072	\$0.00211	\$0.01178 (I)	\$0.08177 (I)
<b>Summer</b>							
On-Peak	\$0.04878 (I)	\$0.07310 (I)	\$0.00563	\$0.00072	\$0.00211	\$0.01178 (I)	\$0.14212 (I)
Off-Peak	\$0.06153 (I)		\$0.00563	\$0.00072	\$0.00211	\$0.01178 (I)	\$0.08177 (I)

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Issued by

Advice Letter No. 168-E

Christopher G. Alario Date Filed March 31, 2021

Name

Decision No. D.20-08-030

President

Effective April 1, 2021

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1 EV**  
**ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**  
**(Continued)**

**RATES (Continued)**

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

**SPECIAL CONDITIONS**

1. Service hereunder shall only be as described in Rule 2, Description of Service.
2. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak	5:01 p.m. to 10:00 p.m. daily
	Mid-Peak	7:01 a.m. to 5:00 p.m. daily
	Off-Peak	All Other Hours
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily
	Off-Peak	All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

3. Guarantee. For each residential TOU Customer, the Utility will, at the conclusion of the first year of service to that Customer under TOU rates, compare (a) the total actually paid by the residential TOU Customer for consumption (i.e., for the metered quantity of kilowatt-hours ["kWh"] used by the Customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential Customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the Utility will credit the difference to the Customer's account and request that the customer inform the Utility if they want to terminate Optional TOU service. If the Customer responds and requests termination, the Utility will return the Customer to the otherwise applicable standard residential rate schedule. If the Customer remains on the Optional TOU Schedule there is no further guarantee.
4. Utility may require a contract for service hereunder for a minimum term of not less than one year.

Issued by

Advice Letter No. 72-E

Gregory S Sorensen Date Filed December 28, 2016

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2017

Title

Resolution No. \_\_\_\_\_