

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$87.56

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$0.00	\$4.53	\$4.53
Mid-Peak	\$0.00	\$4.53	\$4.53
Off-Peak	\$0.00	\$4.53	\$4.53
Summer			
On-Peak		\$0.00	\$0.00
Off-Peak		\$0.00	\$0.00

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.38408	\$0.09207	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.59285	(I)
Mid-Peak	\$0.17909	\$0.08357	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.37935	(I)
Off-Peak	\$0.02634	\$0.09210	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.23514	(I)
Summer											
On-Peak	\$0.08089	\$0.08591	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.28350	(I)
Off-Peak	\$0.08089	\$0.08947	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.28706	(I)

Other Energy Charges (Per kWh)

 Surcharges⁹ \$0.00160 (T)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>245-E</u>	Issued by <u>Lindsay Maruncic</u> Name	Date Filed <u>June 28, 2024</u>
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		Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE
(Continued)

RATES (Continued)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Power Factor Adjustment

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 3.

Voltage And Transformer Adjustment

Where service is delivered either from an available primary distribution or transmission system, the customer, demand and energy charges shall be decreased as follows:

	<u>Primary Distribution</u>	<u>Transmission</u>
a. Where service is metered at or compensated to the delivery point	1.25%	3.75%
b. Where customer owns and maintains all equipment required for transformation from the delivery	1.25%	3.75%
c. Where both a. and b. exist	2.50%	5.00%
d. Where neither a. nor b. exist	None	2.50%

SPECIAL CONDITIONS

1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
2. Determination of Demand: The demand for any billing shall be defined as the maximum measured fifteen minute average kilowatt load in the billing period. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.
3. Utility may, at its option, measure the average power factor of any customer load served hereunder. When such a measurement is made, the customer, demand and energy charges shall be decreased or increased, respectively .15% for each one percent that the average power factor for the billing period is more or less than 90% lagging.
4. Utility retains the right to change its line voltage at any time, after reasonable advance notice to any customer receiving a voltage and transformer adjustment. Such customer then has the option to change his system so as to receive service at the new line voltage or to accept service (without discount) through transformers to be supplied by Utility.

(Continued)

Advice Letter No. 28-E

Issued by

Michael R. Smart

Date Filed July 15, 2013

Name

Decision No. _____

President

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SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

- 5. Utility may require a contract for service hereunder for a minimum term of not less than one year.
- 6. Rate schedules shall be assigned by Utility annually, based on a review of demand history. Customers whose estimated and/or metered monthly demand is between 50 and 200 kilowatts for any three months during the twelve month review period, and whose demand has not exceeded 200 kW for any three months will be billed under Schedule No. A-2 for the subsequent twelve-month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12 applicable to optional rates and change in Customer's equipment or operations.
- 7. Time-of-use periods will be based on Pacific Standard Time and are as follows:

Winter Period	On-Peak	5:01 p.m. to 10:00 p.m. daily
	Mid-Peak	7:01 a.m. to 5:00 p.m. daily
	Off-Peak	All Other Hours
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily
	Off-Peak	All Other Hours

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