

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$97.80 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>	
Winter	\$10.39 (I)	\$4.54 (I)	\$14.93	(I)
Summer	\$10.39 (I)	\$0.00	\$ 9.30	

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ¹	<u>Vegetation</u> ²	<u>SIP</u> ⁴	<u>PPP</u> ⁵	<u>GRCMA</u> ⁶	<u>BRRBA</u> ⁷	<u>Total</u>	
Winter	\$0.16805 (I)	\$0.05079 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	\$0.30719	(I)
Summer	\$0.07839 (I)	\$0.08437 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	\$0.25110	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>229-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>December 28, 2023</u>
	Name	
Decision No. _____	President	Effective <u>January 1, 2024</u>
	Title	
		Resolution No. <u>M-4870</u>

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE
(Continued)

RATES (Continued)**Late Charge**

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 3.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either from an available primary distribution or transmission system, the customer, demand and energy charges shall be decreased as follows:

	<u>Primary Distribution</u>	<u>Transmission</u>
a. Where service is metered at or compensated to the delivery point	1.25%	3.75%
b. Where customer owns and maintains all equipment required for transformation from the delivery	1.25%	3.75%
c. Where both a. and b. exist	2.50%	5.00%
d. Where neither a. nor b. exist	None	2.50%

SPECIAL CONDITIONS

1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
2. Determination of Demand: The demand for any billing shall be defined as the maximum measured fifteen minute average kilowatt load in the billing period. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.

(Continued)

Advice Letter No. 72-EIssued by Gregory S. SorensenDate Filed December 28, 2016

Decision No. _____

Name

PresidentEffective January 1, 2017

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

3. Utility may, at its option, measure the average power factor of any customer load served hereunder. When such a measurement is made, the customer, demand and energy charges shall be decreased or increased, respectively .15% for each one percent that the average power factor for the billing period is more or less than 90% lagging.
4. Utility retains the right to change its line voltage at any time, after reasonable advance notice to any customer receiving a voltage and transformer adjustment. Such customer then has the option to change his system so as to receive service at the new line voltage or to accept service (without discount) through transformers to be supplied by Utility.
5. Utility may require a contract for service hereunder for a minimum term of not less than one year.
6. Rate schedules shall be assigned by Utility annually, based on a review of demand history. Customers whose estimated and/or metered monthly demand is between 50 and 200 kilowatts for any three months during the twelve month review period, and whose demand has not exceeded 200 kW for any three months will be billed under Schedule No. A-2 for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12 applicable to optional rates and change in customers equipment or operations.
7. Seasonal Periods are defined as follows:

The Winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May.

The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.
8. Depending on their actual demand, customers shall have the option to switch to Schedule No. A-3. Customers choosing Schedule No. A-3 on an optional basis shall pay a monthly meter charge of \$6.20 and contract for service for a minimum term of not less than one (1) year.

Advice Letter No. 28-E

Issued by

Michael R. SmartDate Filed July 15, 2013

Name

Decision No. _____

PresidentEffective July 15, 2013

Title

Resolution No. _____

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SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing.

- A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
- B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

Advice Letter No. 28-E

Issued by

Michael R. Smart

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