SCHEDULE NO. TOU A-1 EV

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month $39.61 **(I)**

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

		Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter													
	On-Peak	$0.25339 **(I)**	$0.02350 **(I)**	$0.11765	$0.03892	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.51542 **(I)**
	Mid-Peak	$0.25339 **(I)**	$0.02350 **(I)**	$0.08561	$0.03892	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.48339 **(I)**
	Off-Peak	$0.25339 **(I)**	$0.00000	$0.00000	$0.00000	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.33536 **(I)**
Summer													
	On-Peak	$0.25339 **(I)**	$0.02350 **(I)**	$0.09142	$0.03892	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.48920 **(I)**
	Off-Peak	$0.25339 **(I)**	$0.00000	$0.00000	$0.00000	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.33536 **(I)**

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

		Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter													
	On-Peak	$0.25339 **(I)**	$0.02350 **(I)**	$0.11765	$0.03892	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.51542 **(I)**
	Mid-Peak	$0.25339 **(I)**	$0.02350 **(I)**	$0.08561	$0.03892	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.48339 **(I)**
	Off-Peak	$0.25339 **(I)**	$0.00000	$0.00000	$0.00000	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.33536 **(I)**
Summer													
	On-Peak	$0.25339 **(I)**	$0.02350 **(I)**	$0.09142	$0.03892	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.48920 **(I)**
	Off-Peak	$0.25339 **(I)**	$0.00000	$0.00000	$0.00000	$0.00000 **(D)**	$0.00000 **(D)**	$0.00476 **(I)**	$0.01505	$0.03869 **(I)**	$0.01029 **(R)**	$0.01318	$0.33536 **(I)**

Other Energy Charges (Per kWh)

Surcharges[9] $0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. **(D)**
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

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SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE
(Continued)

RATES (Continued)

Late Charge
1% on any amount 45 days in arrears from previous billings

Minimum Charge
The per meter, per month Customer Charge

SPECIAL CONDITIONS (Continued)

1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
3. Service hereunder shall be supplied at one standard secondary voltage.
4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
5. Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
6. Billing.
   A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.
   B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy

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SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

7. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak	5:01 p.m. to 10:00 p.m. daily
	Mid-Peak	7:01 a.m. to 5:00 p.m. daily
	Off-Peak	All Other Hours
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily
	Off-Peak	All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.