

SCHEDULE NO. CARE

CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$11.07

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
\$0.09208	\$0.09433	\$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000 (R)	\$0.00659 (I)	\$0.01318	\$0.22249 (R)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.10458	\$0.11052	\$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000 (R)	\$0.00659 (I)	\$0.01318	\$0.25119 (R)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$11.07

Energy Charges – TOU (Per kWh)

	Distribution	Generation ¹	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
Winter									
On-Peak	\$0.10458	\$0.14803	\$0.01517	\$0.00072	\$0.00043	\$0.00000 (R)	\$0.00659 (I)	\$0.01318	\$0.28871 (R)
Mid-Peak	\$0.10458	\$0.14122	\$0.01517	\$0.00072	\$0.00043	\$0.00000 (R)	\$0.00659 (I)	\$0.01318	\$0.28190 (R)
Off-Peak	\$0.10458	\$0.05613	\$0.01517	\$0.00072	\$0.00043	\$0.00000 (R)	\$0.00659 (I)	\$0.01318	\$0.19681 (R)
Summer									
On-Peak	\$0.10458	\$0.14182	\$0.01517	\$0.00072	\$0.00043	\$0.00000 (R)	\$0.00659 (I)	\$0.01318	\$0.28250 (R)
Off-Peak	\$0.10458	\$0.05108	\$0.01517	\$0.00072	\$0.00043	\$0.00000 (R)	\$0.00659 (I)	\$0.01318	\$0.19175 (R)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110 (R)

(Continued)

Advice Letter No. <u>256-E</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed <u>December 20, 2024</u>
Decision No. _____	<u>President</u> Title	Effective <u>January 1, 2025</u>
		Resolution No. <u>M-4874</u>

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RATES (Continued)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. **(N)**
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

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Advice Letter No. <u>245-E</u>	Issued by <u>Lindsay Maruncic</u>	Date Filed <u>June 28, 2024</u>
Decision No. <u>D.24-05-006</u>	Name <u>President</u>	Effective <u>July 1, 2024</u>
	Title <u></u>	Resolution No. <u></u>

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SPECIAL CONDITIONS (Continued)

2. Baseline Quantities. (Continued)

- B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

	<u>kWh Per Day Quantity¹</u>	
<u>Season</u>	<u>Basic Use (E42, E46)</u>	<u>All-Electric Use (E44, E48)</u>
Summer ²	14.5 (I)	16.4 (R)
Winter ³	19.0 (I)	31.4 (R)

1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
 2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
 3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.
- C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addition to those quantities listed in B. above of 16.5 kWh per day is available for Residential Customers who demonstrate that one of the following conditions exist: a) regular use in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is a full-time resident of the household who is a paraplegic, hemiplegic, quadriplegic, multiple sclerosis, or scleroderma patient.
- (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of May 1 through October 31. Customer applications for this quantity must be accompanied by a qualified medical professional's certification. (T)
 - (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e.g., kidney dialysis machine or iron lung). Upon certification of need by the Customer, the Utility will estimate daily kWh for the life support device for inclusion in the total allowable baseline quantity.

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SCHEDULE NO. CARE
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(Continued)

SPECIAL CONDITIONS (Continued)

3. CARE Program. (Continued)

- C. Commencement of Rate. Eligible Customers shall be billed on this rate schedule commencing no later than one billing period after receipt and approval of the application by the Utility.
- D. Verification. Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a Customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
- E. Notice. It is the Customer's responsibility to notify the Utility within 30 days if there is a change in eligibility status.
- F. Rebilling. Customers may be re-billed for periods of ineligibility under the applicable rate schedule.

4. Notice of Change. It is the responsibility of the customer to advise the Utility within fifteen (15) days of any changes in the type of space heaters in the residence and of changes in residential status.

5. Consumption for separately metered water heating service shall be billed in combination with other domestic consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.

6. Service hereunder shall not be provided to multiple dwellings or multiple units of multi-unit complexes, which are served through a common meter, or for domestic water pumping where water is delivered to more than one living unit

7. Billing.

- A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
- B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

(Continued)

Advice Letter No. 72-E

Issued by

Gregory S. Sorensen

Date Filed December 28, 2016

Name

Decision No. _____

President

Effective January 1, 2017

Title

Resolution No. _____

SCHEDULE NO. CARE
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(Continued)

SPECIAL CONDITIONS (Continued)

8. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak	5:01 p.m. to 10:00 p.m. daily
	Mid-Peak	7:01 a.m. to 5:00 p.m. daily
	Off-Peak	All Other Hours
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily
	Off-Peak	All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

Issued by

Advice Letter No. 72-E

Gregory S. Sorensen

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Name

Decision No. _____

President

Effective January 1, 2017

Title

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