



Liberty Utilities (CalPeco Electric) LLC
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January 22, 2024

VIA EMAIL ONLY

EDTariffUnit@cpuc.ca.gov

**Advice Letter No. 229-E-B
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Various Rate Changes to Liberty’s Electric Rate Schedule and Revised Base Revenue Requirement

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty”) hereby submits this supplemental **Tier 1** Advice Letter (“AL”) to revise its rates and associated tariffs, effective January 1, 2024. This AL revises Liberty’s Base Revenue Requirement Balancing Account (“BRRBA”) rates, due to the approval of AL 227-E-A, Post Test-Year Adjustment Mechanism (“PTAM”) due to the approval of AL 225-E, and the PUCURA Surcharge, due to adoption of Resolution M-4870.

The affected tariff pages include:

Rate Schedule

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. TOU A-2 Time-of-Use Electric Vehicle Service
11. A-3 Large General Service
12. A-3 Electric Vehicle Service
13. PA Optional Interruptible Irrigation Service
14. SL/OL Street and Outdoor Lighting

Discussion

The following changes are being made to the respective pages/rates based on the following:

1. Base Revenue Requirement Balancing Account (Advice Letter 227-E-A): AL 227-E-A, which requested an increase to the BRRBA rate as reflected in the table below, was approved by the Commission on November 30, 2023.

Calculation of BRRBA Rate by Customer Class Group

	Authorized Sales (kWh)	Allocated BRRBA Balance	Annual Recovery	Proposed BRRBA Rate (per kWh)
Residential (D-1)	300,624,000	\$1,229,752	\$1,229,752	0.00409
Outdoor Lights (OL)	587,000	2,401	\$2,401	0.00409
Street Lights (SL)	348,000	1,424	\$1,424	0.00409
Total Residential	301,559,000	\$1,233,577	\$1,233,577	0.00409
A-1	99,219,000	\$12,706,483	\$4,235,494	0.04269
A-2	69,276,000	8,871,832	\$2,957,277	0.04269
A-3	114,913,000	14,716,335	\$4,905,445	0.04269
PA	741,000	94,896	\$31,632	0.04269
Total Commercial	284,149,000	\$36,389,546	\$12,129,849	0.04269
Grand Total	585,708,000	37,623,123	\$13,363,426	

2. Post Test-Year Adjustment Mechanism (Advice Letter 225-E): AL 225-E, which requested an increase of \$11.834 million to 2023 base rate revenues, was approved by the Commission on November 15, 2023. The table below provides the allocation of the increase base rate revenues by customer class.

Proposed Base Revenue Requirement ("BRR")

Customer Class	Authorized Base Revenue Requirement	Percentage Increase in BRR	PTAM BRR Increase	Proposed Base Revenue Requirement
Residential	\$50,688	11.70%	\$5,929	\$56,617
A-1	17,756		2,077	19,833
A-2	11,992		1,403	13,395
PA	73		9	81
OL	333		39	372
SL	182		21	203
A-3	20,143		2,356	22,499
	<u>\$101,167</u>		<u>\$11,834</u>	<u>\$113,000</u>

3. Public Utilities Commission Utilities Reimbursement Account User Fees: Resolution M-4870, issued on December 14, 2023, decreases the PUCURA user fee for all customer classes as of January 1, 2024 from the current rate of \$0.00130/kWh to \$0.00100/kWh.

Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of January 1, 2024.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than January 17, 2023, which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should also be sent via email and U.S. mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Energy Division Tariff Unit
California Public Utilities Commission
January 22, 2024
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Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Dan Marsh

Dan Marsh
Senior Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List

SCHEDULE NO. D-1

DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.40 (I)

Energy Charges (Per kWh)

Residential Permanent Customers (see definition in Rule 1)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
\$0.13158 (I)	\$0.06270 (I)	\$0.00000	\$0.00072	\$0.00364	\$0.04700	\$0.00409 (R)	\$0.24973 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.15544 (I)	\$0.09632 (I)	\$0.00000	\$0.00072	\$0.00364	\$0.04700	\$0.00409 (R)	\$0.30721 (I)
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Residential Non-Permanent Customers (see definition in Rule 1)

\$0.14925 (I)	\$0.08705 (I)	\$0.00000	\$0.00072	\$0.00319	\$0.04700	\$0.00409 (R)	\$0.29131 (I)
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Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D.16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 229-E-B

Edward N. Jackson

Name

Date Filed: December 28, 2023

Decision No. _____

President

Title

Effective Date: January 1, 2024

Resolution No. M-4870

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.40 (I)

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter								
On-Peak	\$0.15544 (I)	\$0.09632 (I)	\$0.00000	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.30046 (I)
Mid-Peak	\$0.15544 (I)	\$0.09632 (I)	\$0.00000	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.30046 (I)
Off-Peak	\$0.15544 (I)	\$0.00000	\$0.00000	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.20414 (I)
Summer								
On-Peak	\$0.15544 (I)	\$0.09632 (I)	\$0.00000	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.30046 (I)
Off-Peak	\$0.15544 (I)	\$0.00000	\$0.00000	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.20414 (I)

Other Energy Charges (Per kWh)

 Surcharges ⁸ \$0.00100 (R)

Late Charge

 1% on any amount 45 days in arrears from previous billings

Minimum Charge

 The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. <u>229-E-B</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed <u>January 18, 2024</u>
Decision No. _____	<u>President</u> Title	Effective <u>January 1, 2024</u>
		Resolution No. <u>M-4870</u>

SCHEDULE NO. CARE

CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$10.72 (I)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
\$0.08923 (I)	\$0.06270 (I)	\$0.00000	\$0.00072	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.19876 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.10135 (I)	\$0.09632 (I)	\$0.00000	\$0.00072	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.72 (I)

Energy Charges – TOU (Per kWh)

	Distribution	Generation 1	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter							
On-Peak	\$0.10135 (I)	\$0.09632 (I)	\$0.00072 (I)	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)
Mid-Peak	\$0.10135 (I)	\$0.09632 (I)	\$0.00072 (I)	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)
Off-Peak	\$0.10135 (I)	\$0.09632 (I)	\$0.00072 (I)	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)
Summer							
On-Peak	\$0.10135 (I)	\$0.09632 (I)	\$0.00072 (I)	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)
Off-Peak	\$0.10135 (I)	\$0.09632 (I)	\$0.00072 (I)	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

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Advice Letter No. 229-E-B Issued by Edward N. Jackson Date Filed December 28, 2023
 Name
 Decision No. _____ Title President Effective January 1, 2024
 Resolution No. M-4870

SCHEDULE NO. A-1

SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$25.91 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
\$ 0.15813 (I)	\$ 0.07531 (I)	\$0.00000	\$ 0.00072	\$ 0.00230	\$ 0.04264	\$0.04269 (I)	\$ 0.32179 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$ 0.15813 (I)	\$ 0.07531 (I)	\$0.00000	\$ 0.00072	\$ 0.00230	\$ 0.04264	\$ 0.04269 (I)	\$ 0.32179 (I)
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Other Energy Charges (Per kWh)

Surcharges \$0.00100 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. <u>229-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>December 28, 2023</u>
	Name	
Decision No. _____	<u>President</u>	Effective <u>January 1, 2024</u>
	Title	
		Resolution No. <u>M-4870</u>

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$25.91 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total	
Winter									
On-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)
Mid-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)
Off-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)
Summer									
On-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)
Off-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)
Mid-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)
Off-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)
Summer									
On-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)
Off-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179	(I)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$.00100 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No.	<u>229-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed	<u>December 28, 2023</u>
Decision No.	_____	Name <u>President</u>	Effective	<u>January 1, 2024</u>
		Title <u>_____</u>	Resolution No.	<u>M-4870</u>

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$97.80 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>	
Winter	\$10.39 (I)	\$4.54 (I)	\$14.93	(I)
Summer	\$10.39 (I)	\$0.00	\$ 9.30	

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ¹	<u>Vegetation</u> ²	<u>SIP</u> ⁴	<u>PPP</u> ⁵	<u>GRCMA</u> ⁶	<u>BRBBA</u> ⁷	<u>Total</u>	
Winter	\$0.16805 (I)	\$0.05079 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.30719	(I)
Summer	\$0.07839 (I)	\$0.08437 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.25110	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>229-E-B</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed <u>December 28, 2023</u>
Decision No. _____	<u>President</u> Title	Effective <u>January 1, 2024</u>
		Resolution No. <u>M-4870</u>

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$97.80 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$0.00	\$5.06 (I)	\$5.06 (I)
Mid-Peak	\$0.00	\$5.06 (I)	\$5.06 (I)
Off-Peak	\$0.00	\$5.06 (I)	\$5.06 (I)
Summer			
On-Peak		\$0.00	\$0.00
Off-Peak		\$0.00	\$0.00

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter								
On-Peak	\$0.37221 (I)	\$0.05442 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.51498 (I)
Mid-Peak	\$0.17355 (I)	\$0.04619 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.30809 (I)
Off-Peak	\$0.02552 (I)	\$0.05445 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.16833 (I)
Summer								
On-Peak	\$0.07839 (I)	\$0.08275 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.24948 (I)
Off-Peak	\$0.07839 (I)	\$0.08620 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.25294 (I)

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00100 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>229-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>December 28, 2023</u>
	Name	
Decision No. _____	<u>President</u>	Effective <u>January 1, 2024</u>
	Title	
		Resolution No. <u>M-4870</u>

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$797.54 (I)

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month \$2.02 (I)

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month \$9.65 (I)

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>WMP Distribution</u>	<u>Non-WMP Distribution</u>	<u>Total</u>
Winter			
On-Peak	\$1.46 (I)	\$11.89 (I)	\$13.35 (I)
Mid-Peak	\$1.07 (I)	\$ 3.52 (I)	\$ 4.59 (I)
Summer			
On-Peak	\$0.00	\$ 4.98 (I)	\$ 4.98 (I)

Generation Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter	
On-Peak	\$ 2.86 (I)
Mid-Peak	\$ 1.97 (I)
Summer	
On-Peak	\$18.35 (I)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter								
On-Peak	\$0.05358 (I)	\$0.05635	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.19828 (I)
Mid-Peak	\$0.04577 (I)	\$0.05724	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.19136 (I)
Off-Peak	\$0.02415 (I)	\$0.04871	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.16120 (I)
Summer								
On-Peak	\$0.07096 (I)	\$0.05624	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.21555 (I)
Off-Peak	\$0.03834 (I)	\$0.04614	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.17283 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

(Continued)

Advice Letter No. 229-E-B Issued by Edward N. Jackson Date Filed December 28, 2023
 Name
 Decision No. _____ President _____ Effective January 1, 2024
 Title
 Resolution No. M-4870

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$26.34 (I)

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
\$0.05177 (I)	\$0.09926 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	\$0.23937 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. <u>229-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>December 28, 2023</u>
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	Title <u>Resolution No.</u>	<u>M-4870</u>

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total		
High Pressure Sodium Street Lights / LED Street Lights										
5,800 Lumen	\$32.41	(I) \$1.69	(I) \$0.00	\$0.02	\$0.06	\$1.18	\$0.12000	(R) 35.48	(I)	
9,500 Lumen	\$32.24	(I) \$2.41	(I) \$0.00	\$0.03	\$0.10	\$1.67	\$0.17000	(R) 36.62	(I)	
22,000 Lumen	\$39.34	(I) \$4.69	(I) \$0.00	\$0.06	\$0.18	\$3.22	\$0.32000	(R) 47.81	(I)	
High Pressure Sodium Outdoor Lights										
5,800 Lumen	\$25.18	(I) \$1.77	(I) \$0.00	\$0.02	\$0.06	\$1.18	\$0.12000	(R) 28.32	(I)	
9,500 Lumen	\$25.44	(I) \$2.55	(I) \$0.00	\$0.03	\$0.10	\$1.67	\$0.17000	(R) 29.96	(I)	
16,000 Lumen	\$26.34	(I) \$4.13	(I) \$0.00	\$0.05	\$0.16	\$2.73	\$0.27000	(R) 33.68	(I)	
22,000 Lumen	\$27.21	(I) \$5.14	(I) \$0.00	\$0.06	\$0.20	\$3.46	\$0.35000	(R) 36.42	(I)	

Other Energy Charges

Surcharges⁸ (Per lamp per month)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.03 (R)
9,500 Lumen/41-50 Watt	\$0.04 (R)
22,000 Lumen/80-85 Watt	\$0.08 (R)

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.03 (R)
9,500 Lumen	\$0.04 (R)
22,000 Lumen	\$0.07 (R)
22,000 Lumen	\$0.09 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. <u>229-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>December 28, 2023</u>
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	Title	
	Resolution No. <u>M-4870</u>	

SCHEDULE NO. TOU D-1 EV

ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – TOU

Per meter, per month \$13.40 (I)

Energy Charges (Per kWh) – TOU

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter								
On-Peak	\$0.15544 (I)	\$0.09632 (I)	\$0.00000 (I)	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.30046 (I)
Mid-Peak	\$0.15544 (I)	\$0.09632 (I)	\$0.00000 (I)	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.30046 (I)
Off-Peak	\$0.15544 (I)	\$0.09632 (I)	\$0.00000 (I)	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.30046 (I)
Summer								
On-Peak	\$0.15544 (I)	\$0.09632 (I)	\$0.00000 (I)	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.30046 (I)
Off-Peak	\$0.15544 (I)	\$0.09632 (I)	\$0.00000 (I)	\$0.00072	\$0.00319	\$0.04070	\$0.00409 (R)	\$0.30046 (I)

Customer Charge – TOU CARE

Per meter, per month \$10.72 (I)

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter								
On-Peak	\$0.10135 (I)	\$0.09632 (I)	\$0.00000 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)
Mid-Peak	\$0.10135 (I)	\$0.09632 (I)	\$0.00000 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)
Off-Peak	\$0.10135 (I)	\$0.00000 (I)	\$0.00000 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.14818 (I)
Summer								
On-Peak	\$0.10135 (I)	\$0.09632 (I)	\$0.00000 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.24450 (I)
Off-Peak	\$0.10135 (I)	\$0.00000 (I)	\$0.00000 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409 (R)	\$0.14818 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 229-E-B Issued by Edward N. Jackson Date Filed December 28, 2023
 Decision No. _____ Name President Effective January 1, 2024
Title _____ Resolution No. M-4870

SCHEDULE NO. TOU A-1 EV

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$25.91 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Winter

On-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179 (I)
Mid-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179 (I)
Off-Peak	\$0.15813 (I)	\$0.00000 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.24648 (I)

Summer

On-Peak	\$0.15813 (I)	\$0.07531 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.32179 (I)
Off-Peak	\$0.15813 (I)	\$0.00000 (I)	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269 (I)	0.24648 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

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Decision No. _____	Name <u>President</u>	Effective <u>January 1, 2024</u>
	Title	Resolution No. <u>M-4870</u>

SCHEDULE NO. TOU A-2 EV
ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$97.80 **(I)**

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter								
On-Peak	\$0.39781 (I)	\$0.12657 (I)	\$0.00000 (I)	\$0.00072 (I)	\$0.00230 (I)	\$0.04264 (I)	\$0.04269 (I)	0.61273 (I)
Mid-Peak	\$0.19916 (I)	\$0.09132 (I)	\$0.00000 (I)	\$0.00072 (I)	\$0.00230 (I)	\$0.04264 (I)	\$0.04269 (I)	0.37882 (I)
Off-Peak	\$0.05113 (I)	\$0.09234 (I)	\$0.00000 (I)	\$0.00072 (I)	\$0.00230 (I)	\$0.04264 (I)	\$0.04269 (I)	0.23182 (I)
Summer								
On-Peak	\$0.10399 (I)	\$0.08275 (I)	\$0.00000 (I)	\$0.00072 (I)	\$0.00230 (I)	\$0.04264 (I)	\$0.04269 (I)	0.27509 (I)
Off-Peak	\$0.10399 (I)	\$0.08622 (I)	\$0.00000 (I)	\$0.00072 (I)	\$0.00230 (I)	\$0.04264 (I)	\$0.04269 (I)	0.27856 (I)

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00100 **(R)**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 4. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 5. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
 6. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 7. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. <u>229-E-B</u>	<u>Edward N. Jackson</u>	Date Filed <u>December 28, 2023</u>
	Name	
Decision No. _____	<u>President</u>	Effective <u>January 1, 2024</u>
	Title	
		Resolution No. <u>M-4870</u>

SCHEDULE NO. TOU A-3 EV
ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$797.54 (I)

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total	
Winter									
On-Peak	\$0.50100	(I) \$0.11629	(I) \$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269	(I) 0.70563	(I)
Mid-Peak	\$0.15484	(I) \$0.08167	(I) \$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269	(I) 0.32485	(I)
Off-Peak	\$0.02415	(I) \$0.04871	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269	(I) 0.16120	(I)
Summer									
On-Peak	\$0.15941	(I) \$0.18797	(I) \$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269	(I) 0.43572	(I)
Off-Peak	\$0.03834	(I) \$0.04614	\$0.00000	\$0.00072	\$0.00230	\$0.04264	\$0.04269	(I) 0.17283	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100 (R)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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		Resolution No. <u>M-4870</u>

**Attachment
Rate/Bill Impact**

Liberty Utilities (CalPeco Electric) LLC
Bill Impact Analysis - AL 229

Customer Class	Current Average Bill	January 2024 Average Bill	\$ Increase	% Increase
Residential (Permanent)	180.35	188.47	8.12	4.5%
Residential (Non-Primary)	154.45	161.95	7.50	4.9%
Residential (CARE)	135.85	140.42	4.58	3.4%

RESIDENTIAL

CURRENT

	Fixed Charge	Distribution	Generation	ECAC - Offset	ECAC - Balancing	CARE	WNRDRBA	ESA-LIEE	EE	SIP	TE	GRC	CEC/CPUC	GHG	BRRBA	TOTAL kWh
Permanent	\$12.00	\$0.11779	\$0.01662 \$0.03067	\$0.03461 \$0.05254	\$0.00953	\$0.00187	\$0.00089	\$0.00000	\$0.00043	\$0.00072	\$0.00000	\$0.04070	\$0.00160	\$0.00555	\$0.01006	\$0.24037 \$0.27234
Non-Primary	\$12.00	\$0.13362	\$0.02237	\$0.05254	\$0.00953	\$0.00187	\$0.00089	\$0.00000	\$0.00043	\$0.00072	\$0.00000	\$0.04070	\$0.00160	\$0.00555	\$0.01006	\$0.27987
CARE	\$9.60	\$0.07988 \$0.09073	\$0.01662 \$0.03067	\$0.03461 \$0.05254	\$0.00953	\$0.00000	\$0.00089	\$0.00000	\$0.00043	\$0.00072	\$0.00000	\$0.04070	\$0.00160	\$0.00555	\$0.01006	\$0.20059 \$0.24341
Jan 2024																
	\$13.40	\$0.13158	\$0.01856 \$0.03425	\$0.03461 \$0.05254	\$0.00953	\$0.00187	\$0.00089	\$0.00000	\$0.00043	\$0.00072	\$0.00000	\$0.04070	\$0.00130	\$0.00555	\$0.00409	\$0.24983 \$0.28345
	\$13.40	\$0.14925	\$0.02498	\$0.05254	\$0.00953	\$0.00187	\$0.00089	\$0.00000	\$0.00043	\$0.00072	\$0.00000	\$0.04070	\$0.00130	\$0.00555	\$0.00409	\$0.29185
	\$10.72	\$0.08923 \$0.10135	\$0.01856 \$0.03425	\$0.03461 \$0.05254	\$0.00953	\$0.00000	\$0.00089	\$0.00000	\$0.00043	\$0.00072	\$0.00000	\$0.04070	\$0.00130	\$0.00555	\$0.00409	\$0.20562 \$0.25135

AVERAGE BILL

	Customers	kWh Forecast	T1 Use	Proposed Average Bill	Current Average Bill	\$ Increase	% Increase	
Permanent	14,141		669 433	\$188.47	\$180.35	\$8.12	4.5%	0.322214
Non-Primary	25,998		509 0	\$161.95	\$154.45	\$7.50	4.9%	0.592385
CARE	3,748		595 434	\$140.42	\$135.85	\$4.58	3.4%	0.085401
Combined	43,887		568 177	\$168.66	\$161.21	\$7.45	4.6%	

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

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efr@cpuc.ca.gov;
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dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
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ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Dan Marsh

Phone #: 530-721-2435

E-mail: Dan.Marsh@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 229-E-B

Tier Designation: 1

Subject of AL: 2024 Various Rate Changes

Keywords (choose from CPUC listing): Increase Rates

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution M-4870

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/24

No. of tariff sheets: 14

Estimated system annual revenue effect (%): varies by rate class, see Advice Letter

Estimated system average rate effect (%): varies by rate class, see Advice Letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule Nos. A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-2 TOU EV, A-3, A-3 EV, D-1, D-1 TOU, D-1 TOU EV, CARE, SL/OL, PA

Service affected and changes proposed¹: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Dan Marsh
Title: Senior Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-721-2435
Facsimile (xxx) xxx-xxxx:
Email: Dan.Marsh@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-805-2052
Facsimile (xxx) xxx-xxxx:
Email: AnnMarie.Sanchez@libertyutilities.com

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	