



Liberty Utilities (CalPeco Electric) LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 530-544-4811

February 27, 2024

**VIA EMAIL ONLY**

***EDTariffUnit@cpuc.ca.gov***

**Advice Letter No. 233-E  
(U 933-E)**

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102-3298

**Subject: Customer First and Energy Cost Adjustment Clause Rate Changes**

Liberty Utilities (CalPeco Electric) LLC (U 933 E) (“Liberty”) hereby submits this **Tier 1** Advice Letter (“AL”) to revise its base rate revenues, in accordance with the approval of AL 228-E-A, to revise its Energy Cost Adjustment Clause (“ECAC”) rates, in accordance with D.24-02-021, and to revise the associated rates and tariffs.

**I. Purpose**

The purpose of this filing is to adjust Liberty’s rates in accordance with the approval of AL-228-E-A, which requested an adjustment to authorized base rate revenues based on the completion of the Customer First project. Customer First was considered used and useful in October 2023. The total costs specified in the Revenue Requirement Settlement Agreement, approved in D.23-04-043, was \$23,350,880. AL 228-E-A, which was approved on January 4, 2024, requested a \$3,602,098 increase to Liberty’s base rate revenues.

Also, this Advice Letter revises Liberty’s ECAC rates applicable to various rates classes, as well as Greenhouse Gas (“GHG”) climate credits applied to domestic and A-1 rate classes. The revisions are based on rates authorized in D.24-02-021. Updated tariff sheets are included in Attachment A.

The affected tariff pages include:

**Preliminary Statement**

Section 6 – Energy Cost Adjustment Clause

Section 20 – Greenhouse Gas Revenue Balancing Account (GHGRBA)

**Rate Schedules**

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service

5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. TOU A-2 Time-of-Use Electric Vehicle Service
11. A-3 Large General Service
12. A-3 Electric Vehicle Service
13. PA Optional Interruptible Irrigation Service
14. SL/OL Street and Outdoor Lighting

**II. Discussion**

AL 228-E-A, which requested an increase of \$3.602 million to 2024 base rate revenues, was approved by the Commission on January 4, 2024. The new rates will be effective on March 1, 2024. The table below provides the allocation of the increased base rate revenues by customer class.

Customer Class	Authorized Base Revenue Requirement	Percentage Increase in 2024 BRR	BRR Increase	Proposed 2024 Base Revenue Requirement
Residential	\$56,617	3.19%	\$1,805	\$58,422
A-1	19,833		632	20,465
A-2	13,395		427	13,822
PA	81		3	84
OL	372		12	383
SL	203		6	210
A-3	22,499		717	23,216
	<u>\$113,000</u>		<u>\$3,602</u>	<u>\$116,602</u>

Ordering Paragraph 1 of D.24-02-021 adopts and approves a Settlement Agreement between Liberty, A-3 Customer Coalition, and the Public Advocates Office. The Settlement Agreement includes a thirty (30)-month amortization of the under-collection and ECAC revenue requirement of \$44 million and a semi-annual Climate Credit of \$80.25 for Residential and Small Business Customers. Ordering Paragraph 2 of D.24-02-021 directs Liberty to file a Tier 1 Advice Letter to implement the adopted ECAC revenue requirement and tariff changes.

The revised rates will result in the following rate impact by customer segment:

Class	2022 ECAC Rate	2023 ECAC Rate	Rate Impact %
Residential - T1	\$0.04414	\$0.07517	70.3%
Residential - T2	\$0.06207	\$0.07517	21.1%
A-1	\$0.05321	\$0.07517	41.3%
A-2 Winter	\$0.03805	\$0.07517	97.5%
A-2 Summer	\$0.07234	\$0.07517	3.9%
A-3 Winter On	\$0.05635	\$0.07517	33.4%
A-3 Winter Mid	\$0.05724	\$0.07517	31.3%
A-3 Winter Off	\$0.04871	\$0.07517	54.3%
A-3 Summer On	\$0.05624	\$0.07517	33.7%
A-3 Summer Off	\$0.04614	\$0.07517	62.9%
SL	\$0.05321	\$0.07517	41.3%
OL	\$0.05321	\$0.07517	41.3%
PA	\$0.05321	\$0.07517	41.3%

### III. Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of March 1, 2024.

### IV. Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than March 18, 2024 which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298  
Facsimile: (415) 703-2200  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

The protest should also be sent via email and U.S. Mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC  
Attn: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Email: [Dan.Marsh@libertyutilities.com](mailto:Dan.Marsh@libertyutilities.com)

Energy Division Tariff Unit  
California Public Utilities Commission  
February 27, 2024  
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**V. Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list. The advice letter is also being sent electronically to Liberty's 2022 GRC service list and Liberty's 2023 ECAC service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh

Senior Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List  
A.21-05-017 Service List  
A.22-11-018 Service List

Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

gbinge@ktminc.com;  
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cbk@eslawfirm.com;  
bhodgeusa@yahoo.com;  
chilen@nvenergy.com;  
phanschen@mofo.com;  
liddell@energyattorney.com;  
cem@newsdata.com;  
dietrichlaw2@earthlink.net;  
ericj@eslawfirm.com;  
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efr@cpuc.ca.gov;  
tlg@cpuc.ca.gov;  
dao@cpuc.ca.gov;  
ljt@cpuc.ca.gov;  
mmg@cpuc.ca.gov;  
kjl@cpuc.ca.gov;  
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patrickferguson@dwt.com;  
travis.ritchie@sierraclub.org;  
dan.marsh@libertyutilities.com;  
sharon.yang@libertyutilities.com;  
ginge@regintluc.com;  
christopher.westling@cpuc.ca.gov;  
sletton@cityofslt.us

**SCHEDULE NO. A-1**

**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$25.91

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
\$ 0.16318 (I)	\$ 0.09798 (I)	\$0.00000	\$0.01517 (I)	\$ 0.00072	\$ 0.00230	\$ 0.04264	\$0.04269	\$ 0.36467 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$ 0.16318 (I)	\$ 0.09798 (I)	\$0.00000	\$0.01517 (I)	\$ 0.00072	\$ 0.00230	\$ 0.04264	\$0.04269	\$ 0.36467 (I)
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Other Energy Charges (Per kWh)

Surcharges \$0.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 233-E

Edward N. Jackson

Date Filed February 27, 2024

Name

Decision No. D.24-02-021

President

Effective March 1, 2024

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1  
TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month:

\$25.91

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRBBA 7	Total	
Winter										
On-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Mid-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Off-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Summer										
On-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Off-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter										
On-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Mid-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Off-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Summer										
On-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Off-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$ .00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No.	<u>233-E</u>	Issued by	<u>Edward N. Jackson</u>	Date Filed	<u>February 27, 2024</u>
Decision No.	<u>D.24-02-021</u>	Name	<u>President</u>	Effective	<u>March 1, 2024</u>
		Title	<u>President</u>	Resolution No.	<u></u>

## SCHEDULE NO. TOU A-1 EV

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICEAPPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATESCustomer Charge

Per meter, per month \$25.91

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
Winter									
On-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467 (I)
Mid-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467 (I)
Off-Peak	\$0.16318 (I)	\$0.00000	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.26669 (I)
Summer									
On-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467 (I)
Off-Peak	\$0.16318 (I)	\$0.00000	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.26669 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467 (I)
Mid-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467 (I)
Off-Peak	\$0.16318 (I)	\$0.00000	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.26669 (I)
Summer									
On-Peak	\$0.16318 (I)	\$0.09798 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467 (I)
Off-Peak	\$0.16318 (I)	\$0.00000	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.26669 (I)

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

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Advice Letter No. 233-E Issued by Edward N. Jackson Date Filed February 27, 2024  
 Name  
 Decision No. D.24-02-021 Title President Effective March 1, 2024  
 Resolution No. \_\_\_\_\_



**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$97.80

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$10.39	\$4.54	\$14.93
Summer	\$10.39	\$0.00	\$ 9.30

Energy Charges (Per kWh)

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total	
Winter	\$0.17341	(I) \$0.08832	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.36525	(I)
Summer	\$0.08089	(I) \$0.08832	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.27272	(I)

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>233-E</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>February 27, 2024</u>
Decision No. <u>D.24-02-021</u>	Name <u>President</u>	Effective <u>March 1, 2024</u>
	Title <u></u>	Resolution No. <u></u>

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$97.80

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$0.00	\$5.06	\$5.06
Mid-Peak	\$0.00	\$5.06	\$5.06
Off-Peak	\$0.00	\$5.06	\$5.06
Summer			
On-Peak		\$0.00	\$0.00
Off-Peak		\$0.00	\$0.00

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
Winter									
On-Peak	\$0.38408	(\$0.09207)	(\$0.00000)	\$0.01517	(\$0.00072)	\$0.00230	\$0.04264	\$0.04269	0.57967 (I)
Mid-Peak	\$0.17909	(\$0.08357)	(\$0.00000)	\$0.01517	(\$0.00072)	\$0.00230	\$0.04264	\$0.04269	0.36617 (I)
Off-Peak	\$0.02634	(\$0.09210)	(\$0.00000)	\$0.01517	(\$0.00072)	\$0.00230	\$0.04264	\$0.04269	0.22196 (I)
Summer									
On-Peak	\$0.08089	(\$0.08591)	(\$0.00000)	\$0.01517	(\$0.00072)	\$0.00230	\$0.04264	\$0.04269	0.27032 (I)
Off-Peak	\$0.08089	(\$0.08947)	(\$0.00000)	\$0.01517	(\$0.00072)	\$0.00230	\$0.04264	\$0.04269	0.27388 (I)

**Other Energy Charges (Per kWh)**

    Surcharges<sup>8</sup> \$0.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>233-E</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed <u>February 27, 2024</u>
Decision No. <u>D.24-02-021</u>	<u>President</u> Title	Effective <u>March 1, 2024</u>
		Resolution No. _____

**SCHEDULE NO. TOU A-2 EV**  
**ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$97.80

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total	
Winter										
	On-Peak	\$0.41050 (I)	\$0.13113 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.64515 (I)
	Mid-Peak	\$0.20551 (I)	\$0.09476 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.40379 (I)
	Off-Peak	\$0.05276 (I)	\$0.09581 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.25209 (I)
Summer										
	On-Peak	\$0.10731 (I)	\$0.08591 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.29674 (I)
	Off-Peak	\$0.10731 (I)	\$0.08949 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.30032 (I)

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 233-E Issued by Edward N. Jackson Date Filed February 27, 2024  
Name  
 Decision No. D.24-02-021 President Effective March 1, 2024  
Title  
Resolution No. \_\_\_\_\_







**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$13.40

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total	
Winter										
On-Peak	\$0.16040	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.33479	(I)
Mid-Peak	\$0.16040	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.33479	(I)
Off-Peak	\$0.16040	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.33479	(I)
Summer										
On-Peak	\$0.16040	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.33479	(I)
Off-Peak	\$0.16040	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.33479	(I)

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00100

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>233-E</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>February 27, 2024</u>
	Name	
Decision No. <u>D.24-02-021</u>	<u>President</u>	Effective <u>March 1, 2024</u>
	Title	
		Resolution No. _____

**SCHEDULE NO. TOU D-1 EV  
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – TOU**

Per meter, per month \$13.40

**Energy Charges (Per kWh) – TOU**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
<b>Winter</b>									
On-Peak	\$0.16040	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.33479 (I)
Mid-Peak	\$0.16040	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.33479 (I)
Off-Peak	\$0.16040	(I) \$0.00000	\$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.22427 (I)
<b>Summer</b>									
On-Peak	\$0.16040	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.33479 (I)
Off-Peak	\$0.16040	(I) \$0.00000	\$0.00000	\$0.01517	(I) \$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.22427 (I)

**Customer Charge – TOU CARE**

Per meter, per month \$10.72

**Energy Charges (Per kWh) – TOU CARE**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
<b>Winter</b>									
On-Peak	\$0.10458	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27710 (I)
Mid-Peak	\$0.10458	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27710 (I)
Off-Peak	\$0.10458	(I) \$0.00000	\$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.16658 (I)
<b>Summer</b>									
On-Peak	\$0.10458	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27710 (I)
Off-Peak	\$0.10458	(I) \$0.00000	\$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.16658 (I)

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Issued by

Advice Letter No. 233-E

Edward N. Jackson

Date Filed February 27, 2024

Name

Decision No. D.24-02-021

President

Effective March 1, 2024

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. CARE**

**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$10.72

**Energy Charges – Non TOU (Per kWh)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
\$0.09208 (I)	\$0.09433 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.24841 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.10458 (I)	\$0.11052 (I)	\$0.00000	\$0.01517 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27710 (I)
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$10.72

**Energy Charges – TOU (Per kWh)**

	Distribution	Generation <sup>1</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
<b>Winter</b>								
On-Peak	\$0.10458 (I)	\$0.11052	\$0.01517 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27711 (I)
Mid-Peak	\$0.10458 (I)	\$0.11052	\$0.01517 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27711 (I)
Off-Peak	\$0.10458 (I)	\$0.11052	\$0.01517 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27711 (I)

**Summer**

On-Peak	\$0.10458 (I)	\$0.11052	\$0.01517 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27711 (I)
Off-Peak	\$0.10458 (I)	\$0.11052	\$0.01517 (I)	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27711 (I)

**Other Energy Charges (Per kWh)**

    Surcharges<sup>8</sup>           \$0.00100

**(Continued)**

Advice Letter No. <u>233-E</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>February 27, 2024</u>
Decision No. <u>D.24-02-021</u>	Name <u>President</u>	Effective <u>March 1, 2024</u>
	Title	Resolution No. _____

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$26.34

**Energy Charges (Per kWh)**

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total
\$0.05342 (I)	\$0.12269 (I)	\$0.00000	\$0.12269 (I)	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.38715 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00100

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The per meter, per month Customer Charge.

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>233-E</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>February 27, 2024</u>
Decision No. <u>D.24-02-021</u>	Name <u>President</u>	Effective <u>March 1, 2024</u>
	Title <u>Resolution No.</u>	

**SCHEDULE NO. SL/OL  
STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

**TERRITORY**

Entire California Service Area.

**RATES**

**Energy Charges (Per lamp per month)**

Lamp Type / Nominal	Rating	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	Greenhouse Gas (GHG)	SIP <sup>4</sup>	PPP <sup>5</sup>	GRCMA <sup>6</sup>	BRRBA <sup>7</sup>	Total			
<b>High Pressure Sodium Street Lights / LED Street Lights</b>													
5,800 Lumen	\$33.44	(I)	\$2.32	(I)	\$0.00	\$0.44	(I)	\$0.02	\$0.06	\$1.18	\$0.12000	37.58	(I)
9,500 Lumen	\$33.27	(I)	\$3.32	(I)	\$0.00	\$0.62	(I)	\$0.03	\$0.10	\$1.67	\$0.17000	39.18	(I)
22,000 Lumen	\$40.60	(I)	\$6.44	(I)	\$0.00	\$1.20	(I)	\$0.06	\$0.18	\$3.22	\$0.32000	52.02	(I)
<b>High Pressure Sodium Outdoor Lights</b>													
5,800 Lumen	\$25.98	(I)	\$2.40	(I)	\$0.00	\$0.44	(I)	\$0.02	\$0.06	\$1.18	\$0.12000	30.20	(I)
9,500 Lumen	\$26.25	(I)	\$3.48	(I)	\$0.00	\$0.62	(I)	\$0.03	\$0.10	\$1.67	\$0.17000	32.32	(I)
16,000 Lumen	\$27.18	(I)	\$5.61	(I)	\$0.00	\$1.02	(I)	\$0.05	\$0.16	\$2.73	\$0.27000	37.02	(I)
22,000 Lumen	\$28.08	(I)	\$7.03	(I)	\$0.00	\$1.29	(I)	\$0.06	\$0.20	\$3.46	\$0.35000	40.47	(I)

**Other Energy Charges**

Surcharges<sup>8</sup> (Per lamp per month)

**LED & High Pressure Sodium Street Lights**

5,800 Lumen/30-40 Watt	\$0.03
9,500 Lumen/41-50 Watt	\$0.04
22,000 Lumen/80-85 Watt	\$0.08

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$0.03
9,500 Lumen	\$0.04
22,000 Lumen	\$0.07
22,000 Lumen	\$0.09

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No.	<u>233-E</u>	Issued by <u>Edward N. Jackson</u>	Date Filed	<u>February 27, 2024</u>
Decision No.	<u>D.24-02-021</u>	Name <u>President</u>	Effective	<u>March 1, 2024</u>
		Title <u>Resolution No.</u>		

**PRELIMINARY STATEMENT**  
 (Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

J. Energy Cost Adjustment Account (continued)

- (2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
- (3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.
- (4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

K. Billing Factors

The following factors are in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh

	Residential			
	D-1, DS-1, DM-1 Baseline	D-1, DS-1, DM-1 Excess		
Offset	0.05944 (I)	0.05944 (I)		
Balancing	<u>0.01573 (I)</u>	<u>0.01573 (I)</u>		
Total	0.07517 (I)	0.07517 (I)		
	Commercial			
	A-1	A-2 Winter	A-2 Summer	PA
Offset	0.05944 (I)	0.05944 (I)	0.05944 (I)	0.05944 (I)
Balancing	<u>0.01573 (I)</u>	<u>0.01573 (I)</u>	<u>0.01573 (I)</u>	<u>0.01573 (I)</u>
Total	0.07517 (I)	0.07517 (I)	0.07517 (I)	0.07517 (I)

(continued)

**PRELIMINARY STATEMENT**  
 (Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

K. Billing Factors (continued)

	Commercial				
	A-3 On-Peak Winter	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 On-Peak Summer	A-3 Off-Peak Summer
Offset	0.05944 (I)	0.05944 (I)	0.05944 (I)	0.05944 (I)	0.05944 (I)
Balancing	<u>0.01573 (I)</u>	<u>0.01573 (I)</u>	<u>0.01573 (I)</u>	<u>0.01573 (I)</u>	<u>0.01573 (I)</u>
Total	0.07517 (I)	0.07517 (I)	0.07517 (I)	0.07517 (I)	0.07517 (I)
	SL (per bulb) 5,800 Lumens	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens		
Offset	1.72 (I)	2.44 (I)	4.70 (I)		
Balancing	<u>0.46 (I)</u>	<u>0.65 (I)</u>	<u>1.24 (I)</u>		
Total	2.18 (I)	3.09 (I)	5.94 (I)		
	OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens	
Offset	1.72 (I)	2.44 (I)	3.98 (I)	5.05 (I)	
Balancing	<u>0.46 (I)</u>	<u>0.65 (I)</u>	<u>1.05 (I)</u>	<u>1.34 (I)</u>	
Total	2.18 (I)	3.09 (I)	5.03 (I)	6.39 (I)	

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**

(continued)

iv. CHANGES IN RATES

(1) Continued

The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.

(2) Carbon Pollution Permit Cost

Beginning on July 1, 2020 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 20-05-044. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.01517 per kilowatt hour. (l)

This cost will be updated minimally on an annual basis.

(3) California (CA) Climate Credit

Beginning on July 1, 2020 Liberty Utilities will issue a California Climate Credit in compliance with Decision 20-05-044. There are three customer sub-classes that are eligible for the credit.

a. Emission-Intense and Trade-Exposed (EITE) Customers

Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.

b. Small Businesses

Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 kilowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.

Small business customers with a customer charge in the month proceeding the credit being processed will receive an on-bill semi-annual credit of \$80.25. (l)

(Continued)

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**  
(continued)

iv. CHANGES IN RATES

(3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will receive an on-bill semi-annual credit of \$80.25.

(I)

The amount of the credit will be determined annual pursuant to Decision 12-12-033.



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## CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

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**PROCEEDING: A2105017 - LIBERTY UTILITIES (C  
FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
LIST NAME: LIST  
LAST CHANGED: SEPTEMBER 26, 2023**

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## CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

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**PROCEEDING: A2211018 - APPLICATION OF LIBER  
FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
LIST NAME: LIST  
LAST CHANGED: FEBRUARY 23, 2024**

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# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Dan Marsh

Phone #: 530-721-2435

E-mail: Dan.Marsh@libertyutilities.com

E-mail Disposition Notice to: Annmarie.Sanchez@libertyutilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 233-E

Tier Designation: 1

Subject of AL: Customer First and Energy Cost Adjustment Clause Rate Changes

Keywords (choose from CPUC listing): ECAC, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.24-02-021

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/24

No. of tariff sheets: 18

Estimated system annual revenue effect (%): n/a

Estimated system average rate effect (%): n/a

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: ECAC, GHGRBA, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-2 TOU EV, A-3, A-3 TOU EV, D-1, D-1 TOU, D-1 TOU EV, CARE, PA, SL/OL

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

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## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	