



Liberty Utilities (CalPeco Electric) LLC
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South Lake Tahoe, CA 96150
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Fax: 530-544-4811

September 28, 2020

VIA EMAIL ONLY

EdTariffUnit@cpuc.ca.gov

**Advice Letter 155-E
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Rate Change Pursuant to D.20-08-030 (2019 General Rate Case)

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty CalPeco”) submits this **Tier 1** Advice Letter to revise its rates and associated tariffs based on Decision (“D.”) 20-08-030 in Liberty CalPeco’s 2019 General Rate Case (“GRC”) proceeding.

The affected tariff pages include:

<u>Rate Schedules</u>	
D-1	Domestic Service
D-1 TOU	Domestic Service Time-of-Use
D-1 TOU EV	Domestic Service Time-of-Use Electric Vehicle
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Small General Service Time-of-Use
A-1 TOU EV	Small General Service Time-of-Use Electric Vehicle
A-2	Medium General Service
A-2 TOU	Medium General Service Time-of-Use
A-3	Large General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Discussion

Pursuant to Ordering Paragraph 2 of D.20-08-030, Liberty CalPeco submits this advice letter to implement the revenue requirement, ratemaking and the General Rate Case Memorandum

Account adopted herein. Liberty CalPeco requests that the new rates become effective as of November 1, 2020.

Liberty CalPeco also submits its forecast General Rate Case Memorandum Account (“GRCMA”) balance as of November 1, 2020 in the table below.

Calculation of GRCMA \$(000)

	Previous Authorized	Authorized in D.20-08-030	Annual Increase	Monthly Amount
Base Revenue Requirement	\$ 55,618	\$ 60,895	\$ 5,277	\$ 440
Vegetation Management	2,523	3,060	537	44.8
Solar Incentive Program	371	420	49	4.1
	<u>\$ 58,512</u>	<u>\$ 64,375</u>	<u>\$ 5,863</u>	<u>\$ 489</u>

	Monthly Increase	3-Month Commercial Paper Rate	Interest	Month End Balance
Jan-19	\$ 488.6	2.55%	\$ 1.0	\$ 489.6
Feb-19	488.6	2.49%	2.0	980.2
Mar-19	488.6	2.49%	3.0	1,471.9
Apr-19	488.6	2.47%	4.0	1,964.5
May-19	488.6	2.44%	5.0	2,458.1
Jun-19	488.6	2.31%	5.7	2,952.3
Jul-19	488.6	2.19%	6.3	3,447.2
Aug-19	488.6	2.07%	6.8	3,942.5
Sep-19	488.6	1.95%	7.2	4,438.3
Oct-19	488.6	1.80%	7.4	4,934.3
Nov-19	488.6	1.62%	7.3	5,430.2
Dec-19	488.6	1.70%	8.4	5,927.2
Jan-20	488.6	1.58%	8.4	6,424.2
Feb-20	488.6	1.56%	9.0	6,921.8
Mar-20	488.6	1.44%	8.9	7,419.3
Apr-20	488.6	0.98%	6.5	7,914.3
May-20	488.6	0.28%	2.0	8,404.8
Jun-20	488.6	0.18%	1.3	8,894.8
Jul-20	488.6	0.14%	1.1	9,384.4
Aug-20	488.6	0.12%	1.0	9,874.0
Sep-20	488.6	0.11%	0.9	10,363.5
Oct-20	488.6	0.11%	1.0	10,853.1
	<u>\$ 10,748.8</u>		<u>\$ 104.3</u>	<u>\$ 10,853.1</u>

Ordering Paragraph 2 of D.19-05-007 authorized Liberty CalPeco to use the GRCMA to track the difference in revenue requirement in effect on December 31, 2018 and revenue requirement in A.18-12-001. D.20-08-030 states that the amount accrued in the GRCMA shall be transferred to the Base Revenue Requirement Balancing Account (“BRRBA”) and amortized in rates over eighteen months.¹ Liberty CalPeco forecasts that the GRCMA balance as of November 1, 2020 will total \$10.853 million. Liberty CalPeco will address the transfer of the GRCMA balance to the BRRBA and the proposed recovery of the GRCMA in its BRRBA advice letter, which will be submitted in October.

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of November 1, 2020.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than October 18, 2020, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: Dan.Marsh@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached service lists.

¹ D.20-08-030, p. 84.

Energy Division Tariff Unit
California Public Utilities Commission
September 28, 2020
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If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh

Manager, Rates and Regulatory Affairs

Attachments

cc: Liberty CalPeco Advice Letter Service List
A.18-12-001 Service List

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofoc.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
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gross@portersimon.com;
mccluretahoe@yahoo.com;
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Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
greg.campbell@libertyutilities.com;
bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
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vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org;
dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@kinectenergy.com

Attachments
Tariff Changes

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$9.02

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRBBA ⁷	Total
\$0.07649 (I)	\$0.04268 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.13910 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.07649 (I)	\$0.06480 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.16122 (I)
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Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 155-E Issued by Christopher A. Alario Date Filed September 28, 2020
 Decision No. D.20-08-030 Name President Effective November 1, 2020
Title Resolution No.

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$14.25

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total	
Winter									
On-Peak	\$0.07649 (I)	\$0.06545 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.16187	(I)
Mid-Peak	\$0.07649 (I)	\$0.06233 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.15875	(I)
Off-Peak	\$0.07649 (I)	\$0.02335 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.11977	(I)
Summer									
On-Peak	\$0.07649 (I)	\$0.06260 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.15902	(I)
Off-Peak	\$0.07649 (I)	\$0.02103 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.11745	(I)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 155-E

Issued by

Christopher G. Alario Date Filed September 28, 2020

Name

Decision No. D.20-08-030

President

Effective November 1, 2020

Title

Resolution No.

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$7.22

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	BRRBA ₇	Total
\$0.04898 (I)	\$0.04268 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.10777 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.04456 (I)	\$0.06480 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.12547 (I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$11.39

Energy Charges – TOU (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	BRRBA ₇	Total
Winter								
On-Peak	\$0.04443 (I)	\$0.07515 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.13569 (I)
Mid-Peak	\$0.04505 (I)	\$0.06233 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.12349 (I)
Off-Peak	\$0.05285 (I)	\$0.02960 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.09856 (I)
Summer								
On-Peak	\$0.04500 (I)	\$0.07198 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.13309 (I)
Off-Peak	\$0.05331 (I)	\$0.02771 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.09713 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00160

(Continued)

Advice Letter No. 155-E

Issued by

Christopher G. Alario Date Filed September 28, 2020

Name

Decision No. D.20-08-030

President

Effective November 1, 2020

Title

Resolution No.

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$16.22

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	\$0.18467 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	\$0.18467 (I)
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Other Energy Charges (Per kWh)

Surcharges \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$21.44

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total	
Winter									
On-Peak	\$0.08710 (I)	\$0.07112 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.19664	(I)
Mid-Peak	\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.18467	(I)
Off-Peak	\$0.08710 (I)	\$0.02856 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.15408	(I)
Summer									
On-Peak	\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.18467	(I)
Off-Peak	\$0.08710 (I)	\$0.02865 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.15417	(I)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.08710 (I)	\$0.07112 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.19664	(I)
Mid-Peak	\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.18467	(I)
Off-Peak	\$0.08710 (I)	\$0.02856 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.15408	(I)
Summer									
On-Peak	\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.18467	(I)
Off-Peak	\$0.08710 (I)	\$0.02865 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.15417	(I)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$.00160

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Advice Letter No. 155-E

Decision No. D.20-08-030

Issued by

Christopher G. Alario

Name

President

Title

Date Filed

September 28, 2020

Effective

November 1, 2020

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$40.85

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$12.10	\$0.00	\$12.10
Summer	\$ 0.00	\$7.87	\$ 7.87

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter	\$0.04686 (I)	\$0.02910	\$0.00449 (I)	\$0.00577	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	\$0.11163 (I)
Summer	\$0.00000	\$0.09743 (I)	\$0.00449 (I)	\$0.00577	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	\$0.13310 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$129.85

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.10		\$12.10
Mid-Peak	\$12.10		\$12.10
Off-Peak	\$12.10		\$12.10
Summer			
On-Peak		\$7.87	\$7.87
Off-Peak		\$7.87	\$7.87

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	BRRBA ₇	Total
Winter								
On-Peak	\$0.04686 (I)	\$0.03230	\$0.00449 (I)	\$0.00577	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.11483 (I)
Mid-Peak	\$0.04686 (I)	\$0.03281	\$0.00449 (I)	\$0.00577	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.11534 (I)
Off-Peak	\$0.04686 (I)	\$0.02790	\$0.00449 (I)	\$0.00577	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.11043 (I)
Summer								
On-Peak	\$0.00000	\$0.10846 (I)	\$0.00449 (I)	\$0.00577	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.14413 (I)
Off-Peak	\$0.00000	\$0.09476 (I)	\$0.00449 (I)	\$0.00577	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.13043 (I)

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 155-E Issued by Christopher G. Alario Date Filed September 28, 2020
 Decision No. D.20-08-030 Name President Effective November 1, 2020
Title _____ Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$483.29

Facilities Charge

Per kW of Maximum Demand, per month \$5.43

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.69	\$ 1.74	\$ 8.43
Mid-Peak	\$1.98	\$ 1.19	\$ 3.17
Summer			
On-Peak	\$2.80	\$11.12	\$13.92

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total	
Winter									
On-Peak	\$0.03015 (I)	\$0.04434	\$0.00000	\$0.00574	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.10564	(I)
Mid-Peak	\$0.02575 (I)	\$0.04509	\$0.00000	\$0.00574	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.10199	(I)
Off-Peak	\$0.01358 (I)	\$0.03798	\$0.00000	\$0.00574	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.08271	(I)
Summer									
On-Peak	\$0.03993 (I)	\$0.04425	\$0.00000	\$0.00574	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.11533	(I)
Off-Peak	\$0.02157 (I)	\$0.03584	\$0.00000	\$0.00574	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.08856	(I)

Other Energy Charges (Per kWh)

 Surcharges ⁸ \$0.00160

(Continued)

Advice Letter No. 155-E

Issued by

Christopher G. Alario

Date Filed September 28, 2020

Name

Decision No. D.20-08-030

President

Effective November 1, 2020

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$16.22

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRBBA ⁷	Total
\$0.02569 (I)	\$0.06634 (I)	\$0.00807 (I)	\$0.00193	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	\$0.12744 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 155-E

Issued by
Christopher G. Alario Date Filed September 28, 2020
 Name

Decision No. D.20-08-030

President Effective November 1, 2020
 Title

Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also be applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	BRRBA ₇	Total	
High Pressure Sodium Street Lights									
5,800 Lumen	\$14.68	(I) \$1.39	\$0.29 (I)	\$0.52	\$0.02	\$0.11	\$0.12	17.13	(I)
9,500 Lumen	\$14.72	(I) \$1.82	\$0.42 (I)	\$0.73	\$0.03	\$0.14 (R)	\$0.17	18.03	(I)
22,000 Lumen	\$15.92	(I) \$3.50	(I) \$0.80	(I) \$1.41	\$0.06 (I)	\$0.28 (R)	\$0.32	22.29	(I)
LED Street Lights									
30-40 Watt	\$10.30	(N) \$1.39	(N) \$0.29	(N) \$0.52	(N) \$0.02	(N) \$0.11	(N) \$0.12	12.75	(N)
41-50 Watt	\$10.33	(N) \$1.82	(N) \$0.42	(N) \$0.73	(N) \$0.03	(N) \$0.14	(N) \$0.17	13.64	(N)
80-85 Watt	\$11.16	(N) \$3.50	(N) \$0.80	(N) \$1.41	(N) \$0.06	(N) \$0.28	(N) \$0.32	17.53	(N)
High Pressure Sodium Outdoor Lights									
5,800 Lumen	\$9.71	(I) \$1.30	(I) \$0.15	(I) \$0.56	\$0.02	\$0.11	\$0.12	11.97	(I)
9,500 Lumen	\$9.97	(I) \$1.87	(I) \$0.21	(I) \$0.79	\$0.03	\$0.14 (R)	\$0.17	13.18	(I)
16,000 Lumen	\$10.39	(I) \$3.03	(I) \$0.35	(I) \$1.29	\$0.05 (I)	\$0.24 (R)	\$0.27	15.62	(I)
22,000 Lumen	\$11.04	(I) \$3.81	(I) \$0.44	(I) \$1.63	\$0.06 (I)	\$0.31	\$0.35	17.64	(I)

Other Energy Charges

Surcharges⁸ (Per lamp per month)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.03
9,500 Lumen/41-50 Watt	\$0.03
22,000 Lumen/80-85 Watt	\$0.07

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.03
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06
22,000 Lumen	\$0.08

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 155-E

Decision No. D.20-08-030

Issued by

Christopher G. Alario Date Filed September 28, 2020

Name

President Effective November 1, 2020

Title

Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge - TOU**

Per meter, per month

\$14.25

Energy Charges (Per kWh) - TOU

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.07649 (I)	\$0.06545 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.16187 (I)
Mid-Peak	\$0.07649 (I)	\$0.06233 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.15875 (I)
Off-Peak	\$0.07649 (I)	\$0.00000 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.09642 (I)
Summer								
On-Peak	\$0.07649 (I)	\$0.06260 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.15902 (I)
Off-Peak	\$0.07649 (I)	\$0.00000 (I)	\$0.00563 (I)	\$0.00583	\$0.00072 (I)	\$0.00367 (R)	\$0.00408	\$0.09642 (I)

Customer Charge – TOU CARE

Per meter, per month

\$11.39

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.04443 (I)	\$0.07515 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.13569 (I)
Mid-Peak	\$0.04505 (I)	\$0.06233 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.12349 (I)
Off-Peak	\$0.05752 (I)		\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.07363 (I)
Summer								
On-Peak	\$0.04500 (I)	\$0.07198 (I)	\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.13309 (I)
Off-Peak	\$0.05752 (I)		\$0.00563 (I)	\$0.00357	\$0.00072 (I)	\$0.00211 (R)	\$0.00408	\$0.07363 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 155-E Issued by Christopher G. Alario Date Filed September 28, 2020

Decision No. D.20-08-030 President Effective November 1, 2020

Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$21.44

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total	
Winter									
On-Peak	\$0.08710 (I)	\$0.07112 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.19664	(I)
Mid-Peak	\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.18467	(I)
Off-Peak	\$0.08710 (I)	\$0.00000 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.12552	(I)
Summer									
On-Peak	\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.18467	(I)
Off-Peak	\$0.08710 (I)	\$0.00000 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.12552	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.08710 (I)	\$0.07112 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.19664	(I)
Mid-Peak	\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.18467	(I)
Off-Peak	\$0.08710 (I)	\$0.00000 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.12552	(I)
Summer									
On-Peak	\$0.08710 (I)	\$0.05915 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.18467	(I)
Off-Peak	\$0.08710 (I)	\$0.00000 (I)	\$0.00633 (I)	\$0.00668	\$0.00072 (I)	\$0.00367 (R)	\$0.02102	0.12552	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Daniel W Marsh
 Phone #: 530-721-2435
 E-mail: Dan.Marsh@libertyutilities.com
 E-mail Disposition Notice to: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 155-E

Tier Designation: 1

Subject of AL: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Rate Change Pursuant to D.20-08-030 (2019 General Rate Case)

Keywords (choose from CPUC listing): GRC

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-08-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 11/1/20

No. of tariff sheets: 12

Estimated system annual revenue effect (%): 4.1%

Estimated system average rate effect (%): 4.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: D-1, D-1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-3, PA, SL/OL

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: AL 154-E

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Dan Marsh
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-721-2435
Facsimile (xxx) xxx-xxxx:
Email: Dan.Marsh@libertyutilities.com

Name:
Title:
Utility Name:
Address:
City: State: California
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	