



Liberty Utilities (CalPeco Electric) LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 530-544-4811

September 25, 2020

**VIA EMAIL ONLY**

***EdTariffUnit@cpuc.ca.gov***

**Advice Letter 154-E  
(U 933-E)**

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) -- Revised Liberty CalPeco Surcharge to Fund PUC Utilities Reimbursement Account ("PUCURA")**

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to revise its associated tariff. This Advice Letter has been authorized pursuant to Resolution M-4841, issued July 16, 2020 by the California Public Utilities Commission ("Commission"). Resolution M-4841 increases the PUCURA user fee for all customer classes as of October 1, 2020 from the current rate of \$0.00058/kWh to \$0.00130/kWh.

Revised versions of the impacted tariff sheets are included in Attachment A.

**Background**

The Commission uses the Public Utilities Code as the basis for its methodology to annually assess user fees for energy, water and telecommunication utilities.

Public Utilities Code Section 431 states:

The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporations and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the commission other than a railroad, except as provided in Article 2 (commencing with Section 421). The annual fee shall be established to produce a total amount equal to that amount established in the authorized Commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public utilities less the amount to be paid from special accounts or funds pursuant to section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year.

**Effective Date**

Liberty CalPeco requests that this Tier 1 advice filing become effective **October 1, 2020**.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **October 15, 2020**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298  
Facsimile: (415) 703-2200  
Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC  
Attn.: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Email: Dan.Marsh@libertyutilities.com

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

*/s/ Dan Marsh*

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Dan Marsh  
Manager, Rates and Regulatory Affairs

cc: Liberty CalPeco Advice Letter Service List

Energy Division Tariff Unit  
California Public Utilities Commission  
September 25, 2020  
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Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

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chilen@nvenergy.com;  
phanschen@mofoc.com;  
liddell@energyattorney.com;  
cem@newsdata.com;  
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ljt@cpuc.ca.gov;  
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dan.marsh@libertyutilities.com;  
sharon.yang@libertyutilities.com;  
ginge@kinectenergy.com

**Attachment A**  
**Revised Tariffs**

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$9.02

**Energy Charges (Per kWh)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
\$0.07088	\$0.04235 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.13182

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.07088	\$0.06419 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15366
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**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160 (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 154-E Issued by Christopher A. Alario Date Filed September 25, 2020  
 Decision No. \_\_\_\_\_ Name \_\_\_\_\_ Effective October 1, 2020  
Title \_\_\_\_\_ Resolution No. M-4841

**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$14.25

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
<b>Winter</b>								
On-Peak	\$0.07088	\$0.06484 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15431
Mid-Peak	\$0.07088	\$0.06172 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15119
Off-Peak	\$0.07088	\$0.02274 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.11221
<b>Summer</b>								
On-Peak	\$0.07088	\$0.06199 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15146
Off-Peak	\$0.07088	\$0.00803	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.09750

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00160 (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$7.22

**Energy Charges – Non TOU (Per kWh)**

**A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
\$0.04629	\$0.04235 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.10341

**B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)**

\$0.04149	\$0.06419 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.12045
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$11.39

**Energy Charges – TOU (Per kWh)**

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
<b>Winter</b>								
On-Peak	\$0.04080	\$0.07454 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.13011
Mid-Peak	\$0.04156	\$0.06172 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.11805
Off-Peak	\$0.05095	\$0.02899 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.09471
<b>Summer</b>								
On-Peak	\$0.04149	\$0.07137 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.12763
Off-Peak	\$0.05151	\$0.02710 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.09338

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160 (I)

**(Continued)**

Advice Letter No. 154-E

Issued by

Christopher G. Alario Date Filed September 25, 2020

Name

Decision No. \_\_\_\_\_

President

Effective October 1, 2020

Title

Resolution No. M-4841

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$16.22

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
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**Other Energy Charges (Per kWh)**

Surcharges \$0.00160 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)





**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$40.85

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$12.10	\$0.00	\$12.10
Summer	\$ 0.00	\$7.87	\$ 7.87

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
Winter	\$0.03194	\$0.02910 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.09664
Summer	\$0.00000	\$0.08477 (R)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.12037

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 154-E

Issued by

Christopher G. Alario Date Filed September 25, 2020

Name

Decision No. \_\_\_\_\_

President

Effective October 1, 2020

Title

Resolution No. M-4841

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$129.85

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.10		\$12.10
Mid-Peak	\$12.10		\$12.10
Off-Peak	\$12.10		\$12.10
Summer			
On-Peak		\$7.87	\$7.87
Off-Peak		\$7.87	\$7.87

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
Winter								
On-Peak	\$0.03194	\$0.03230	(I) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.09984
Mid-Peak	\$0.03194	\$0.03281	(I) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.10035
Off-Peak	\$0.03194	\$0.02790	(I) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.09544
Summer								
On-Peak	\$0.00000	\$0.09580	(R) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.13140
Off-Peak	\$0.00000	\$0.08210	(I) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.11770

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 154-E Issued by Christopher G. Alario Date Filed September 25, 2020  
 Decision No. \_\_\_\_\_ Name \_\_\_\_\_ Effective October 1, 2020  
President \_\_\_\_\_ Title \_\_\_\_\_ Resolution No. M-4841

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$483.29

**Facilities Charge**

Per kW of Maximum Demand, per month \$5.43

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.69	\$ 1.74	\$ 8.43
Mid-Peak	\$1.98	\$ 1.19	\$ 3.17
Summer			
On-Peak	\$2.80	\$11.12	\$13.92

**Energy Charges (Per kWh)**

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
Winter								
On-Peak	\$0.01362	\$0.04434 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.08905
Mid-Peak	\$0.01167	\$0.04509 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.08785
Off-Peak	\$0.00625	\$0.03798 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.07532
Summer								
On-Peak	\$0.01797	\$0.04425 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.09331
Off-Peak	\$0.00980	\$0.03584 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.07673

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00160 (I)

**(Continued)**

Advice Letter No. 154-E

Issued by

Christopher G. Alario

Date Filed September 25, 2020

Name

Decision No. \_\_\_\_\_

President

Effective October 1, 2020

Title

Resolution No. M-4841

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$16.22

**Energy Charges (Per kWh)**

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.02352	\$0.06426 (I)	\$0.00588	\$0.00193	\$0.00061	\$0.00372	\$0.02102	\$0.12094

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160 (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The per meter, per month Customer Charge.

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

**SCHEDULE NO. RF**

**SURCHARGE TO FUND  
PUBLIC UTILITIES COMMISSION  
REIMBURSEMENT FEE**

**APPLICABILITY**

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

**TERRITORY**

Entire California service area.

**RATES**

**SURCHARGE\***

For all service, per kilowatthour.....\$0.00160 (I)  
per meter, per month

\* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by PU Code Section 433.

Advice Letter No. 154-E

Issued by  
Christopher G. Alario  
Name

Date Filed September 25, 2020

Decision No. \_\_\_\_\_

President  
Title

Effective October 1, 2020

Resolution No. M-4841

**SCHEDULE NO. TOU D-1 EV  
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge - TOU**

Per meter, per month \$14.25

**Energy Charges (Per kWh) - TOU**

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
Winter								
On-Peak	\$0.07088	\$0.06484 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15431
Mid-Peak	\$0.07088	\$0.06172 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15119
Off-Peak	\$0.07088	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.08947
Summer								
On-Peak	\$0.07088	\$0.06199 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15146
Off-Peak	\$0.07088	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.08947

**Customer Charge – TOU CARE**

Per meter, per month \$11.39

**Energy Charges (Per kWh) – TOU CARE**

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
Winter								
On-Peak	\$0.04033 (R)	\$0.07454 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.12964
Mid-Peak	\$0.04095 (R)	\$0.06172 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.11744
Off-Peak	\$0.05330		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.06807
Summer								
On-Peak	\$0.04090 (R)	\$0.07137 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.12704
Off-Peak	\$0.05330		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.06807

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**SCHEDULE NO. TOU A-1 EV  
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$21.44

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
Winter								
On-Peak	\$0.08125	\$0.06887 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.18666
Mid-Peak	\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.11779
Summer								
On-Peak	\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.11779

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.08125	\$0.06887 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.18666
Mid-Peak	\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.11779
Summer								
On-Peak	\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.11779

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
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7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**





# ADVICE LETTER SUMMARY



## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC ("Liberty CalPeco") (U 933-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Daniel W. Marsh

Phone #: 562-805-2083

E-mail: Dan.Marsh@libertyutilities.com

E-mail Disposition Notice to: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 154-E

Tier Designation: 1

Subject of AL: This advice letter increases the Surcharge to Fund PUC Utilities Reimbursement Account ("PUCURA") user fees to reflect the updated fee for Electric Corporations for fiscal year 2020-21.

Keywords (choose from CPUC listing):

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 10/1/20

No. of tariff sheets: 12

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule RF, Schedule D-1, Schedule D-1 TOU, Schedule CARE, Schedule A-1, Schedule TOU A-1, Schedule A-2, Schedule TOU A-2, Schedule A-3, Schedule PA, Schedule TOU D-1 EV, Schedule TOU A-1 EV

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Daniel W. Marsh  
Title: Manager, Rates and Regulatory Affairs  
Utility Name: Liberty Utilities (CalPeco Electric) LLC  
Address: 9750 Washburn Road  
City: Downey State: California  
Telephone (xxx) xxx-xxxx: 562-805-2083  
Facsimile (xxx) xxx-xxxx:  
Email: Dan.Marsh@libertyutilities.com

Name: AnnMarie Lett  
Title: Coordinator, Rates and Regulatory Affairs  
Utility Name: Liberty Utilities (CalPeco Electric) LLC  
Address: 9750 Washburn Road  
City: Downey State: California  
Telephone (xxx) xxx-xxxx: 562-805-2082  
Facsimile (xxx) xxx-xxxx:  
Email: AnnMarie.Lett@libertyutilities.com

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	