



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

October 16, 2024

VIA EMAIL ONLY

**Advice Letter 245-E-A
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Memo Account Recovery
Balancing Account (MARBA)**

Liberty Utilities (CalPeco Electric) LLC (“Liberty”) hereby submits this supplemental Advice Letter (“AL”) to correct a versioning error in tariff sheets previously submitted with AL 245-E. In compliance with Decision No. (“D.”) 24-05-006, this AL establishes its Memo Account Recovery Balancing Account (“MARBA”) to track recovery of the MARBA surcharge and updates its tariffs to include the MARBA surcharge in rates.

The affected tariff pages include:

Rate Schedule

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. TOU A-2 Time-of-Use Electric Vehicle Service
11. A-3 Large General Service
12. A-3 Electric Vehicle Service
13. PA Optional Interruptible Irrigation Service
14. SL/OL Street and Outdoor Lighting

Purpose

In compliance with Ordering Paragraph (“OP”) 4 of D.24-05-006, Liberty submits this advice letter to implement the MARBA.

Background

On May 9, 2024, the California Public Utilities Commission (“Commission” or “CPUC”) issued D.24-05-006 approving Liberty to implement the MARBA.

D.24-05-006 OP 4(a) states:

Liberty shall open a new balancing account, the Memo Account Recovery Balancing Account (MARBA)

D.24-05-006 OP 4(b) states:

Liberty shall transfer the authorized amounts from each memorandum account to the MARBA and track the surcharges collected from customers in the account.

MARBA

Liberty hereby establishes its Memo Account Recovery Balancing Account. The purpose of the Memo Account Recovery Balancing Account (“MARBA”) is to track revenues recovered through the MARBA surcharge.

See accompanying tariff “Preliminary Statement 26.”

Tier Designation

This Advice Letter is submitted with a Tier 1 designation.

Effective Date

Liberty requests that this Tier 1 advice filing become effective, July 1, 2024.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **November 5, 2024**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail to Liberty at the addresses show below on the same date it is mailed or delivered to the Commission.

Energy Division Tariff Unit
California Public Utilities Commission
October 16, 2024
Page 3

Liberty Utilities (CalPeco Electric) LLC
Attn.: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: AnnMarie.Sanchez@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Elly O'Doherty

Elly O'Doherty
Manager, Rates and Regulatory Affairs

cc: Liberty's General Order 96-B Service List

Attachment

PRELIMINARY STATEMENT

26. Memo Account Recovery Balancing Account (MARBA)

1. Purpose

The purpose of the Memo Account Recovery Balancing Account (“MARBA”) is to track revenues recovered through the MARBA surcharge. This balancing account is established in accordance with Decision No. (“D.”) 24-05-006.

2. Applicability

The MARBA is applicable to all rate schedules.

3. Accounting Procedures

The Utility shall make the following entries:

- a. A debit entry in the amount of \$38.399 million to transfer amounts from memorandum accounts authorized in D.24-05-006.
- b. A credit entry each month to record revenue billed through the MARBA rates in each customer rate schedule.
- c. Record monthly interest. Monthly interest will accrue at 1/12 of the interest rate on 3-month Commercial Paper for the previous month, as published in the Federal Reserve Statistical Release, H.15 or its successor publication.

4. Effective Date

The MARBA is effective July 1, 2024. The MARBA has a five-year amortization period and at the end of the recovery period any under-collection or over-collection shall be transferred to Liberty’s Base Revenue Requirement Balancing Account (“BRRBA”).

Advice Letter No. 245-E-A

Issued by
Edward N. Jackson

Date Filed June 28, 2024

Decision No. D.24-05-006

Name
President
Title

Effective July 1, 2024

Resolution No. _____

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.83

Energy Charges (Per kWh)

Permanent Residential Customers

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ₁	Vegetation ₂	Greenhouse Gas (GHG)	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	MARBA ₈	Total	
\$0.13577	\$0.09433	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04700	\$0.00409	\$0.01318	(N)	\$0.31345 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.16040	\$0.11052	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04700	\$0.00409	\$0.01318	(N)	\$0.35427 (I)
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Non-Permanent Residential Customers

\$0.15401	\$0.10095	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04700	\$0.00409	\$0.01318	(N)	\$0.33831 (I)
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Other Energy Charges (Per kWh)

 Surcharges⁹ \$0.00100 (T)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D.16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	<u>245-E-A</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed:	<u>June 28, 2024</u>
Decision No.	<u>D.24-05-006</u>	<u>President</u> Title	Effective Date:	<u>July 1, 2024</u>
			Resolution No.	_____

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.83

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.16040	\$0.14803	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N)	\$0.38548 (I)
Mid-Peak	\$0.16040	\$0.14022	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N)	\$0.37767 (I)
Off-Peak	\$0.16040	\$0.05613	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N)	\$0.29358 (I)
Summer											
On-Peak	\$0.16040	\$0.14182	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N)	\$0.37927 (I)
Off-Peak	\$0.16040	\$0.05108	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N)	\$0.28853 (I)

Other Energy Charges (Per kWh)

 Surcharges ⁹ \$0.00100 (T)

Late Charge

 1% on any amount 45 days in arrears from previous billings

Minimum Charge

 The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>245-E-A</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>June 28, 2024</u>
	Name	
Decision No. <u>D.24-05-006</u>	<u>President</u>	Effective <u>July 1, 2024</u>
	Title	
		Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$11.07

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
\$0.09208	\$0.09433	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.26159 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.10458	\$0.11052	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29028 (I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$11.07

Energy Charges – TOU (Per kWh)

	Distribution	Generation ¹	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
Winter									
On-Peak	\$0.10458	\$0.11052	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29029 (I)
Mid-Peak	\$0.10458	\$0.11052	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29029 (I)
Off-Peak	\$0.10458	\$0.11052	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29029 (I)
Summer									
On-Peak	\$0.10458	\$0.11052	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29029 (I)
Off-Peak	\$0.10458	\$0.11052	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29029 (I)

Other Energy Charges (Per kWh)

 Surcharges⁹ \$0.00100 (T)

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Advice Letter No. <u>245-E-A</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>June 28, 2024</u>
Decision No. <u>D.24-05-006</u>	Name <u>President</u>	Effective <u>July 1, 2024</u>
	Title	Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE
(Continued)

RATES (Continued)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

(Continued)

Advice Letter No. <u>245-E-A</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>June 28, 2024</u>
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	Title <u></u>	Resolution No. <u></u>

SCHEDULE NO. A-1

SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$26.74

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
\$0.16318	\$ 0.09798	\$0.00000	\$0.01517	\$ 0.00072	\$ 0.00230	\$ 0.04264	\$0.04269	\$0.01318	(N) \$ 0.37785 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.16318	\$ 0.09798	\$0.00000	\$0.01517	\$ 0.00072	\$ 0.00230	\$ 0.04264	\$0.04269	\$0.01318	(N) \$ 0.37785 (I)
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Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00100 **(T)**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. **(N)**
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 245-E-A

Edward N. Jackson

Date Filed June 28, 2024

Name

Decision No. D.24-05-006

President

Effective July 1, 2024

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$100.92

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$10.72	\$4.69	\$15.41
Summer	\$10.72	\$0.00	\$10.72

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ¹	<u>Vegetation</u> ²	<u>Greenhouse Gas (GHG)</u>	<u>SIP</u> ⁴	<u>PPP</u> ⁵	<u>GRCMA</u> ⁶	<u>BRRBA</u> ⁷	<u>MARBA</u> ⁸	<u>Total</u>	
Winter	\$0.17341	\$0.08832	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) \$0.37843	(I)
Summer	\$0.08089	\$0.08832	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) \$0.28590	(I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00100 (T)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>245-E-A</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>June 28, 2024</u>
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Decision No. <u>D.24-05-006</u>	<u>President</u>	Effective <u>July 1, 2024</u>
	Title	
		Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$100.92

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$0.00	\$5.22	\$5.22
Mid-Peak	\$0.00	\$5.22	\$5.22
Off-Peak	\$0.00	\$5.22	\$5.22
Summer			
On-Peak		\$0.00	\$0.00
Off-Peak		\$0.00	\$0.00

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.38408	\$0.09207	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.59285	(I)
Mid-Peak	\$0.17909	\$0.08357	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.37935	(I)
Off-Peak	\$0.02634	\$0.09210	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.23514	(I)
Summer											
On-Peak	\$0.08089	\$0.08591	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.28350	(I)
Off-Peak	\$0.08089	\$0.08947	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) 0.28706	(I)

Other Energy Charges (Per kWh)

 Surcharges⁹ \$0.00100 (T)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>245-E-A</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>June 28, 2024</u>
	Name	
Decision No. <u>D.24-05-006</u>	<u>President</u>	Effective <u>July 1, 2024</u>
	Title	
		Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$822.98

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month \$2.08

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month \$9.96

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>WMP Distribution</u>	<u>Non-WMP Distribution</u>	<u>Total</u>
Winter			
On-Peak	\$1.50	\$12.27	\$13.77
Mid-Peak	\$1.10	\$ 3.63	\$ 4.73
Summer			
On-Peak	\$0.00	\$ 5.13	\$ 5.13

Generation Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter	
On-Peak	\$ 2.96
Mid-Peak	\$ 2.03
Summer	
On-Peak	\$18.94

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.05529	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.24716 (I)
Mid-Peak	\$0.04723	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.23910 (I)
Off-Peak	\$0.02492	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.21678 (I)
Summer											
On-Peak	\$0.07323	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.26509 (I)
Off-Peak	\$0.03957	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.23143 (I)

Other Energy Charges (Per kWh)

 Surcharges ⁹ \$0.00100 (T)

(Continued)

Advice Letter No. 245-E-A Issued by Edward N. Jackson Date Filed June 28, 2024
 Decision No. D.24-05-006 Name President Effective July 1, 2024
 Title _____ Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$27.18

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
\$0.05342	\$0.12269	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N) \$0.29281 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00100 (T)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
 9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>245-E-A</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>June 28, 2024</u>
Decision No. <u>D.24-05-006</u>	Name <u>President</u>	Effective <u>July 1, 2024</u>
	Title <u>Resolution No.</u>	

**SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING**

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal	Rating	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRB ⁷	MARBA ⁸	Total	
High Pressure Sodium Street Lights / LED Street Lights												
5,800 Lumen	\$33.44	\$2.32	\$0.00	\$0.44	\$0.02	\$0.06	\$1.18	\$0.12000	\$0.38000	(N)	37.96	(I)
9,500 Lumen	\$33.27	\$3.32	\$0.00	\$0.62	\$0.03	\$0.10	\$1.67	\$0.17000	\$0.54000	(N)	39.72	(I)
22,000 Lumen	\$40.60	\$6.44	\$0.00	\$1.20	\$0.06	\$0.18	\$3.22	\$0.32000	\$1.04000	(N)	53.06	(I)
High Pressure Sodium Outdoor Lights												
5,800 Lumen	\$25.98	\$2.40	\$0.00	\$0.44	\$0.02	\$0.06	\$1.18	\$0.12000	\$0.38000	(N)	30.58	(I)
9,500 Lumen	\$26.25	\$3.48	\$0.00	\$0.62	\$0.03	\$0.10	\$1.67	\$0.17000	\$0.54000	(N)	32.86	(I)
16,000 Lumen	\$27.18	\$5.61	\$0.00	\$1.02	\$0.05	\$0.16	\$2.73	\$0.27000	\$0.88000	(N)	37.90	(I)
22,000 Lumen	\$28.08	\$7.03	\$0.00	\$1.29	\$0.06	\$0.20	\$3.46	\$0.35000	\$1.12000	(N)	41.59	(I)

Other Energy Charges

Surcharges⁹ (Per lamp per month)

(T)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.03
9,500 Lumen/41-50 Watt	\$0.04
22,000 Lumen/80-85 Watt	\$0.08

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.03
9,500 Lumen	\$0.04
22,000 Lumen	\$0.07
22,000 Lumen	\$0.09

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	<u>245-E-A</u>	Issued by	<u>Edward N. Jackson</u>	Date Filed	<u>June 28, 2024</u>
Decision No.	<u>D.24-05-006</u>	Name	<u>President</u>	Effective	<u>July 1, 2024</u>
		Title	<u>Resolution No.</u>		

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – TOU

Per meter, per month \$13.83

Energy Charges (Per kWh) – TOU

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
Winter										
On-Peak	\$0.16040	\$0.14803	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N) \$0.38548 (I)
Mid-Peak	\$0.16040	\$0.14122	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N) \$0.37867 (I)
Off-Peak	\$0.16040	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N) \$0.23745 (I)
Summer										
On-Peak	\$0.16040	\$0.14182	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N) \$0.37927 (I)
Off-Peak	\$0.16040	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	(N) \$0.23745 (I)

Customer Charge – TOU CARE

Per meter, per month \$11.07

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
Winter										
On-Peak	\$0.10458	\$0.11052	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29028 (I)
Mid-Peak	\$0.10458	\$0.11052	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29028 (I)
Off-Peak	\$0.10458	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.17976 (I)
Summer										
On-Peak	\$0.10458	\$0.11052	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.29028 (I)
Off-Peak	\$0.10458	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	(N) \$0.17976 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00100 **(T)**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. **(N)**
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>245-E-A</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>June 28, 2024</u>
Decision No. <u>D.24-05-006</u>	Name <u>President</u>	Effective <u>July 1, 2024</u>
	Title	Resolution No. _____

SCHEDULE NO. TOU A-1 EV

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$26.74

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
<i>Winter</i>											
On-Peak	\$0.16318	\$0.14585	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.42572 (I)
Mid-Peak	\$0.16318	\$0.11297	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.39284 (I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.27987 (I)
<i>Summer</i>											
On-Peak	\$0.16318	\$0.11297	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.39284 (I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.27987 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<i>Winter</i>											
On-Peak	\$0.16318	\$0.14585	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.42572 (I)
Mid-Peak	\$0.16318	\$0.11297	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.39284 (I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.27987 (I)
<i>Summer</i>											
On-Peak	\$0.16318	\$0.11297	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.39284 (I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.27987 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00100

(T)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

Advice Letter No. 245-E-A

Issued by
Edward N. Jackson

Date Filed June 28, 2024

Decision No. D.24-05-006

Name
President
Title

Effective July 1, 2024

Resolution No. _____

SCHEDULE NO. TOU A-2 EV
ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$100.92

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.41050	\$0.13113	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.65833 (I)
Mid-Peak	\$0.20551	\$0.09476	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.41697 (I)
Off-Peak	\$0.05276	\$0.09581	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.26527 (I)
Summer											
On-Peak	\$0.10731	\$0.08591	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.30992 (I)
Off-Peak	\$0.10731	\$0.08949	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.31350 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00100 (T)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
 9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 245-E-A Issued by Edward N. Jackson Date Filed June 28, 2024
Name
 Decision No. D.24-05-006 President Effective July 1, 2024
Title
Resolution No. _____

SCHEDULE NO. TOU A-3 EV
ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$822.98

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.51698	\$0.13703	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.77070 (I)
Mid-Peak	\$0.15978	\$0.10038	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.37685 (I)
Off-Peak	\$0.02492	\$0.07513	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.21674 (I)
Summer											
On-Peak	\$0.16449	\$0.21111	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.49230 (I)
Off-Peak	\$0.03957	\$0.21111	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.36737 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00100 (T)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. <u>245-E-A</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed <u>June 28, 2024</u>
Decision No. <u>D.24-05-006</u>	<u>President</u> Title	Effective <u>July 1, 2024</u>
		Resolution No. _____

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

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ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Elly D'Oherty

Phone #: 530-807-8987

E-mail: Elly.Doherty@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 245-E-A

Tier Designation: 1

Subject of AL: Memo Account Recovery Balancing Account

Keywords (choose from CPUC listing): Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.24-05-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/1/24

No. of tariff sheets: 17

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Schedule Nos. D-1, D-1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-2 TOU EV, A-3, A-3 EV, PA, SL/OL, Preliminary Statement-Memo Account Recovery Balancing Account

Service affected and changes proposed¹: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Elly D'Oherty
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-807-8987
Facsimile (xxx) xxx-xxxx:
Email: Dan.Marsh@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-805-2052
Facsimile (xxx) xxx-xxxx:
Email: AnnMarie.Sanchez@libertyutilities.com

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	