



Liberty Utilities (CalPeco Electric) LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 530-544-4811

November 1, 2021

**VIA EMAIL ONLY**

**Advice Letter 180-E  
(U 933-E)**

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E)  
Changes to Liberty CalPeco CARE-ESA Rates as of January 1, 2022**

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty”) submits this **Tier 2** Advice Letter to revise its California Alternate Rates for Energy (“CARE”) and Energy Savings Assistance (“ESA”) rates. The rates are designed to recover the Company’s approved budgets for the CARE and ESA programs, as stated in Commission Decision (“D.”) 21-10-023.

Liberty forecasts an increase of \$0.00036/kWh to the CARE component, which results in a new rate of \$0.00190/kWh. Liberty forecasts that the ESA component should be suspended for program year 2022. Pursuant to D.21-10-023, Liberty is required to use over-collections from the previous program year prior to collecting surcharge revenue.

Liberty CalPeco has attached the revised tariff sheets:

**Preliminary Statement**

Section 10 - California Alternate Rates for Energy (CARE) Surcharge Provision.

### **Rate Schedules**

D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service
A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
A-3	Large General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

### **Effective Date**

Liberty CalPeco requests that this Tier 2 advice letter be effective as of January 1, 2022.

### **Protests**

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than November 21, 2021, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102-3298  
Facsimile: (415) 703-2200  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

The protest should be sent via email and U.S. Mail to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Energy Division Tariff Unit  
California Public Utilities Commission  
November 1, 2021  
Page 3

Liberty Utilities (CalPeco Electric) LLC  
Attn: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Fax: (530) 544-4811  
Email: Dan.Marsh@libertyutilities.com

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

*/s/ Daniel W. Marsh*

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Daniel W. Marsh  
Manager, Rates and Regulatory Affairs

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

gbinge@ktminc.com;  
emello@sppc.com;  
epoole@adplaw.com;  
cem@newsdata.com;  
rmccann@umich.edu;  
sheila@wma.org;  
abb@eslawfirm.com;  
cbk@eslawfirm.com;  
bhodgeusa@yahoo.com;  
chilen@nvenergy.com;  
phanschen@mofa.com;  
liddell@energyattorney.com;  
cem@newsdata.com;  
dietrichlaw2@earthlink.net;  
ericj@eslawfirm.com;  
clerk-recorder@sierracounty.ws;  
plumascoco@gmail.com;  
marshall@psln.com;  
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catherine.mazzeo@swgas.com;  
Theresa.Faegre@libertyutilities.com;  
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bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com;  
edtariffunit@cpuc.ca.gov;  
jrw@cpuc.ca.gov;  
rmp@cpuc.ca.gov;  
jaime.gannon@cpuc.ca.gov;  
mas@cpuc.ca.gov;  
txb@cpuc.ca.gov;  
efr@cpuc.ca.gov;  
tlg@cpuc.ca.gov;  
dao@cpuc.ca.gov;  
ljt@cpuc.ca.gov;  
mmg@cpuc.ca.gov;  
kjl@cpuc.ca.gov;  
denise.tyrrell@cpuc.ca.gov;  
fadi.daye@cpuc.ca.gov;  
winnie.ho@cpuc.ca.gov;  
usrb@cpuc.ca.gov;  
Rob.Oglesby@energy.ca.gov;  
stevegreenwald@dwt.com;  
vidhyaprabhakaran@dwt.com;  
judypau@dwt.com;  
dwtcpucdockets@dwt.com;  
patrickferguson@dwt.com;  
travis.ritchie@sierraclub.org;  
dan.marsh@libertyutilities.com;  
sharon.yang@libertyutilities.com;  
ginge@regintluc.com

**PRELIMINARY STATEMENT  
 (Continued)**

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION  
 (Continued)**

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

<u>Effective On and After</u>	<u>CARE Surcharge \$/kWh</u>	
January 1, 2011	.00113	(D)
January 1, 2012	.00113	(D)
March 1, 2014	.00294	(D)
January 1, 2015	.00153	(D)
March 1, 2017	.00200	(D)
January 1, 2019	.00154	
January 1, 2020	.00156	
January 1, 2021	.00153	
January 1, 2022	.00190	(I)

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

Advice Letter No. 180-E

Issued by  
Gregory S Sorensen

Date Filed November 1, 2021

Decision No. D.21-10-023

Name  
President  
 Title

Effective January 1, 2022

Resolution No. \_\_\_\_\_

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$9.67

**Energy Charges (Per kWh)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
\$0.08197	\$0.04371	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.14652 (R)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.08197	\$0.06751	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.17032 (R)
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**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D.16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>180-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>November 1, 2021</u>
Decision No. <u>D.21-10-023</u>	Name <u>President</u>	Effective <u>January 1, 2022</u>
	Title _____	Resolution No. _____

**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$15.27

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total	
<b>Winter</b>								
On-Peak	\$0.08197	\$0.06822	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.17103	(R)
Mid-Peak	\$0.08197	\$0.06485	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.16766	(R)
Off-Peak	\$0.08197	\$0.02281	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.12562	(R)
<b>Summer</b>								
On-Peak	\$0.08197	\$0.06515	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.16796	(R)
Off-Peak	\$0.08197	\$0.02031	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.12312	(R)

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00160

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>180-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>November 1, 2021</u>
Decision No. <u>D.21-10-023</u>	Name <u>President</u>	Effective <u>January 1, 2022</u>
	Title	Resolution No. _____

**SCHEDULE NO. TOU D-1 EV**  
**ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge - TOU**

Per meter, per month

\$15.27

**Energy Charges (Per kWh) - TOU**

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
Winter								
On-Peak	\$0.08197	\$0.06822	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.17103	(R)
Mid-Peak	\$0.08197	\$0.06485	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.16766	(R)
Off-Peak	\$0.08197	\$0.00000	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.10281	(R)
Summer								
On-Peak	\$0.08197	\$0.06515	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.16796	(R)
Off-Peak	\$0.08197	\$0.00000	\$0.00563	\$0.00072	\$0.00271 (R)	\$0.01178	\$0.10281	(R)

**Customer Charge – TOU CARE**

Per meter, per month

\$12.21

**Energy Charges (Per kWh) – TOU CARE**

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
Winter								
On-Peak	\$0.04788	\$0.07867	\$0.00563	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.14549	(R)
Mid-Peak	\$0.04856	\$0.06485	\$0.00563	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.13235	(R)
Off-Peak	\$0.06153	\$0.00000	\$0.00563	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.08047	(R)
Summer								
On-Peak	\$0.04850	\$0.07526	\$0.00563	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.14270	(R)
Off-Peak	\$0.06153	\$0.00000	\$0.00563	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.08047	(R)

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Issued by

Advice Letter No. 180-E

Christopher G. Alario Date Filed November 1, 2021

Name

Decision No. D.21-10-023

President Effective January 1, 2022

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. CARE  
CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$7.74

**Energy Charges – Non TOU (Per kWh)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
\$0.05279	\$0.04371	\$0.00563	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.11544 (R)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.04803	\$0.06751	\$0.00563	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.13448 (R)
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$12.21

**Energy Charges – TOU (Per kWh)**

	Distribution	Generation 1	SIP 4	PPP 5	BRRBA 7	Total
<b>Winter</b>						
On-Peak	\$0.04788	\$0.07867	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.13986 (R)
Mid-Peak	\$0.04856	\$0.06485	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.12672 (R)
Off-Peak	\$0.05697	\$0.02955	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.09983 (R)
<b>Summer</b>						
On-Peak	\$0.04850	\$0.07526	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.13707 (R)
Off-Peak	\$0.05747	\$0.02752	\$0.00072	\$0.00081 (R)	\$0.01178	\$0.09830 (R)

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$.00160

**(Continued)**

Advice Letter No. <u>180-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>November 1, 2021</u>
Decision No. <u>D.21-10-023</u>	Name <u>President</u>	Effective <u>January 1, 2022</u>
	Title <u></u>	Resolution No. <u></u>

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$17.38

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
\$0.09335	\$0.06142	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	\$0.20981 (R)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.09335	\$0.06142	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	\$0.20981 (R)
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Other Energy Charges (Per kWh)

Surcharges \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 180-E Issued by Christopher G. Alario Date Filed November 1, 2021  
 Name  
 Decision No. D.21-10-023 President Effective January 1, 2022  
 Title  
 Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1  
TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month: \$22.98

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRA <sup>7</sup>	Total	
<b>Winter</b>								
On-Peak	\$0.09335	\$0.07433	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.22272	(R)
Mid-Peak	\$0.09335	\$0.06141	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.20980	(R)
Off-Peak	\$0.09335	\$0.02843	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.17682	(R)
<b>Summer</b>								
On-Peak	\$0.09335	\$0.06141	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.20980	(R)
Off-Peak	\$0.09335	\$0.02853	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.17692	(R)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<b>Winter</b>								
On-Peak	\$0.09335	\$0.07433	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.22272	(R)
Mid-Peak	\$0.09335	\$0.06141	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.20980	(R)
Off-Peak	\$0.09335	\$0.02843	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.17682	(R)
<b>Summer</b>								
On-Peak	\$0.09335	\$0.06141	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.20980	(R)
Off-Peak	\$0.09335	\$0.02853	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.17692	(R)

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00160

(Continued)

Advice Letter No. <u>180-E</u>	Issued by <u>Christopher G. Alario</u> Name	Date Filed <u>November 1, 2021</u>
Decision No. <u>D.21-10-023</u>	<u>President</u> Title	Effective <u>January 1, 2022</u>
		Resolution No. _____

**SCHEDULE NO. TOU A-1 EV  
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$22.98

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRBA 7	Total	
Winter								
On-Peak	\$0.09335	\$0.07433	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.22272	(R)
Mid-Peak	\$0.09335	\$0.06141	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.20980	(R)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.14839	(R)
Summer								
On-Peak	\$0.09335	\$0.06141	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.20980	(R)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.14839	(R)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.09335	\$0.07433	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.22272	(R)
Mid-Peak	\$0.09335	\$0.06141	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.20980	(R)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.14839	(R)
Summer								
On-Peak	\$0.09335	\$0.06141	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.20980	(R)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00271 (R)	\$0.04528	0.14839	(R)

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>180-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>November 1, 2021</u>
Decision No. <u>D.21-10-023</u>	Name <u>President</u>	Effective <u>January 1, 2022</u>
	Title <u></u>	Resolution No. <u></u>

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$43.78

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$12.97	\$0.00	\$12.97
Summer	\$ 0.00	\$8.43	\$ 8.43

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter	\$0.05022	\$0.02913	\$0.00449	\$0.00072	\$0.00271 (R)	\$0.04528	\$0.13255 (R)
Summer	\$0.00000	\$0.10255	\$0.00449	\$0.00072	\$0.00271 (R)	\$0.04528	\$0.15575 (R)

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRGMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 180-E Issued by Christopher G. Alario Date Filed November 1, 2021  
 Name  
 Decision No. D.21-10-023 President Effective January 1, 2022  
 Title  
 Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month \$139.16

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.97		\$12.97
Mid-Peak	\$12.97		\$12.97
Off-Peak	\$12.97		\$12.97
Summer			
On-Peak		\$8.43	\$8.43
Off-Peak		\$8.43	\$8.43

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
Winter							
On-Peak	\$0.05022	\$0.03257	\$0.00449	\$0.00072	\$0.00271 (R)	\$0.04528	0.13599 (R)
Mid-Peak	\$0.05022	\$0.03313	\$0.00449	\$0.00072	\$0.00271 (R)	\$0.04528	0.13655 (R)
Off-Peak	\$0.05022	\$0.02783	\$0.00449	\$0.00072	\$0.00271 (R)	\$0.04528	0.13125 (R)
Summer							
On-Peak	\$0.00000	\$0.11445	\$0.00449	\$0.00072	\$0.00271 (R)	\$0.04528	0.16765 (R)
Off-Peak	\$0.00000	\$0.09967	\$0.00449	\$0.00072	\$0.00271 (R)	\$0.04528	0.15287 (R)

**Other Energy Charges (Per kWh)**

    Surcharges<sup>8</sup> \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 180-E Christopher G. Alario Date Filed November 1, 2021  
Name  
Decision No. D.21-10-023 President Effective January 1, 2022  
Title  
Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$517.94

Facilities Charge

Per kW of Maximum Demand, per month \$5.82

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$7.17	\$ 1.86	\$ 9.03
Mid-Peak	\$2.12	\$ 1.28	\$ 3.40
Summer			
On-Peak	\$3.00	\$11.92	\$14.92

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> <sup>1</sup>	<u>Vegetation</u> <sup>2</sup>	<u>SIP</u> <sup>4</sup>	<u>PPP</u> <sup>5</sup>	<u>BRBBA</u> <sup>7</sup>	<u>Total</u>	
Winter								
On-Peak	\$0.03231	\$0.04556	\$0.00000	\$0.00072	\$0.00271 (R)	\$0.04528	0.12658	(R)
Mid-Peak	\$0.02760	\$0.04637	\$0.00000	\$0.00072	\$0.00271 (R)	\$0.04528	0.12268	(R)
Off-Peak	\$0.01456	\$0.03870	\$0.00000	\$0.00072	\$0.00271 (R)	\$0.04528	0.10197	(R)
Summer								
On-Peak	\$0.04279	\$0.04547	\$0.00000	\$0.00072	\$0.00271 (R)	\$0.04528	0.13697	(R)
Off-Peak	\$0.02312	\$0.03640	\$0.00000	\$0.00072	\$0.00271 (R)	\$0.04528	0.10823	(R)

Other Energy Charges (Per kWh)

    Surcharges <sup>8</sup> \$0.00160

**(Continued)**

Advice Letter No. <u>180-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>November 1, 2021</u>
Decision No. <u>D.21-10-023</u>	Name <u>President</u>	Effective <u>January 1, 2022</u>
	Title <u></u>	Resolution No. <u></u>

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$17.38

**Energy Charges (Per kWh)**

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
\$0.02753	\$0.06912	\$0.00807	\$0.00072	\$0.00271 (R)	\$0.04528	\$0.15343 (R)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The per meter, per month Customer Charge.

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
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 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 180-E

Issued by  
Christopher G. Alario

Date Filed November 1, 2021

Decision No. D.21-10-023

Name  
President  
 Title

Effective January 1, 2022

Resolution No. \_\_\_\_\_



**SCHEDULE NO. SL/OL  
STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also be applicable to this tariff.

**TERRITORY**

Entire California Service Area.

**RATES**

**Energy Charges (Per lamp per month)**

Lamp Type / Nominal Rating	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
<b>High Pressure Sodium Street Lights</b>							
5,800 Lumen	\$15.73	\$1.33	\$0.29	\$0.02	\$0.08 (R)	\$0.34	17.79 (R)
9,500 Lumen	\$15.78	\$1.71	\$0.42	\$0.03	\$0.11 (R)	\$0.48	18.53 (R)
22,000 Lumen	\$17.06	\$3.27	\$0.80	\$0.06	\$0.21 (R)	\$0.93	22.33 (R)
<b>LED Street Lights</b>							
30-40 Watt	\$11.04	\$1.33	\$0.29	\$0.02	\$0.08 (R)	\$0.34	13.10 (R)
41-50 Watt	\$11.07	\$1.71	\$0.42	\$0.03	\$0.11 (R)	\$0.48	13.82 (R)
80-85 Watt	\$11.96	\$3.27	\$0.80	\$0.06	\$0.21 (R)	\$0.93	17.23 (R)
<b>High Pressure Sodium Outdoor Lights</b>							
5,800 Lumen	\$10.41	\$1.34	\$0.15	\$0.02	\$0.08 (R)	\$0.34	12.34 (R)
9,500 Lumen	\$10.68	\$1.92	\$0.21	\$0.03	\$0.11 (R)	\$0.48	13.43 (R)
16,000 Lumen	\$11.13	\$3.12	\$0.35	\$0.05	\$0.18 (R)	\$0.79	15.62 (R)
22,000 Lumen	\$11.83	\$3.92	\$0.44	\$0.06	\$0.23 (R)	\$1.00	17.48 (R)

**Other Energy Charges**

**Surcharges<sup>8</sup> (Per lamp per month)**

**LED & High Pressure Sodium Street Lights**

5,800 Lumen/30-40 Watt	\$0.05
9,500 Lumen/41-50 Watt	\$0.06
22,000 Lumen/80-85 Watt	\$0.12

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$0.05
9,500 Lumen	\$0.06
22,000 Lumen	\$0.11
22,000 Lumen	\$0.14

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
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**(Continued)**

Advice Letter No. <u>180-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>November 1, 2021</u>
Decision No. <u>D.21-10-023</u>	Name <u>President</u>	Effective <u>January 1, 2022</u>
	Title <u></u>	Resolution No. <u></u>



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Daniel W Marsh  
 Phone #: 530-721-2435  
 E-mail: Dan.Marsh@libertyutilities.com  
 E-mail Disposition Notice to: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 180-E

Tier Designation: 2

Subject of AL: Changes to Liberty CalPeco CARE-ESA Rates as of January 1, 2022

Keywords (choose from CPUC listing): CARE

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-10-023

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/22

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement 10 CARE Surcharge Provision, Schedule D-1, Schedule D-1 TOU, Schedule D-1 TOU EV, Schedule CARE, Schedule A-1, Schedule A-1 TOU, Schedule A-1 TOU EV, Schedule A-2, Schedule A-2 TOU, Schedule A-3, Schedule PA, Schedule SL/OL

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Dan Marsh  
Title: Manager, Rates and Regulatory Affairs  
Utility Name: Liberty Utilities (CalPeco Electric) LLC  
Address: 9750 Washburn Road  
City: Downey State: California  
Telephone (xxx) xxx-xxxx: 530-721-2435  
Facsimile (xxx) xxx-xxxx:  
Email: Dan.Marsh@libertyutilities.com

Name: AnnMarie Sanchez  
Title: Coordinator  
Utility Name: Liberty Utilities (California)  
Address: 9750 Washburn Road  
City: Downey State: California  
Telephone (xxx) xxx-xxxx: 562-805-2052  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	