



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Daniel W. Marsh
 Phone #: 562-299-5104
 E-mail: Dan.Marsh@libertyutilities.com
 E-mail Disposition Notice to: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE
 ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 106-E

Tier Designation: Tier 2

Subject of AL: Adjustment to Energy Savings Assistance Program Surcharge and California Alternate Rates for Energy Program Surcharge

Keywords (choose from CPUC listing): CARE

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/19

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS 10: CARE, D-1, D-1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-3, PA, SL/OL

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Daniel W. Marsh
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washbur Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-299-5104
Facsimile (xxx) xxx-xxxx:
Email: Dan.Marsh@libertyutilities.com

Name:
Title:
Utility Name:
Address:
City: State: California
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

November 7, 2018

VIA EMAIL AND FEDEX

Advice Letter 106-E

(U 933 E)

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E)
Changes to Liberty CalPeco Electric Rates as of January 1, 2019**

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty CalPeco”) submits this **Tier 2** Advice Letter to revise its California Alternate Rates for Energy (“CARE”) and Energy Savings Assistance (“ESA”) rates. The rates are designed to recover the company’s approved budgets for the programs as stated in Commission Decision 18-08-020 issued August 31, 2018.

Liberty CalPeco requests a decrease of \$0.00046/kWh to the CARE component, which results in a new rate of \$0.00154/kWh, and an increase of \$0.000869/kWh to the ESA component, which results in a new rate of \$0.001244/kWh.

Its Public Purpose Program (“PPP”) rates (less CARE and ESA rates) designed to recover costs related to energy efficiency programs will be addressed in its upcoming General Rate Case.

Redline and clean versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages include:

Preliminary Statement

Section 10 - California Alternate Rates for Energy (CARE) Surcharge Provision

Rate Schedules

D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service

A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
A-3	Large General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Effective Date

Liberty CalPeco requests that this **Tier 2** Advice Letter be effective as of January 1, 2019.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than November 27, 2018, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: (530) 544-4811
Email: Dan.Marsh@libertyutilities.com

Energy Division Tariff Unit
California Public Utilities Commission
November 7, 2018
Page 3

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh
Liberty Utilities (CalPeco Electric) LLC
Manager, Rates and Regulatory Affairs
Phone: (562) 299-5104
Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofo.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
greg.campbell@libertyutilities.com;
bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org;
dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@kinectenergy.com

Attachment A: Clean Copies of Liberty CalPeco

Preliminary Statement

Section 10 - California Alternate Rates for Energy (CARE) Surcharge Provision

Rate Schedules

D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service
A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
A-3	Large General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Attachment B: Redline Copies of Liberty CalPeco

Preliminary Statement

Section 10 - California Alternate Rates for Energy (CARE) Surcharge Provision

Rate Schedules

D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service
A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
A-3	Large General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

PRELIMINARY STATEMENT
(Continued)

10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION
(Continued)

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

<u>Effective On and After</u>	<u>CARE Surcharge \$/kWh</u>
January 1, 2011	.00113
January 1, 2012	.00113
March 1, 2014	.00294
January 1, 2015	.00153
March 1, 2017	.00200
January 1, 2017	.00154 (N)

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

Advice Letter No. 106-E

Issued by
Gregory S Sorensen
Name
President
Title

Date Filed November 7, 2018

Decision No. _____

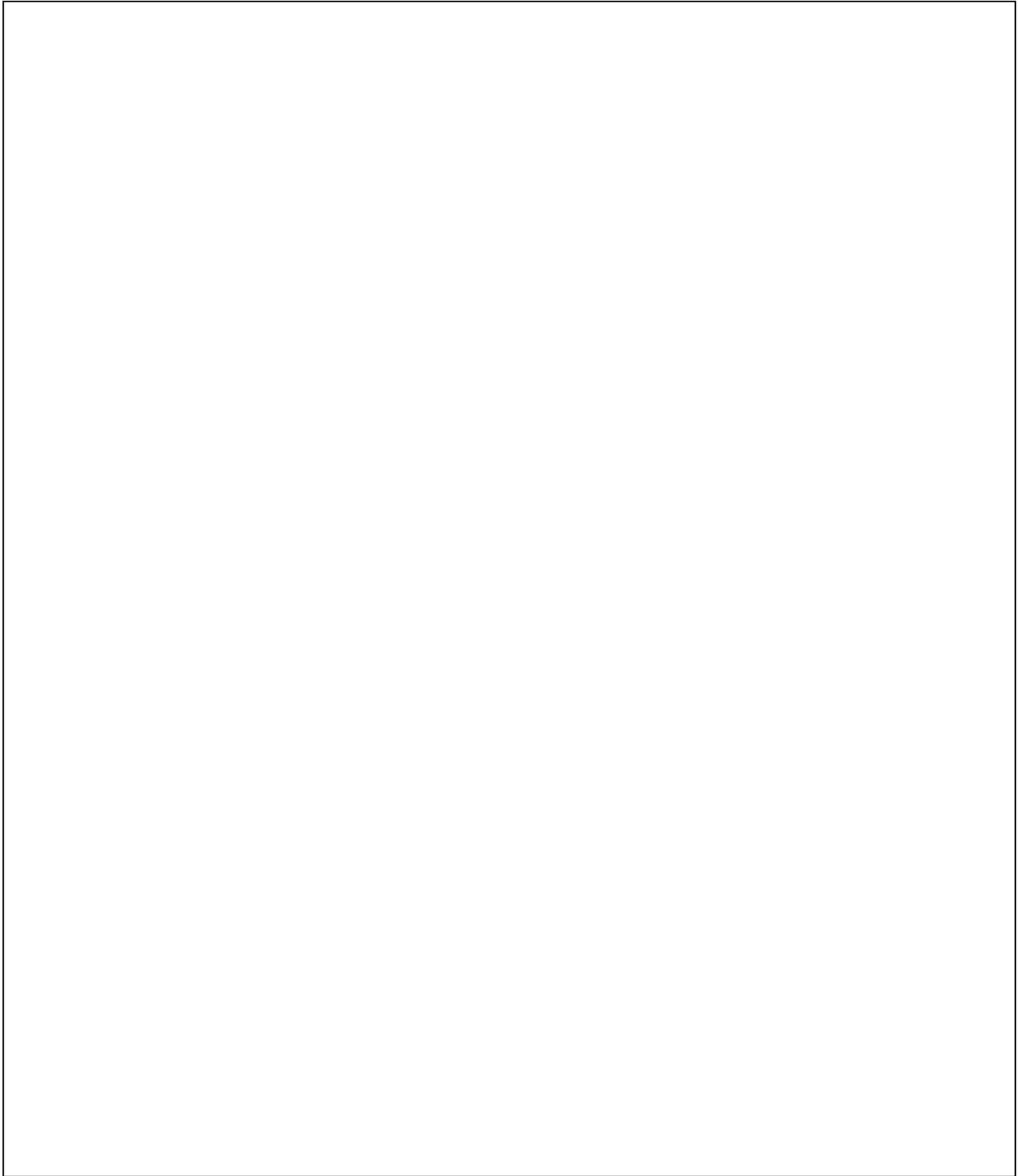
Effective January 1, 2019

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
SOUTH LAKE TAHOE, CALIFORNIA

Canceling 5th Revised
4th Revised

CPUC Sheet No. 36
CPUC Sheet No. 36



Advice Letter No. 106-E

Decision No. _____

Issued by

Gregory S Sorensen

Name

President

Title

Date Filed November 7, 2018

Effective January 1, 2019

Resolution No. _____

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.50

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.06682	\$0.03365	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.12051

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14412
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Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 106-E Issued by Gregory S. Sorensen Date Filed November 7, 2018
Name Title Effective January 1, 2019
Title Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.43

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14755
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14379
Off-Peak	\$0.06682	\$0.00996	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.09682
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14412
Off-Peak	\$0.06682	\$0.00717	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.09403

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.80

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.04320	\$0.03365	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.09535

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03848	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.11424
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.74

Energy Charges – TOU (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.03779	\$0.07237	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12866
Mid-Peak	\$0.03854	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.11397
Off-Peak	\$0.04794	\$0.01749	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.08393
Summer									
On-Peak	\$0.03848	\$0.06856	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12554
Off-Peak	\$0.04849	\$0.01522	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.08221

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

(Continued)

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$15.29

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	\$0.16497

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	\$0.16497
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Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 106-E Issued by Gregory S. Sorensen Date Filed November 7, 2018

Decision No. _____ Name President Effective January 1, 2019
Title _____ Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12812
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12823

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12812
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12823

Other Energy Charges (Per kWh)

Surcharges ⁸ \$.00075

(Continued)

Advice Letter No. 106-E Issued by Gregory S. Sorensen Date Filed November 7, 2018
 Decision No. _____ Name President Effective January 1, 2019
 Title _____ Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$38.51

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$11.41	\$0.00	\$11.41
Summer	\$0.00	\$7.42	\$7.42

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ₁	<u>Vegetation</u> ₂	<u>CEMA</u> ₃	<u>SIP</u> ₄	<u>PPP</u> ₅	<u>GRCMA</u> ₆	<u>BRRBA</u> ₇	<u>Total</u>
Winter	\$0.03011	\$0.02387	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	\$0.04794
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	\$0.08055

Other Energy Charges (Per kWh)

Surcharges₈ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$122.41

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$11.41		\$11.41
Mid-Peak	\$11.41		\$11.41
Off-Peak	\$11.41		\$11.41
Summer			
On-Peak		\$7.42	\$7.42
Off-Peak		\$7.42	\$7.42

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.03011	\$0.02543	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.04950
Mid-Peak	\$0.03011	\$0.02605	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.05012
Off-Peak	\$0.03011	\$0.02013	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.04420
Summer									
On-Peak	\$0.00000	\$0.09484	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.08880
Off-Peak	\$0.00000	\$0.07833	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.07229

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>106-E</u>	Issued by <u>Gregory S. Sorensen</u> Name	Date Filed <u>November 7, 2018</u>
Decision No. _____	<u>President</u> Title	Effective <u>January 1, 2019</u>
		Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$455.59

Facilities Charge

Per kW of Maximum Demand, per month \$5.12

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.31	\$1.64	\$7.95
Mid-Peak	\$1.87	\$1.12	\$2.99
Summer			
On-Peak	\$2.64	\$10.48	\$13.12

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.01284	\$0.03994	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.08292
Mid-Peak	\$0.01100	\$0.04084	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.08198
Off-Peak	\$0.00589	\$0.03227	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.06830
Summer									
On-Peak	\$0.01694	\$0.03983	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.08691
Off-Peak	\$0.00924	\$0.02970	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.06908

Other Energy Charges (Per kWh)

 Surcharges ⁸ \$0.00075

(Continued)

Advice Letter No. 106-E

Issued by

Gregory S. Sorensen

Name

Date Filed November 7, 2018

Decision No. _____

President

Title

Effective January 1, 2019

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$15.29

Energy Charges (Per kWh)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.02217	\$0.05803	\$0.00588	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01386	\$0.14466	\$0.25059

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
High Pressure Sodium Street Lights									
5,800 Lumen	\$13.18	\$1.28	\$0.18	\$0.05	\$0.02	\$0.10 (I)	(\$1.38)	\$12.63	26.06
9,500 Lumen	\$13.22	\$1.61	\$0.26	\$0.07	\$0.03	\$0.15 (I)	(\$1.95)	\$17.85	31.24
22,000 Lumen	\$14.29	\$3.09	\$0.50	\$0.14	\$0.05	\$0.29 (I)	(\$3.77)	\$34.40	48.99
High Pressure Sodium Outdoor Lights									
5,800 Lumen	\$8.61	\$1.15	\$0.09	\$0.05	\$0.02	\$0.10 (I)	\$0.10	\$0.37	10.49
9,500 Lumen	\$8.84	\$1.65	\$0.12	\$0.07	\$0.03	\$0.15 (I)	\$0.14	\$0.52	11.52
16,000 Lumen	\$9.21	\$2.68	\$0.20	\$0.12	\$0.04	\$0.24 (I)	\$0.22	\$0.86	13.57
22,000 Lumen	\$9.79	\$3.37	\$0.26	\$0.15	\$0.05	\$0.31 (I)	\$0.28	\$1.09	15.30

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure Sodium Street Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05
22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge - TOU**

Per meter, per month

13.43

Energy Charges (Per kWh) - TOU

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14755
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14379
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.08686
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14412
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.08686

Customer Charge – TOU CARE

Per meter, per month

10.74

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.03779 (R)	\$0.07237 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12866
Mid-Peak	\$0.03854 (R)	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.11397
Off-Peak	\$0.04993 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.06843
Summer									
On-Peak	\$0.03848 (R)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12554
Off-Peak	\$0.04993 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.06843

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Issued by

Advice Letter No. 106-E

Gregory S. Sorensen Date Filed November 7, 2018

Name

Decision No. _____

President

Effective January 1, 2019

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

7th Revised

CPUC Sheet No. 155

Canceling

6th Revised

CPUC Sheet No. 155

(Continued)

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Advice Letter No. 106-E

Issued by

Gregory S. Sorensen Date Filed November 7, 2018

Name

Decision No. _____

President

Effective January 1, 2019

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.11388
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.11388

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.11388
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.11388

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**PRELIMINARY STATEMENT
 (Continued)**

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION
 (Continued)**

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

<u>Effective On and After</u>	<u>CARE Surcharge \$/kWh</u>
January 1, 2011	.00113
January 1, 2012	.00113
March 1, 2014	.00294
January 1, 2015	.00153
March 1, 2017	.00200 (N)
<u>January 1, 2017</u>	<u>.00154 (N)</u>

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

Issued by

Advice Letter No. 10674-E
20187

Gregory S Sorensen

Date Filed November 7 February 15,

Decision No. _____

Name
President
 Title

Effective January 1 March 1, 20197

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling 54th Revised
4th~~3rd~~ Revised

CPUC Sheet No. 36

CPUC Sheet No. 36



Issued by

Advice Letter No. 10674-E
20187

Gregory S Sorensen

Date Filed November 7~~February 15,~~

Decision No. _____

Name
President
Title

Effective January 1~~March 1,~~ 20197

Resolution No. _____

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.50

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
\$0.06682	\$0.03365	\$0.00435	\$0.00174	\$0.00064	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.12014
\$0.06682	\$0.03365	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.12051

A.B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00064	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.14372
\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14412

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Issued by
 Advice Letter No. 1062-E Gregory S. Sorensen Date Filed November 7 August 1, 2018
 Name
 Decision No. 7 August 1, 20198 President Effective January 1 November
 Title
 Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

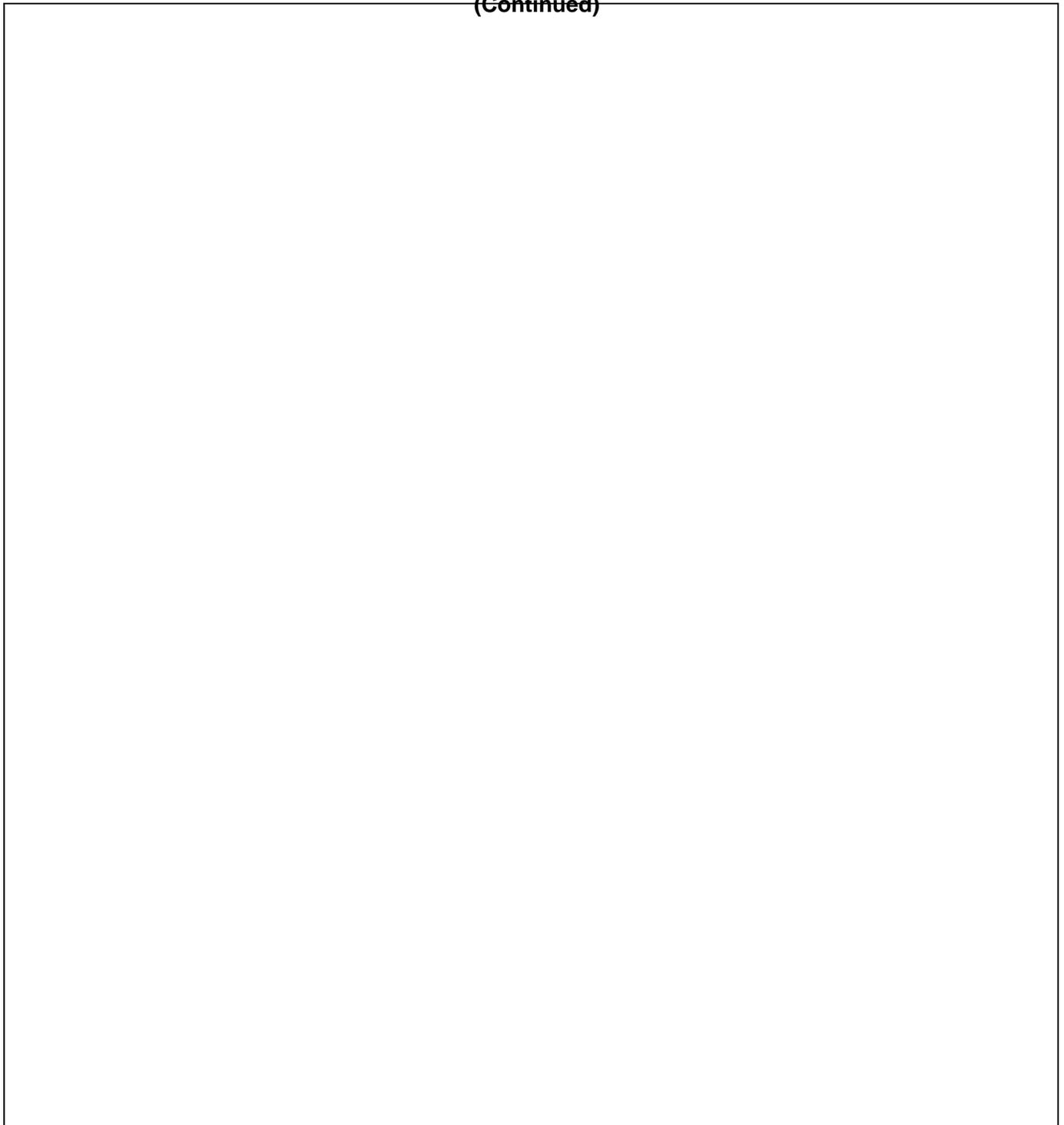
187th Revised

176th Revised

CPUC Sheet No. 76

CPUC Sheet No. 76

(Continued)



Issued by

Advice Letter No. 1062-E
2018

Gregory S. Sorensen

Date Filed November 7 August 1,

Name

Decision No. _____
7 August 1, 2019

President

Effective January 1 November

Title

Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.43

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14755
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14379
Off-Peak	\$0.06682	\$0.00996	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.09682
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14412
Off-Peak	\$0.06682	\$0.00717	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.09403

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.14715
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.14339
Off-Peak	\$0.06682	\$0.00996	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.09642
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.14372
Off-Peak	\$0.06682	\$0.00717	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.09363

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Advice Letter No. 1062-E

Issued by Gregory S. Sorensen Date Filed November August 74, 2018

Name President

Decision No. 1 November August 7 1, 2019 2018

Effective January

Title

Resolution No. _____

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 1062-E

Issued by

Gregory S. Sorensen

Date Filed

NovemberAugust 74, 2018

Name

President

Effective

January

Decision No. _____

1NovemberAugust7 1, 20198 2018

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.80

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.04320	\$0.03365	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.09535
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.04320 (R)	\$0.03365	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.09449

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03848	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.11424
\$0.03848 (R)	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.11338

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.74

Energy Charges – TOU (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.03779 (R)	\$0.07237	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12866
Mid-Peak	\$0.03854 (R)	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.11397
Off-Peak	\$0.04794 (R)	\$0.01749	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.08393
Summer									
On-Peak	\$0.03848 (R)	\$0.06856	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12554
Off-Peak	\$0.04849 (R)	\$0.01522	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.08221

Issued by

Advice Letter No. 1062-E
2018

Gregory S. Sorensen Date Filed November 7 August 1,

Decision No. _____
7 August 1, 2019

Name President Effective January 1 November

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
 SOUTH LAKE TAHOE, CALIFORNIA

Canceling

198th Revised

187th Revised

CPUC Sheet No. 84

CPUC Sheet No. 84

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.03779 (R)	\$0.07237	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.12780
Mid-Peak	\$0.03854 (R)	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.11311
Off-Peak	\$0.04794 (R)	\$0.01749	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.08307
Summer									
On-Peak	\$0.03848 (R)	\$0.06856	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.12468
Off-Peak	\$0.04849 (R)	\$0.01522	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.08135

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.0075

(Continued)

Advice Letter No. 1062-E

Decision No. 7 August 1, 2019

Issued by

Gregory S. Sorensen

Name

President

Title

Date Filed November 7 August 1, 2018

Effective January 1 November

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$15.29

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRA ₇	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	\$0.16497
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRA ₇	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	\$0.16457

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	\$0.16497
\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (I)	\$0.16363

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 1062-E
1, 2018

Issued by
Gregory S. Sorensen

Date Filed November 7—August

Decision No. _____
1, 20198

Name
President

Effective January 1 November 7 August

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
<i>Winter</i>									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12812
<i>Summer</i>									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12823

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
<i>Winter</i>									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.17900
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.16457
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.12772
<i>Summer</i>									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.16457
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.12783

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<i>Winter</i>									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12812
<i>Summer</i>									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.12823

Advice Letter No. 1062-E

Issued by
Gregory S. Sorensen Date Filed November 7 August 4, 2018

Decision No. 7 August 1, 2019

Name
President Effective January 1 November

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

187th Revised

176th Revised

CPUC Sheet No. 110

CPUC Sheet No. 110

Winter

On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989	(l)	0.17900
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989	(l)	0.16457
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989	(l)	0.12772

Summer

On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989	(l)	0.16457
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989	(l)	0.12783

Other Energy Charges (Per kWh)

Surcharges ⁸ \$.00075

(Continued)

Advice Letter No. 1062-E

Issued by

Gregory S. Sorensen

Date Filed November 7 August 4, 2018

Name

President

Effective

January 1 November

Decision No. 7 August 1, 20198

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$38.51

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$11.41	\$0.00	\$11.41
Summer	\$0.00	\$7.42	\$7.42

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>	<u>BRBBA 7</u>	<u>Total</u>
Winter	\$0.03011	\$0.02387	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	\$0.04794
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	\$0.08055

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>	<u>BRBBA 7</u>	<u>Total</u>
Winter	\$0.03011	\$0.02387	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02590) (I)	\$0.04754
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02590) (I)	\$0.08015

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

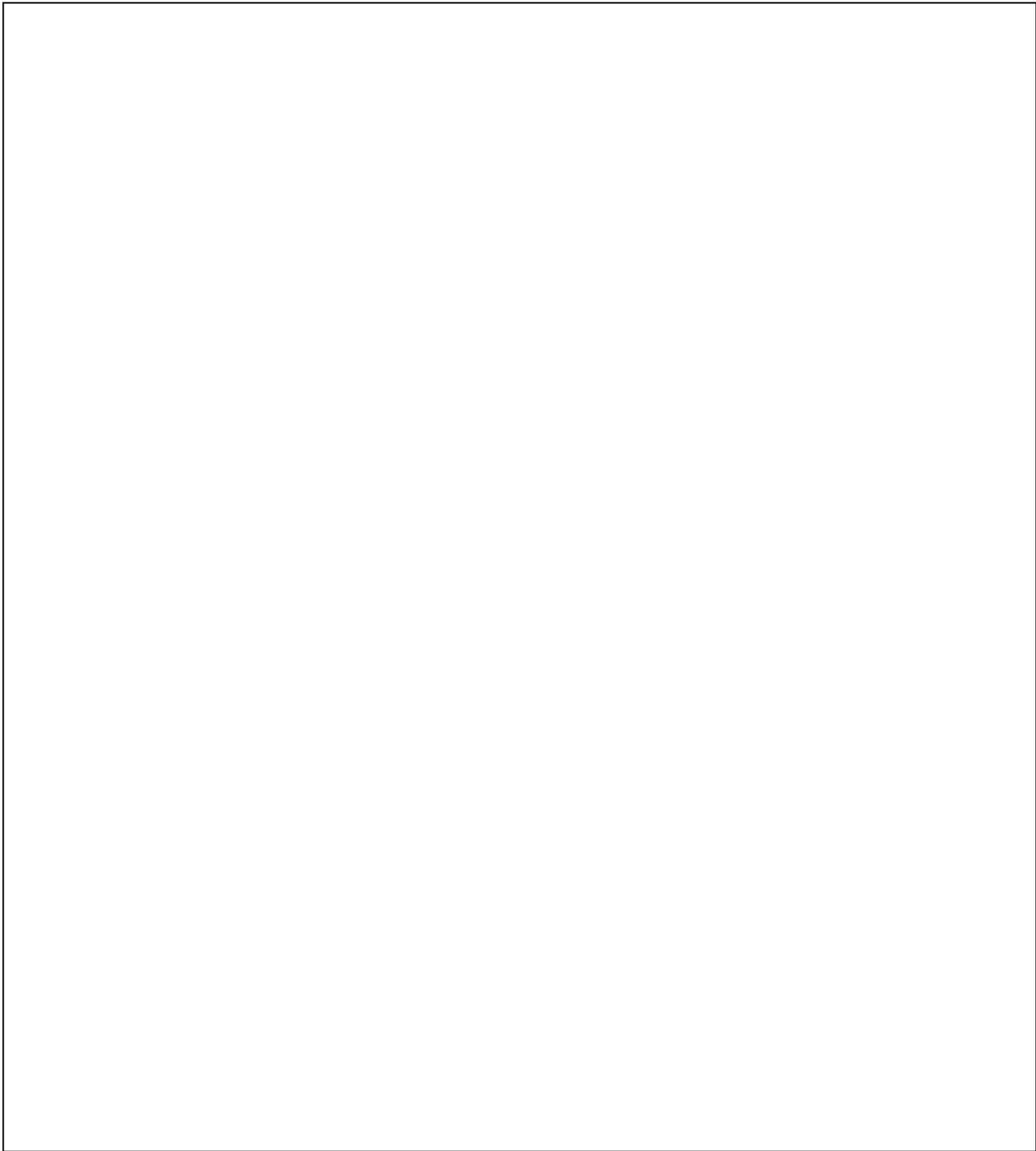
~~187th Revised~~

~~176th Revised~~

(Continued)

CPUC Sheet No. 113

CPUC Sheet No. 113



Advice Letter No. 1062-E

Decision No. _____
7 August 1, 2019

Issued by

Gregory S. Sorensen

Name

President

Title

Date Filed

November 7 August 1, 2018

Effective

January 1 November

Resolution No. _____

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$122.41

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$11.41		\$11.41
Mid-Peak	\$11.41		\$11.41
Off-Peak	\$11.41		\$11.41
Summer			
On-Peak		\$7.42	\$7.42
Off-Peak		\$7.42	\$7.42

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter									
On-Peak	\$0.03011	\$0.02543	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.04950
Mid-Peak	\$0.03011	\$0.02605	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.05012
Off-Peak	\$0.03011	\$0.02013	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.04420
Summer									
On-Peak	\$0.00000	\$0.09484	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.08880
Off-Peak	\$0.00000	\$0.07833	\$0.00448	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00939	(\$0.02590)	0.07229

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter									
On-Peak	\$0.03011	\$0.02543	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02590) (I)	0.04910
Mid-Peak	\$0.03011	\$0.02605	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02590) (I)	0.04972
Off-Peak	\$0.03011	\$0.02013	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02590) (I)	0.04380
Summer									
On-Peak	\$0.00000	\$0.09484	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02590) (I)	0.08840
Off-Peak	\$0.00000	\$0.07833	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02590) (I)	0.07189

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075

1. Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Issued by

Advice Letter No. 1062-E

Gregory S. Sorensen

Date Filed November

7 August 1, 2018

Name

Decision No. _____

President

Effective January 1 November

7 August 1, 2019

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

176th Revised

165th Revised

CPUC Sheet No. 117

CPUC Sheet No. 117

- 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$455.59

Facilities Charge

Per kW of Maximum Demand, per month \$5.12

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.31	\$1.64	\$7.95
Mid-Peak	\$1.87	\$1.12	\$2.99
Summer			
On-Peak	\$2.64	\$10.48	\$13.12

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ₁	<u>Vegetation</u> ₂	<u>CEMA</u> ₃	<u>SIP</u> ₄	<u>PPP</u> ₅	<u>GRCMA</u> ₆	<u>BRRBA</u> ₇	<u>Total</u>
Winter									
On-Peak	\$0.01284	\$0.03994	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.08292
Mid-Peak	\$0.01100	\$0.04084	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.08198
Off-Peak	\$0.00589	\$0.03227	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.06830
Summer									
On-Peak	\$0.01694	\$0.03983	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.08691
Off-Peak	\$0.00924	\$0.02970	\$0.00000	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01070	\$0.01345	\$0.06908

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

187th Revised

176th Revised

CPUC Sheet No. 120

CPUC Sheet No. 120

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter									
On-Peak	\$0.01284	\$0.03994	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01345 (I)	0.08252
Mid-Peak	\$0.01100	\$0.04084	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01345 (I)	0.08158
Off-Peak	\$0.00589	\$0.03227	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01345 (I)	0.06790
Summer									
On-Peak	\$0.01694	\$0.03983	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01345 (I)	0.08651
Off-Peak	\$0.00924	\$0.02970	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01345 (I)	0.06868

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00075

(Continued)

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Name

Decision No. _____

President

Effective January 1 November

7 August 1, 20198

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$15.29

Energy Charges (Per kWh)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.02217	\$0.05803	\$0.00588	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.01386	\$0.14466	\$0.25059
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.02217	\$0.05803	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.14466 (I)	\$0.25019

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 1062-E Gregory S. Sorensen Date Filed November 7 August 1, 2018

Decision No. _____ President Effective January 1 November 7 August 1, 2019

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

187th Revised

176th Revised

CPUC Sheet No. 124

CPUC Sheet No. 124

(Continued)

Issued by

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2018

Gregory S. Sorensen

Date Filed November 7 August 1,

Decision No. _____
7 August 1, 20198

Name
President

Effective January 1 November

Title

Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
High Pressure Sodium Street Lights									
5,800 Lumen	\$13.18	\$1.28	\$0.18	\$0.05	\$0.02	\$0.10 (I)	(\$1.38)	\$12.63	26.06
9,500 Lumen	\$13.22	\$1.61	\$0.26	\$0.07	\$0.03	\$0.15 (I)	(\$1.95)	\$17.85	31.24
22,000 Lumen	\$14.29	\$3.09	\$0.50	\$0.14	\$0.05	\$0.29 (I)	(\$3.77)	\$34.40	48.99
High Pressure Sodium Outdoor Lights									
5,800 Lumen	\$8.61	\$1.15	\$0.09	\$0.05	\$0.02	\$0.10 (I)	\$0.10	\$0.37	10.49
9,500 Lumen	\$8.84	\$1.65	\$0.12	\$0.07	\$0.03	\$0.15 (I)	\$0.14	\$0.52	11.52
16,000 Lumen	\$9.21	\$2.68	\$0.20	\$0.12	\$0.04	\$0.24 (I)	\$0.22	\$0.86	13.57
22,000 Lumen	\$9.79	\$3.37	\$0.26	\$0.15	\$0.05	\$0.31 (I)	\$0.28	\$1.09	15.30

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
High Pressure Sodium Street Lights									
5,800 Lumen	\$13.18	\$1.28 (R)	\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	\$12.63 (I)	26.05
9,500 Lumen	\$13.22	\$1.61 (R)	\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)	\$17.85 (I)	31.23
22,000 Lumen	\$14.29	\$3.09 (R)	\$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)	\$34.40 (I)	48.96
High Pressure Sodium Outdoor Lights									
5,800 Lumen	\$8.61	\$1.15 (R)	\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	\$0.37 (I)	10.48
9,500 Lumen	\$8.84	\$1.65 (R)	\$0.12	\$0.07	\$0.03	\$0.14	\$0.14	\$0.52 (I)	11.51
16,000 Lumen	\$9.21	\$2.68 (R)	\$0.20	\$0.12	\$0.04	\$0.22	\$0.22	\$0.86 (I)	13.55
22,000 Lumen	\$9.79	\$3.37 (I)	\$0.26	\$0.15	\$0.05	\$0.27	\$0.28	\$1.09 (I)	15.26

Other Energy Charges

Surcharges^s (Per lamp per month)

High Pressure Sodium Street Lights
 5,800 Lumen \$0.02

High Pressure Sodium Outdoor Lights
 5,800 Lumen \$0.02

Advice Letter No. 1062-E Issued by Gregory S. Sorensen Date Filed November 7 August 1, 2018

Decision No. _____ Name President Effective January 1 November 7 August 1, 2019

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
 SOUTH LAKE TAHOE, CALIFORNIA

Canceling

187th Revised

CPUC Sheet No. 126

176th Revised

CPUC Sheet No. 126

9,500 Lumen	\$0.03	9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(l)	22,000 Lumen	\$0.05
		22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 1062-E
2018

Issued by Gregory S. Sorensen Date Filed November 7 August 1,

Decision No. _____
7 August 1, 2019

Name President Effective January 1 November

Title

Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month 13.43

Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14755
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14379
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.08686
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.14412
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00470	\$0.00500	\$0.08686

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter									
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.14715
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.14339
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.08686
Summer									
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.14372
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00500 (I)	\$0.08646

Customer Charge – TOU CARE

Per meter, per month 10.74

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter									
On-Peak	\$0.03779 (R)	\$0.07237 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12866
Mid-Peak	\$0.03854 (R)	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.11397
Off-Peak	\$0.04993 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.06843
Summer									
On-Peak	\$0.03848 (R)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.12554
Off-Peak	\$0.04993 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00210 (I)	\$0.00470	\$0.00500	\$0.06843

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

76th Revised

CPUC Sheet No. 155

Canceling 65th Revised

CPUC Sheet No. 155

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.03779 (R)	\$0.07237 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.12780
Mid-Peak	\$0.03854 (R)	\$0.05693 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.11311
Off-Peak	\$0.04993 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.06757
Summer									
On-Peak	\$0.03848 (R)	\$0.06856 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.12468
Off-Peak	\$0.04993 (R)	\$0.00000 (R)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00500 (I)	\$0.06757

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Advice Letter No. 1062 E Gregory S. Sorensen Date Filed November 7 August 1, 2018

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Decision No. 20198 President Effective January 1 August 1,

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Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$20.21

Energy Charges (Per kWh)

~~A.~~ A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
<i>Winter</i>									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.11388
<i>Summer</i>									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.11388

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
<i>Winter</i>									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.17900
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.16457
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.11348
<i>Summer</i>									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.16457
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	0.11348

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
<i>Winter</i>									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.17940
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.11388
<i>Summer</i>									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.16497
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00364 (I)	\$0.00690	\$0.01989	0.11388

Advice Letter No. 1062-E Issued by Gregory S. Sorensen Date Filed November 7 August 4,
 2018 Name President
 Decision No. 20198 Effective January 1 August 1,
 20198

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

76th Revised

65th Revised

CPUC Sheet No. 157

CPUC Sheet No. 157

Winter

On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (I)	0.17806
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (I)	0.16363
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (I)	0.11254

Summer

On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (I)	0.16363
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (I)	0.11254

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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