



June 7, 2021

**VIA EMAIL ONLY**

**Advice Letter 171-E  
(U 933 E)**

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Revisions to Rates per Decision 21-05-005**

**Purpose**

Pursuant to Ordering Paragraph 3 of California Public Utilities Commission (“Commission”) Decision (“D.”) 21-05-005, Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty”) submits this **Tier 1** Advice Letter to revise its rates and associated tariffs.

This Advice Letter revises Liberty’s Energy Cost Adjustment Clause (“ECAC”) rates applicable to various rate classes, as well as Greenhouse Gas (“GHG”) climate credits applied to domestic and A-1 rate classes. The revisions are based on rates authorized in D.21-05-005. Updated tariff sheets are included in Attachment A.

The affected tariff pages include:

**Preliminary Statement**

Section 6 - Energy Cost Adjustment Clause  
Section 20 - Greenhouse Gas Revenue Balancing Account (GHGRBA)

**Rate Schedules**

D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service
A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
A-3	Large General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

**Discussion**

Ordering Paragraph 1 of D.21-05-005 adopts and approves a Settlement Agreement between Liberty, A-3 Customer Coalition, and the Public Advocates Office. The Settlement Agreement includes a 2021 ECAC revenue requirement of \$25.642 million, a semi-annual Residential Climate Credit of \$29.96, and a monthly volumetric Small Business Climate Credit of \$0.00277 per kilowatt-hour. Ordering Paragraph 3 of D.21-05-005 directs Liberty to file a Tier 1 Advice Letter to implement the adopted ECAC revenue requirement and tariff changes.

D.21-05-005 also authorizes Liberty to de-link its ECAC filing from its GRC and allows Liberty to file its ECAC application on July 1 each year. The Settlement Agreement includes modifications to the tariff language in Liberty’s ECAC tariff, which D.21-05-005 found reasonable.

**Rate Impact**

The revised rates will result in the following rate impact by customer segment:

Class	2020 ECAC Rate	2021 ECAC Rate	Rate Impact %
Residential - T1	\$0.03418	\$0.03459	1.2%
Residential - T2	\$0.04911	\$0.05070	3.2%
A-1	\$0.04173	\$0.04274	2.4%
A-2 Winter	\$0.02911	\$0.02912	0.1%
A-2 Summer	\$0.05767	\$0.05993	3.9%
A-3 Winter On	\$0.04435	\$0.04556	2.7%
A-3 Winter Mid	\$0.04509	\$0.04636	2.8%
A-3 Winter Off	\$0.03798	\$0.03870	1.9%
A-3 Summer On	\$0.04425	\$0.04546	2.7%
A-3 Summer Off	\$0.03585	\$0.03639	1.5%
SL	\$0.04173	\$0.04274	2.4%
OL	\$0.04173	\$0.04274	2.4%
PA	\$0.04173	\$0.04274	2.4%

### **Bill Impact**

The revised rates will result in the following average bill impact by customer segment:

Customer Class	Current Average Bill	Average Bill with New ECAC Rates	\$ Increase	% Increase
Residential (Permanent)	95.95	97.08	1.13	1.2%
Residential (Non-Primary)	85.29	86.74	1.45	1.7%
Residential (CARE)	69.38	70.49	1.12	1.6%
A1	277.11	278.70	1.59	0.6%
A2	4,015.20	4,030.93	15.73	0.4%
A3	28,557.32	28,707.32	150.01	0.5%
PA	403.25	406.85	3.60	0.9%
SL	21.79	21.86	0.07	0.3%
OL	17.45	17.54	0.09	0.5%

### **Effective Date**

Liberty requests that this **Tier 1** Advice Letter be effective as of July 1, 2021.

### **Protests**

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than June 27, 2021, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102-3298  
Facsimile: (415) 703-2200  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

The protest should be sent via email and U.S. Mail to Liberty at the address shown below on the same date it is mailed or delivered to the Commission:

Energy Division Tariff Unit  
California Public Utilities Commission  
June 7, 2021  
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Liberty Utilities (CalPeco Electric) LLC  
Attn: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Email: Dan.Marsh@libertyutilities.com

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh  
Manager, Rates and Regulatory Affairs  
Phone: 530-721-2435  
Email: Dan.Marsh@libertyutilities.com

Attachment

cc: Liberty Advice Letter Service List  
A.20-08-001 Service List

Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

gbinge@ktminc.com;  
emello@sppc.com;  
epoole@adplaw.com;  
cem@newsdata.com;  
rmccann@umich.edu;  
sheila@wma.org;  
abb@eslawfirm.com;  
cbk@eslawfirm.com;  
bhodgeusa@yahoo.com;  
chilen@nvenergy.com;  
phanschen@mofo.com;  
liddell@energyattorney.com;  
cem@newsdata.com;  
dietrichlaw2@earthlink.net;  
ericj@eslawfirm.com;  
clerk-recorder@sierracounty.ws;  
plumascoco@gmail.com;  
marshall@psln.com;  
stephenhollabaugh@tdpud.org;  
gross@portersimon.com;  
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edtariffunit@cpuc.ca.gov;  
jrw@cpuc.ca.gov;  
rmp@cpuc.ca.gov;  
jaime.gannon@cpuc.ca.gov;  
mas@cpuc.ca.gov;  
txb@cpuc.ca.gov;  
efr@cpuc.ca.gov;  
tlg@cpuc.ca.gov;  
dao@cpuc.ca.gov;  
ljt@cpuc.ca.gov;  
mmg@cpuc.ca.gov;  
kjl@cpuc.ca.gov;  
denise.tyrrell@cpuc.ca.gov;  
fadi.daye@cpuc.ca.gov;  
winnie.ho@cpuc.ca.gov;  
usrb@cpuc.ca.gov;  
Rob.Oglesby@energy.ca.gov;  
stevegreenwald@dwt.com;  
vidhyaprabhakaran@dwt.com;  
judypau@dwt.com;  
dwtcpucdockets@dwt.com;  
patrickferguson@dwt.com;  
travis.ritchie@sierraclub.org;  
dan.marsh@libertyutilities.com;  
sharon.yang@libertyutilities.com;  
ginge@regintluc.com

**Attachment A – Updated Tariff Sheets**

**PRELIMINARY STATEMENT**  
(Continued)

**5. GENERAL**

A. Measurement

Measurement of Electric Energy: All electric energy as supplied by the Liberty Utilities (CalPeco Electric) LLC ("Liberty") to its customers shall be measured by means of suitable standard electric meters, except energy delivered under street lighting tariffs on a rate-per-lamp basis, and energy, estimated from load and operating time data, for highway sign lighting, traffic control, and other installations where metering is impractical.

B. Discounts

No discounts are allowed from bills, or minimum charges, except as specifically provided in certain schedules.

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC)**

A. Purpose

The purpose of the Energy Cost Adjustment Clause (ECAC) is to reflect in rates: (1) the cost of fuel and purchased power, and (2) certain other energy-related costs.

B. Applicability

The Energy Cost Adjustment Clause is applicable to all rate schedules.

C. Revision Date

The Revision Date for calculating the Energy Cost Adjustment Clause Billing Factors (ECACBFs) will be January 1 or on such other dates as the Commission may authorize. (T)  
(T)

Applications for ECACBF revisions calculated in accordance with the provisions described herein shall be filed with the California Public Utilities Commission annually on July 1. (T)

(Continued)

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**PRELIMINARY STATEMENT**  
(Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

C. Revision Date (continued)

Liberty shall propose revisions to the ECACBFs calculated in accordance with the provisions herein. (T)  
(T)

(T) The Company shall submit an application for changes to the ECACBFs only if a change to total ECAC revenues of +/-5 % occurs as a result of the combination of revisions to the:

- i. Offset Rate based on the new fuel and purchased power forecast for the Forecast Period; and
- ii. Balancing Rate to amortize any projected over- or under-collection balance in the Energy Cost Adjustment Account as of the Revision Date.

The revised ECACBFs shall be applied to bills for service rendered on and after the Revision Date and shall continue thereafter until the next revised ECACBFs become effective.

D. Forecast Period

The Forecast Period for calculating the ECACBFs shall be the twelve calendar month period commencing with the Revision Date.

E. Interest Rate

The Interest Rate to be applied to the Energy Cost Adjustment Account shall be 1/12 of the interest rate on Commercial Paper, for the previous month as published in the Federal Reserve Statistical Release, H. 15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H. 15, or its successor publication.

(Continued)

Advice Letter No.	<u>171-E</u>	Issued by	<u>Christopher A. Alario</u>	Date Filed	<u>June 7, 2021</u>
Decision No.	<u>D.21-05-005</u>	Name	<u>President</u>	Effective	<u>July 1, 2021</u>
		Title		Resolution No.	<u></u>



**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**  
(continued)

iv. CHANGES IN RATES

(1) Continued

The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.

(2) Carbon Pollution Permit Cost

Beginning on July 1, 2020 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 20-05-044. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.00637 per kilowatt hour.

This cost will be updated minimally on an annual basis.

(3) California (CA) Climate Credit

Beginning on July 1, 2020 Liberty Utilities will issue a California Climate Credit in compliance with Decision 20-05-044. There are three customer sub-classes that are eligible for the credit.

a. Emission-Intense and Trade-Exposed (EITE) Customers

Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.

b. Small Businesses

Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 kilowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.

The credit is (\$0.00277) per kilowatt hour. The credit will be calculated as the the (Carbon Pollution Permit Cost x monthly usage x the Industry Assistance factor). (R)  
The Industry Assistance factor are located in Appendix 2, Table 1 of Decision 13-12-041.

(Continued)

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
SOUTH LAKE TAHOE, CALIFORNIA

Canceling 6th Revision  
5th Revision

CPUC Sheet No. 54B  
CPUC Sheet No. 54B

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**  
(continued)

iv. CHANGES IN RATES

(3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will received an on-bill semi-annual credit of \$29.96.

**(R)**

The amount of the credit will be determined annual pursuant to Decision 12-12-033.

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Decision No. D.21-05-005

Issued by

Christopher A. Alario

Name

President

Title

Date Filed June 7, 2021

Effective July 1, 2021

Resolution No. \_\_\_\_\_

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$9.67 (I)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
\$0.08197	\$0.04371 (I)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.14745 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.08197	\$0.06751 (I)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.17125 (I)
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Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D.16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

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**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$15.27 (I)

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total	
<b>Winter</b>								
On-Peak	\$0.08197	\$0.06822 (I)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.17196	(I)
Mid-Peak	\$0.08197	\$0.06485 (I)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.16859	(I)
Off-Peak	\$0.08197	\$0.02281 (R)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.12655	(R)
<b>Summer</b>								
On-Peak	\$0.08197	\$0.06515 (I)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.16889	(I)
Off-Peak	\$0.08197	\$0.02031 (R)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.12405	(R)

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00160

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 171-E Issued by Christopher G. Alario Date Filed June 7, 2021

Decision No. D.21-05-005 Name President Effective July 1, 2021  
Title \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1 EV**  
**ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge - TOU**

Per meter, per month \$15.27 (I)

**Energy Charges (Per kWh) - TOU**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total	
<b>Winter</b>								
On-Peak	\$0.08197	\$0.06822 (I)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.17196	(I)
Mid-Peak	\$0.08197	\$0.06485 (I)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.16859	(I)
Off-Peak	\$0.08197	\$0.00000	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.10374	
<b>Summer</b>								
On-Peak	\$0.08197	\$0.06515 (I)	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.16889	(I)
Off-Peak	\$0.08197	\$0.00000	\$0.00563	\$0.00072	\$0.00364	\$0.01178	\$0.10374	

**Customer Charge – TOU CARE**

Per meter, per month \$12.21 (I)

**Energy Charges (Per kWh) – TOU CARE**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total	
<b>Winter</b>								
On-Peak	\$0.04788 (R)	\$0.07867 (I)	\$0.00563	\$0.00072	\$0.00211	\$0.01178	\$0.14679	(I)
Mid-Peak	\$0.04856 (R)	\$0.06485 (I)	\$0.00563	\$0.00072	\$0.00211	\$0.01178	\$0.13365	(I)
Off-Peak	\$0.06153 (I)	\$0.00000 (R)	\$0.00563	\$0.00072	\$0.00211	\$0.01178	\$0.08177	(R)
<b>Summer</b>								
On-Peak	\$0.04850 (R)	\$0.07526 (I)	\$0.00563	\$0.00072	\$0.00211	\$0.01178	\$0.14400	(I)
Off-Peak	\$0.06153 (I)	\$0.00000 (R)	\$0.00563	\$0.00072	\$0.00211	\$0.01178	\$0.08177	(R)

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEIMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Issued by

Advice Letter No. 171-E

Christopher G. Alario Date Filed June 7, 2021

Name

Decision No. D.21-05-005

President

Effective July 1, 2021

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. CARE  
CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$7.74 (I)

**Energy Charges – Non TOU (Per kWh)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
\$0.05279 (I)	\$0.04371 (I)	\$0.00563	\$0.00072	\$0.00211	\$0.01178	\$0.11674 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.04803 (I)	\$0.06751 (I)	\$0.00563	\$0.00072	\$0.00211	\$0.01178	\$0.13578 (I)
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$12.21 (I)

**Energy Charges – TOU (Per kWh)**

	Distribution	Generation 1	SIP 4	BRRBA 7	Total
<b>Winter</b>					
On-Peak	\$0.04788 (R)	\$0.07867 (I)	\$0.00072	\$0.01178	\$0.14116 (R)
Mid-Peak	\$0.04856 (R)	\$0.06485 (I)	\$0.00072	\$0.01178	\$0.12802 (R)
Off-Peak	\$0.05697 (I)	\$0.02955 (R)	\$0.00072	\$0.01178	\$0.10113 (R)
<b>Summer</b>					
On-Peak	\$0.04850 (R)	\$0.07526 (I)	\$0.00072	\$0.01178	\$0.13837 (R)
Off-Peak	\$0.05747 (I)	\$0.02752 (R)	\$0.00072	\$0.01178	\$0.09960 (R)

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00160

**(Continued)**

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**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$17.38 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
\$0.09335	\$0.06142 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	\$0.21074 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.09335	\$0.06142 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	\$0.21074 (I)
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Other Energy Charges (Per kWh)

      
 Surcharges \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>171-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>June 7, 2021</u>
Decision No. <u>D.21-05-005</u>	Name <u>President</u>	Effective <u>July 1, 2021</u>
	Title <u></u>	Resolution No. <u></u>

**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month: \$22.98 (I)

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total	
Winter								
On-Peak	\$0.09335	\$0.07433 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.22365	(I)
Mid-Peak	\$0.09335	\$0.06141 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.21073	(I)
Off-Peak	\$0.09335	\$0.02843 (R)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.17775	(R)
Summer								
On-Peak	\$0.09335	\$0.06141 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.21073	(I)
Off-Peak	\$0.09335	\$0.02853 (R)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.17785	(R)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.09335	\$0.07433 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.22365	(I)
Mid-Peak	\$0.09335	\$0.06141 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.21073	(I)
Off-Peak	\$0.09335	\$0.02843 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.17775	(I)
Summer								
On-Peak	\$0.09335	\$0.06141 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.21073	(I)
Off-Peak	\$0.09335	\$0.02853 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.17785	(I)

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00160

(Continued)

Advice Letter No. 171-E Issued by Christopher G. Alario Date Filed June 7, 2021

Name

Decision No. D.21-05-005 President Christopher G. Alario Effective July 1, 2021

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. TOU A-1 EV  
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$22.98 (I)

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
Winter								
On-Peak	\$0.09335	\$0.07433 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.22365	(I)
Mid-Peak	\$0.09335	\$0.06141 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.21073	(I)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.14932	
Summer								
On-Peak	\$0.09335	\$0.06141 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.21073	(I)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.14932	

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.09335	\$0.07433 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.22365	(I)
Mid-Peak	\$0.09335	\$0.06141 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.21073	(I)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.14932	
Summer								
On-Peak	\$0.09335	\$0.06141 (I)	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.21073	(I)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00364	\$0.04528	0.14932	

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 171-E Issued by Christopher G. Alario Date Filed June 7, 2021

Decision No. D.21-05-005 Name President Effective July 1, 2021  
 Title \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$43.78 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>	
Winter	\$12.97	\$0.00	\$12.97	(I)
Summer	\$ 0.00	\$8.43	\$ 8.43	(I)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> 1	<u>Vegetation</u> 2	<u>SIP</u> 4	<u>PPP</u> 5	<u>BRRBA</u> 7	<u>Total</u>	
Winter	\$0.05022	\$0.02913 (I)	\$0.00449	\$0.00072	\$0.00364	\$0.04528	\$0.13348	(I)
Summer	\$0.00000	\$0.10255 (I)	\$0.00449	\$0.00072	\$0.00364	\$0.04528	\$0.15668	(I)

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 171-E Issued by Christopher G. Alario Date Filed June 7, 2021  
 Name  
 Decision No. D.21-05-005 President Effective July 1, 2021  
 Title  
 Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month \$139.16 (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>	
Winter				
On-Peak	\$12.97		\$12.97	(I)
Mid-Peak	\$12.97		\$12.97	(I)
Off-Peak	\$12.97		\$12.97	(I)
Summer				
On-Peak		\$8.43	\$8.43	(I)
Off-Peak		\$8.43	\$8.43	(I)

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total	
Winter								
On-Peak	\$0.05022	\$0.03257 (I)	\$0.00449	\$0.00072	\$0.00364	\$0.04528	0.13692	(I)
Mid-Peak	\$0.05022	\$0.03313 (I)	\$0.00449	\$0.00072	\$0.00364	\$0.04528	0.13748	(I)
Off-Peak	\$0.05022	\$0.02783 (R)	\$0.00449	\$0.00072	\$0.00364	\$0.04528	0.13218	(R)
Summer								
On-Peak	\$0.00000	\$0.11445 (I)	\$0.00449	\$0.00072	\$0.00364	\$0.04528	0.16858	(I)
Off-Peak	\$0.00000	\$0.09967 (I)	\$0.00449	\$0.00072	\$0.00364	\$0.04528	0.15380	(I)

**Other Energy Charges (Per kWh)**

    Surcharges<sup>8</sup> \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 171-E Christopher G. Alario Date Filed June 7, 2021  
Name  
Decision No. D.21-05-005 President Effective July 1, 2021  
Title  
Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$517.94 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$5.82 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$7.17 (I)	\$ 1.86 (I)	\$ 9.03 (I)
Mid-Peak	\$2.12 (I)	\$ 1.28 (I)	\$ 3.40 (I)
Summer			
On-Peak	\$3.00 (I)	\$11.92 (I)	\$14.92 (I)

Energy Charges (Per kWh)

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total	
Winter								
On-Peak	\$0.03231	\$0.04556 (I)	\$0.00000	\$0.00072	\$0.00364	\$0.04528	0.12751	(I)
Mid-Peak	\$0.02760	\$0.04637 (I)	\$0.00000	\$0.00072	\$0.00364	\$0.04528	0.12361	(I)
Off-Peak	\$0.01456	\$0.03870 (I)	\$0.00000	\$0.00072	\$0.00364	\$0.04528	0.10290	(I)
Summer								
On-Peak	\$0.04279	\$0.04547 (I)	\$0.00000	\$0.00072	\$0.00364	\$0.04528	0.13790	(I)
Off-Peak	\$0.02312	\$0.03640 (I)	\$0.00000	\$0.00072	\$0.00364	\$0.04528	0.10916	(I)

Other Energy Charges (Per kWh)

    Surcharges <sup>8</sup> \$0.00160

**(Continued)**

Advice Letter No. <u>171-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>June 7, 2021</u>
Decision No. <u>D.21-05-005</u>	Name <u>President</u>	Effective <u>July 1, 2021</u>
	Title <u></u>	Resolution No. <u></u>

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$17.38 (I)

**Energy Charges (Per kWh)**

Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
\$0.02753	\$0.06912 (I)	\$0.00807	\$0.00072	\$0.00364	\$0.04528	\$0.15436 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

    Surcharges<sup>8</sup> \$0.00160

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The per meter, per month Customer Charge.

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>171-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>June 7, 2021</u>
Decision No. <u>D.21-05-005</u>	Name <u>President</u>	Effective <u>July 1, 2021</u>
	Title	Resolution No. _____

**SCHEDULE NO. SL/OL  
STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also be applicable to this tariff.

**TERRITORY**

Entire California Service Area.

**RATES**

**Energy Charges (Per lamp per month)**

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRBBA 7	Total	
<b>High Pressure Sodium Street Lights</b>								
5,800 Lumen	\$15.73	\$1.33 (R)	\$0.29	\$0.02	\$0.10	\$0.34	17.81	(R)
9,500 Lumen	\$15.78	\$1.71 (R)	\$0.42	\$0.03	\$0.14	\$0.48	18.56	(R)
22,000 Lumen	\$17.06	\$3.27 (R)	\$0.80	\$0.06	\$0.28	\$0.93	22.40	(R)
<b>LED Street Lights</b>								
30-40 Watt	\$11.04	\$1.33 (R)	\$0.29	\$0.02	\$0.10	\$0.34	13.12	(R)
41-50 Watt	\$11.07	\$1.71 (R)	\$0.42	\$0.03	\$0.14	\$0.48	13.85	(R)
80-85 Watt	\$11.96	\$3.27 (R)	\$0.80	\$0.06	\$0.28	\$0.93	17.30	(R)
<b>High Pressure Sodium Outdoor Lights</b>								
5,800 Lumen	\$10.41	\$1.34 (I)	\$0.15	\$0.02	\$0.10	\$0.34	12.36	(I)
9,500 Lumen	\$10.68	\$1.92 (I)	\$0.21	\$0.03	\$0.14	\$0.48	13.46	(I)
16,000 Lumen	\$11.13	\$3.12 (I)	\$0.35	\$0.05	\$0.24	\$0.79	15.68	(I)
22,000 Lumen	\$11.83	\$3.92 (I)	\$0.44	\$0.06	\$0.31	\$1.00	17.56	(I)

**Other Energy Charges**

**Surcharges<sup>8</sup> (Per lamp per month)**

**LED & High Pressure Sodium Street Lights**

5,800 Lumen/30-40 Watt	\$0.05 (I)
9,500 Lumen/41-50 Watt	\$0.06 (I)
22,000 Lumen/80-85 Watt	\$0.12 (I)

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$0.05 (I)
9,500 Lumen	\$0.06 (I)
22,000 Lumen	\$0.11 (I)
22,000 Lumen	\$0.14 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. <u>171-E</u>	Issued by <u>Christopher G. Alario</u>	Date Filed <u>June 7, 2021</u>
Decision No. <u>D.21-05-005</u>	Name <u>President</u>	Effective <u>July 1, 2021</u>
	Title	Resolution No. _____



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Dan Marsh

Phone #: 530-721-2435

E-mail: Dan.Marsh@libertyutilities.com

E-mail Disposition Notice to: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 171-E

Tier Designation: 1

Subject of AL: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Revisions to Rates per Decision 21-05-005

Keywords (choose from CPUC listing): Energy Charge, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-05-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 7/1/21

No. of tariff sheets: 14

Estimated system annual revenue effect (%): 2.8%

Estimated system average rate effect (%): 1.2%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: ECAC, GHGRBA, D-1, D-1 TOU, D-1 TOU EV, DS-1, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-3, PA, SL/OL

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
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Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Dan Marsh  
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## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	