



June 29, 2020

VIA EMAIL

**Advice Letter 146-E
(U 933 E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Revisions to Rates per
Decision 20-05-044**

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty CalPeco”) submits this **Tier 1** Advice Letter to revise its rates and associated tariffs based on California Public Utilities Commission (“Commission”) Decision (“D.”) 20-05-044.

This Advice Letter revises Liberty CalPeco’s Energy Cost Adjustment Clause (“ECAC”) rates applicable to various rate classes, as well as its Greenhouse Gas (“GHG”) rates applied to multiple rate classes. The revisions are based on rates authorized in D.20-05-044. Updated tariff sheets are included in Attachment A.

The affected tariff pages include:

Preliminary Statement

Section 6 – Energy Cost Adjustment Clause

Section 20 – Greenhouse Gas Revenue Balancing Account (GHGRBA)

Rate Schedules

D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
DS-1	Multi-Unit Domestic Service - Submetered
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service
A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
A-3	Large General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Discussion

This Advice Letter revises the ECAC and GHG rates the Commission has authorized Liberty CalPeco to implement and to become effective as of January 1, 2020. This decision and associated authorized rate changes are found in:

1. ECAC (A.19-07-007; D. 20-05-044). Ordering Paragraph 1 of D.20-05-044 adopts and approves a 2020 ECAC revenue requirement of \$24,936,000, a semi-annual Residential Climate Credit of \$33.78, and a monthly volumetric Small Business Climate Credit of \$0.00319 per kilowatt-hour. Ordering Paragraph 2 of D.20-05-044 directs Liberty CalPeco to file a Tier 1 Advice Letter to implement the ECAC and California Climate Credit authorized in the Decision.

Rate Impact

The revised rates will result in the follow impact by customer segment:

<u>Customer Class</u>	<u>Revenue Change</u>	<u>% Change</u>
Residential	\$1,957,570	4.4%
A-1	\$152,456	0.9%
A-2	\$538,988	6.5%
A-3	\$78,767	0.4%
SL	\$1,975	2.0%
OL	\$2,563	1.3%
PA	-\$36,913	-19.4%
TOTAL	\$2,695,406	3.0%

The average residential customer bill will increase by \$5.76 a month, which is a 6.26% increase. The average CARE customer bill will increase by \$5.30 a month, which is a 7.38% increase. The rate and bill impact calculation for residential and CARE customers is included in Attachment B.

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of July 1, 2020.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than July 20, 2020, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: Dan.Marsh@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh
Manager, Rates and Regulatory Affairs
Phone: 562-805-2083
Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List
A.19-07-007 Service List

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofo.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
greg.campbell@libertyutilities.com;
bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org;
dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@kinectenergy.com

Attachment A – Updated Tariff Sheets

PRELIMINARY STATEMENT

(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

J. Energy Cost Adjustment Account (continued)

- (2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
- (3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.
- (4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

K. Billing Factors

The following factors are in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh

		Residential			
		D-1, DS-1, DM-1 Baseline	D-1, DS-1, DM-1 Excess		
Offset		0.02884 (R)	0.04377 (R)		
Balancing		<u>0.00534 (I)</u>	<u>0.00534 (I)</u>		
Total		0.03418 (I)	0.04911 (I)		
		Commercial			
		A-1	A-2 Winter	A-2 Summer	PA
Offset		0.03639 (R)	0.02376 (R)	0.05233 (R)	0.03639 (R)
Balancing		<u>0.00534 (I)</u>	<u>0.00534 (I)</u>	<u>0.00534 (I)</u>	<u>0.00534 (I)</u>
Total		0.04173 (I)	0.02910 (I)	0.05767 (R)	0.04173 (I)

Advice Letter No. 146-E

Issued by

Gregory S. SorensenDate Filed June 29, 2020

Decision No. _____

Name

PresidentEffective July 1, 2020

Title

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PRELIMINARY STATEMENT

(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

K. Billing Factors (continued)

Commercial

	A-3 On-Peak Winter	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 On-Peak Summer	A-3 Off-Peak Summer
Offset	0.03900 (R)	0.03975 (R)	0.03264 (R)	0.03891 (R)	0.03050 (R)
Balancing	<u>0.00534 (I)</u>	<u>0.00534 (I)</u>	<u>0.00534 (I)</u>	<u>0.00534 (I)</u>	<u>0.00534 (I)</u>
Total	0.04434 (I)	0.04509 (I)	0.03798 (I)	0.04425 (I)	0.03584 (I)

	SL (per bulb) 5,800 Lumens	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens
Offset	1.18 (R)	1.49 (R)	2.87 (R)
Balancing	<u>0.15 (I)</u>	<u>0.22 (I)</u>	<u>0.42 (I)</u>
Total	1.33 (I)	1.71 (I)	3.29 (I)

	OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens
Offset	1.06 (R)	1.49 (R)	2.44 (R)	3.09 (R)
Balancing	<u>0.15 (I)</u>	<u>0.22 (I)</u>	<u>0.36 (I)</u>	<u>0.45 (I)</u>
Total	1.21 (I)	1.71 (I)	2.80 (I)	3.54 (I)

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Resolution No. _____

20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)
(continued)

iv. CHANGES IN RATES

(1) Continued

The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.

(2) Carbon Pollution Permit Cost

Beginning on July 1, 2020 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 20-05-044. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.00637 per kilowatt hour.

(I)

This cost will be updated minimally on an annual basis.

(3) California (CA) Climate Credit

Beginning on July 1, 2020 Liberty Utilities will issue a California Climate Credit in compliance with Decision 20-05-044. There are three customer sub-classes that are eligible for the credit.

a. Emission-Intense and Trade-Exposed (EITE) Customers

Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.

b. Small Businesses

Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 kilowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.

The credit is (\$0.00319) per kilowatt hour. The credit will be calculated as the (Carbon Pollution Permit Cost x monthly usage x the Industry Assistance factor). The Industry Assistance factor are located in Appendix 2, Table 1 of Decision 13-12-041.

(R)

(continued)

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Gregory S. Sorensen
Name

Date Filed June 29, 2020

Decision No. _____

President
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Effective July 1, 2020

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20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)
(continued)

iv. CHANGES IN RATES

(3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will received an on-bill semi-annual credit of \$33.78.

The amount of the credit will be determined annual pursuant to Decision 12-12-033.

(1)

Advice Letter No. 146-E
Decision No. _____

Issued by
Gregory S. Sorensen
Name
President
Title

Date Filed June 29, 2020
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SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$9.02

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.07088	\$0.04235 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.13182

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.07088	\$0.06419 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15366
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Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00088

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Name
 Decision No. _____ President Effective July 1, 2020
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Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$14.25

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.07088	\$0.06484 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15431
Mid-Peak	\$0.07088	\$0.06172 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15119
Off-Peak	\$0.07088	\$0.02274 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.11221
Summer								
On-Peak	\$0.07088	\$0.06199 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15146
Off-Peak	\$0.07088	\$0.00803	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.09750

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00088

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$7.22

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	BRRBA ₇	Total
\$0.04629	\$0.04235 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.10341

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.04149	\$0.06419 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.12045
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$11.39

Energy Charges – TOU (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	BRRBA ₇	Total
Winter								
On-Peak	\$0.04080	\$0.07454 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.13011
Mid-Peak	\$0.04156	\$0.06172 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.11805
Off-Peak	\$0.05095	\$0.02899 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.09471
Summer								
On-Peak	\$0.04149	\$0.07137 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.12763
Off-Peak	\$0.05151	\$0.02710 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.09338

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00088

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Advice Letter No. 146-E

Issued by

Gregory S. Sorensen Date Filed June 29, 2020

Name

Decision No. _____

President Effective July 1, 2020

Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$16.22

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
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Other Energy Charges (Per kWh)

Surcharges \$0.00088

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$40.85

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$12.10	\$0.00	\$12.10
Summer	\$ 0.00	\$7.87	\$ 7.87

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter	\$0.03194	\$0.02910 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.09664
Summer	\$0.00000	\$0.08477 (R)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.12037

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00088

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$129.85

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.10		\$12.10
Mid-Peak	\$12.10		\$12.10
Off-Peak	\$12.10		\$12.10
Summer			
On-Peak		\$7.87	\$7.87
Off-Peak		\$7.87	\$7.87

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.03194	\$0.03230	(I) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.09984
Mid-Peak	\$0.03194	\$0.03281	(I) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.10035
Off-Peak	\$0.03194	\$0.02790	(I) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.09544
Summer								
On-Peak	\$0.00000	\$0.09580	(R) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.13140
Off-Peak	\$0.00000	\$0.08210	(I) \$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102	\$0.11770

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00088

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 146-E Issued by Gregory S. Sorensen Date Filed June 29, 2020
 Decision No. _____ Name President Effective July 1, 2020
Title _____ Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$483.29

Facilities Charge

Per kW of Maximum Demand, per month \$5.43

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.69	\$ 1.74	\$ 8.43
Mid-Peak	\$1.98	\$ 1.19	\$ 3.17
Summer			
On-Peak	\$2.80	\$11.12	\$13.92

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.01362	\$0.04434 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.08905
Mid-Peak	\$0.01167	\$0.04509 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.08785
Off-Peak	\$0.00625	\$0.03798 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.07532
Summer								
On-Peak	\$0.01797	\$0.04425 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.09331
Off-Peak	\$0.00980	\$0.03584 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102	\$0.07673

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00088

(Continued)

Advice Letter No. 146-E

Issued by

Gregory S. Sorensen

Date Filed June 29, 2020

Name

Decision No. _____

President

Effective July 1, 2020

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$16.22

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.02352	\$0.06426 (I)	\$0.00588	\$0.00193	\$0.00061	\$0.00372	\$0.02102	\$0.12094

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges \$0.00088

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
High Pressure Sodium Street Lights								
5,800 Lumen	\$13.98	\$1.39 (I)	\$0.18	\$0.52	\$0.02	\$0.11	\$0.12	\$16.32
9,500 Lumen	\$14.02	\$1.82 (I)	\$0.26	\$0.73	\$0.03	\$0.15	\$0.17	\$17.18
22,000 Lumen	\$15.16	\$3.49 (I)	\$0.50	\$1.41	\$0.05	\$0.29	\$0.32	\$21.22
High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$9.13	\$1.29 (I)	\$0.09	\$0.56	\$0.02	\$0.11	\$0.12	\$11.32
9,500 Lumen	\$9.38	\$1.86 (I)	\$0.12	\$0.79	\$0.03	\$0.15	\$0.17	\$12.50
16,000 Lumen	\$9.77	\$3.02 (I)	\$0.20	\$1.29	\$0.04	\$0.25	\$0.27	\$14.84
22,000 Lumen	\$10.39	\$3.79 (I)	\$0.26	\$1.63	\$0.05	\$0.31	\$0.35	\$16.78

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure Sodium Street Lights

5,800 Lumen	\$0.03
9,500 Lumen	\$0.03
22,000 Lumen	\$0.07

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.03
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06
22,000 Lumen	\$0.08

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge - TOU**

Per meter, per month

\$14.25

Energy Charges (Per kWh) - TOU

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.07088	\$0.06484 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15431
Mid-Peak	\$0.07088	\$0.06172 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15119
Off-Peak	\$0.07088	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.08947
Summer								
On-Peak	\$0.07088	\$0.06199 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.15146
Off-Peak	\$0.07088	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408	\$0.08947

Customer Charge – TOU CARE

Per meter, per month

\$11.39

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.04033 (R)	\$0.07454 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.12964
Mid-Peak	\$0.04095 (R)	\$0.06172 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.11744
Off-Peak	\$0.05330		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.06807
Summer								
On-Peak	\$0.04090 (R)	\$0.07137 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.12704
Off-Peak	\$0.05330		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408	\$0.06807

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00088

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
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7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 146-E Issued by Gregory S. Sorensen Date Filed June 29, 2020
 Name
 Decision No. _____ President Effective July 1, 2020
 Title
 Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$21.44

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.08125	\$0.06887 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.18666
Mid-Peak	\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.11779
Summer								
On-Peak	\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.11779

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.08125	\$0.06887 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.18666
Mid-Peak	\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.11779
Summer								
On-Peak	\$0.08125	\$0.05690 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.17469
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102	\$0.11779

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00088

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
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7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Attachment B – Residential and CARE Customer Impacts

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 146 (AL Effective Date 7/1/20)

	Rate Impact (\$) of Revenue Requirement Approved in AL 146	Rate Impact (%) of Revenue Requirement Approved in AL 146	Bill Impact (\$) of Revenue Requirement Approved in AL 146	Bill Impact (%) of Revenue Requirement Approved in AL 146	Bill Total following Revenue Req't Approval in AL 146	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
E.g., GRC						
ECAC Rate Change	\$0.00874	8.08%	\$5.30	7.38%	\$77.20	D.20-05-044
E.g., another subcomponent						
E.g., another subcomponent						
E.g., another subcomponent						
E.g., another subcomponent						
Other						
CARE Residential Average						
Non -CARE Residential Customers						
E.g., GRC						
ECAC Rate Change	\$0.00874	5.89%	\$5.76	6.26%	\$97.80	D.20-05-044
E.g., another subcomponent						
E.g., another subcomponent						
E.g., another subcomponent						
E.g., another subcomponent						
Other						
Non-CARE Residential Average						
System Average						

Customer Type	TOTAL Merged \$/kWh Rate *	2018 ECAC Rate \$/kWh **	2020 ECAC Rate \$/kWh **	ECAC \$/kWh Difference	% ECAC Rate Increase	% Merged \$/kWh Increase	Current Total Bill in \$	Bill Increase from ECAC Rate Change	Bill Impact %	New Total Bill \$
CARE Customer	\$0.10815	\$0.03137	\$0.04011	\$0.00874	27.9%	8.1%	\$71.89	\$5.30	7.4%	\$77.20
Standard Customer	\$0.14839	\$0.03137	\$0.04011	\$0.00874	27.9%	5.9%	\$92.04	\$5.76	6.3%	\$97.80

* Merged Rate represents Base, PPP, and Balancing Account \$/kWh rates combined

** Represents Weighted Average ECAC Offset and Balancing Rates



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Dan Marsh
 Phone #: 562-805-2083
 E-mail: Dan.Marsh@libertyutilities.com
 E-mail Disposition Notice to: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 146-E

Tier Designation: 1

Subject of AL: Liberty Utilities (CalPeco Electric) LLC (U-933 E) – Revisions to Rates per Decision 20-05-044

Keywords (choose from CPUC listing): Energy Charge, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-05-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/1/20

No. of tariff sheets: 16

Estimated system annual revenue effect (%): 3.0%

Estimated system average rate effect (%): 3.0%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: ECAC, GHGRBA, D-1, D-1 TOU, D-1 TOU EV, DS-1, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-3, PA, SL/OL

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Dan Marsh
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-805-2083
Facsimile (xxx) xxx-xxxx:
Email: Dan.Marsh@libertyutilities.com

Name:
Title:
Utility Name:
Address:
City: State: California
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	