

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY LSE (Attach additional pages as needed)

Company name/CPUC Utility No. **Liberty Utilities (CalPeco Electric) LLC (U 933-E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person for questions and approval letters: **Dan Marsh**

Phone #: **562-299-5104**

E-mail: **Dan.Marsh@libertyutilities.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **102-E-A**

Subject of AL: Revised Base Revenue Requirement Balancing Account ("BRRBA") Rates

Tier Designation: 1 2 3

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution

Decision

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL ___AL-102-E_____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: Corrected rate in Schedule A-1 _____

Resolution Required? Yes No

Requested effective date: **September 18, 2018**

No. of tariff sheets: **1**

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: small commercial

Service affected and changes proposed¹: Corrected Schedule A-1 BRRBA rate

Pending advice letters that revise the same tariff sheets: n/a

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
edtariffunit@cpuc.ca.gov**

**Utility Info (including e-mail)
Liberty Utilities (CalPeco Electric) LLC
Attention: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: Dan.Marsh@libertyutilities.com**

¹ Discuss in AL if more space is needed.



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

VIA EMAIL AND FED EX

September 18, 2018

**Advice Letter 102-E-A
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Revised Base Revenue Requirement Balancing Account (“BRRBA”) Rates - Corrected

Liberty Utilities (CalPeco Electric) LLC (U 933 E) (“Liberty CalPeco”) submitted a **Tier 1** Advice Letter No. 102-E revising its Base Revenue Requirement Balancing Account (“BRRBA”) rates in accordance with Section 8 of the Preliminary Statement in Liberty CalPeco’s tariff. This amended filing corrects the BRRBA A-1 rate schedule to reflect the correct rate. The incorrectly listed rate is not the rate currently being billed to A-1 customers.

Background

Liberty CalPeco originally submitted Advice Letter 91-E on March 14, 2018 but was subject to protest. On April 26, 2018, Liberty CalPeco responded to the protests in a letter to the Commission addressing the issues identified in the protests and why the protests should be disregarded. On July 23, 2018 the Commission approved Advice Letter 91-E, allowing Liberty CalPeco to add BRRBA to its rates.

Proposed Changes

Liberty CalPeco submits Advice Letter 102-E revising its rate schedules to include the authorized BRRBA rates as a result of the Commission’s letter of approval dated July 23, 2018. Additionally, as a result of the BRRBA Advice Letter 91-E approval, distribution rates for the Liberty CalPeco CARE customers will decrease as shown in CPUC Sheet 84 – Schedule No. CARE and CPUC Sheet 155 – Schedule No. TOU D-1 EV attachments.

The instant filing corrects an incorrectly listed rate in the A-1 rate schedule BRRBA rate. The incorrectly listed rate is not the rate currently being billed to A-1 customers.

Effective Date

Liberty Utilities requests that this Tier 1 advice filing become effective **September 18, 2018**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **October 8, 2018**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC
Attn.: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 530-544-4811
Email: Dan.Marsh@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

/s/

Daniel W. Marsh
Manager, Rates and Regulatory Affairs
Liberty Utilities (CalPeco Electric) LLC

Attachments

cc: Liberty Utilities General Order 96 –B Advice Letter Service List

Energy Division Tariff Unit
California Public Utilities Commission
September 18, 2018
Page 3

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktmnc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofoc.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
greg.campbell@libertyutilities.com;
bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org;
dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@kinectenergy.com

Attachment A: Clean Copy of CPUC Sheet 107 Schedule A-1

Attachment B: Red Line Copy of CPUC Sheet 107 Schedule A-1

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$15.29

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	\$0.16457

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	\$0.16457
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Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 102-E-A Issued by Gregory S. Sorensen Date Filed September 18, 2018

Decision No. _____ Name September 18, 2018
Title _____ Effective _____
Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
 SOUTH LAKE TAHOE, CALIFORNIA
 Canceling

187th Revised CPUC Sheet No. 107
176th Revised CPUC Sheet No. 107

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$15.29

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	\$0.16457

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (I)	\$0.16363
\$0.07659	\$0.05109	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01989 (I)	\$0.16457

Field Code Changed

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 102-E-A Issued by Gregory S. Sorensen Date Filed SeptemberAugust 18, 2018

Decision No. _____ Name President Effective SeptemberAugust 18, 2018

Title _____ Resolution No. _____

FedEx Tracking Number

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Form ID No. **0215**

SLA2

Sender's Copy

1 From *Please print and press hard*
 Date **9-18-18** Sender's FedEx Account Number **8117740520-01**

Sender's Name **Dan Marsh** Phone (**562**) **923-0711**

Company **PARK WATER CO**

Address **9750 WASHBURN RD**

City **DOWNEY** State **CA** ZIP **90241-5641**

2 Your Internal Billing Reference **AL 102 E-A**

3 To Recipient's Name **Tariff Unit** Phone ()

Company **CPUC, Energy Division**

Address **505 Van Ness Ave.**

Address **San Francisco** State **CA** ZIP **94102**

0129054007

4 Express Package Service *To most locations. **Packages up to 150 lbs.** For packages over 150 lbs., use the FedEx Express Freight US Airbill.

Next Business Day	2 or 3 Business Days
<input type="checkbox"/> FedEx First Overnight Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless Saturday Delivery is selected.	<input type="checkbox"/> FedEx 2Day A.M. Second business morning.* Saturday Delivery NOT available.
<input type="checkbox"/> FedEx Priority Overnight Next business morning.* Friday shipments will be delivered on Monday unless Saturday Delivery is selected.	<input checked="" type="checkbox"/> FedEx 2Day Second business afternoon.* Thursday shipments will be delivered on Monday unless Saturday Delivery is selected.
<input type="checkbox"/> FedEx Standard Overnight Next business afternoon.* Saturday Delivery NOT available.	<input type="checkbox"/> FedEx Express Saver Third business day.* Saturday Delivery NOT available.

5 Packaging *Declared value limit \$500.

FedEx Envelope* **FedEx Pak*** **FedEx Box** **FedEx Tube** **Other**

6 Special Handling and Delivery Signature Options Fees may apply. See the FedEx Service Guide.

Saturday Delivery
 NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

No Signature Required Package may be left without obtaining a signature for delivery.

Direct Signature Someone at recipient's address may sign for delivery.

Indirect Signature If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only.

Does this shipment contain dangerous goods?

One box must be checked.

No **Yes** As per attached Shipper's Declaration. **Yes** Shipper's Declaration not required. **Dry Ice** Dry Ice, 5, UN 1845 _____ x _____ kg

Restrictions apply for dangerous goods — see the current FedEx Service Guide. **Cargo Aircraft Only**

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

Sender Acct. No. in Section 1 will be billed. **Recipient** **Third Party** **Credit Card** **Cash/Check**

FedEx Acct. No. _____ Credit Card No. _____ Exp. Date _____

Total Packages **1** Total Weight _____ lbs. Total Declared Value* \$ **0**.00



611

PULL AND RETAIN THIS COPY BEFORE AFFIXING TO THE PACKAGE. NO POUCH NEEDED.