



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Daniel W Marsh  
 Phone #: 562-805-2083  
 E-mail: Dan.Marsh@libertyutilities.com  
 E-mail Disposition Notice to: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 138-E

Tier Designation: 1

Subject of AL: Various rate changes to Liberty CalPeco's electric rate schedules.

Keywords (choose from CPUC listing): Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/20

No. of tariff sheets: 12

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Residential, Small Commercial, Large Commercial, Agricultural, Lighting

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Dan Marsh  
Title: Manager, Rates and Regulatory Affairs  
Utility Name: Liberty Utilities (CalPeco Electric) LLC  
Address: 9750 Washburn Road  
City: Downey State: California  
Telephone (xxx) xxx-xxxx: 562-805-2083  
Facsimile (xxx) xxx-xxxx:  
Email: Dan.Marsh@libertyutilities.com

Name:  
Title:  
Utility Name:  
Address:  
City: State: California  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



Liberty Utilities (CalPeco Electric) LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 530-544-4811

February 26, 2020

**VIA EMAIL AND UPS**

**Advice Letter No. 138-E  
(U 933-E)**

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102-3298

**Subject: Informational Advice Letter for Various Rate Changes to Liberty CalPeco's  
Electric Rate Schedules**

**I. PURPOSE**

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to inform the Commission of revised rates for the tariffs listed below:

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. A-3 Large General Service
11. PA Optional Interruptible Irrigation Service
12. SL/OL Street and Outdoor Lighting

**II. DISCUSSION**

This Advice Letter informs the Commission of updates to rates in the following Liberty CalPeco tariffs:

1. Base Revenue Requirement Balancing Account ("BRRBA"). The revisions to the BRRBA rates reflect those listed below as authorized by the Commission on February 14, 2020 pertaining to AL-131-E:

**Table 1**  
 Calculation of BRRBA Rate by Customer Class Group

	Authorized Sales (kWh)	Allocated BRRBA Balance	Annual Recovery	Proposed BRRBA Rate (per kWh)
Residential (D-1)	300,453,961	\$3,677,604	\$1,225,868	0.00408
Outdoor Lights (OL)	649,980	7,956	2,652	0.00408
Street Lights (SL)	346,095	4,236	1,412	0.00408
<b>Total Residential</b>	<b>301,450,036</b>	<b>\$3,689,797</b>	<b>\$1,229,932</b>	<b>0.00408</b>
A-1	111,262,578	\$7,017,544	\$2,339,181	0.02102
A-2	56,067,726	3,536,299	1,178,766	0.02102
A-3	134,560,371	8,486,980	2,828,993	0.02102
PA	1,932,670	121,897	40,632	0.02102
<b>Total Commercial</b>	<b>303,823,345</b>	<b>\$19,162,720</b>	<b>\$6,387,573</b>	<b>0.02102</b>
<b>Grand Total</b>	<b>605,273,381</b>	<b>22,852,516</b>	<b>7,617,505</b>	

2. Revised Tariff Language: Other Energy Charges (Per kWh). Liberty CalPeco proposes to revise its tariff language to reflect the California Energy Commission’s authorized electricity surcharge rate of \$0.0003 per kWh (see Attachment 1) and the CPUC’s authorized PUCURA User fee issued January 10, 2019 of \$0.00058 per kWh as accepted on April 12, 2019 (see Attachment 2). The combined rates in the Other Energy Charges section will reflect these authorized rates in the revised Liberty CalPeco tariff pages to read \$0.00088 per kWh. This updates the current listed Other Energy Charges rate of \$0.00075 per kWh in the Liberty CalPeco tariff pages.

The redlined and clean versions of the tariffs in this instant filing are conditionally dependent upon the acceptance of prior AL-135-E-A. The tariff pages in AL-135-E-A include revisions reflecting the Commission’s authorization to implement the California Alternate Rates for Energy (“CARE”), Energy Savings Assistance Program (“ESA”), Catastrophic Event Memorandum Account (“CEMA”), and base rate increase from Liberty CalPeco’s Turquoise solar project. The rate changes from AL-135-E-A will be reflected in the redlined version of this Advice Letter.

### III. EFFECTIVE DATE

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of March 1, 2020.

### IV. PROTESTS

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than March 17, 2020, which is 20 days after the

date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298  
Facsimile: (415) 703-2200  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC  
Attn: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Fax: 530-544-4811  
Email: [Dan.Marsh@libertyutilities.com](mailto:Dan.Marsh@libertyutilities.com)

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached service lists.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh  
Manager, Rates and Regulatory Affairs  
Liberty Utilities (CalPeco Electric) LLC

cc: Liberty CalPeco General Order 96-B Service List  
Service List of A.17-10-018

Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

gbinge@ktminc.com;  
emello@sppc.com;  
epoole@adplaw.com;  
cem@newsdata.com;  
rmccann@umich.edu;  
sheila@wma.org;  
abb@eslawfirm.com;  
cbk@eslawfirm.com;  
bhodgeusa@yahoo.com;  
chilen@nvenergy.com;  
phanschen@mofa.com;  
liddell@energyattorney.com;  
cem@newsdata.com;  
dietrichlaw2@earthlink.net;  
ericj@eslawfirm.com;  
clerk-recorder@sierracounty.ws;  
plumascoco@gmail.com;  
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mas@cpuc.ca.gov;  
txb@cpuc.ca.gov;  
efr@cpuc.ca.gov;  
tlg@cpuc.ca.gov;  
dao@cpuc.ca.gov;  
ljt@cpuc.ca.gov;  
mmg@cpuc.ca.gov;  
kjl@cpuc.ca.gov;  
denise.tyrrell@cpuc.ca.gov;  
fadi.daye@cpuc.ca.gov;  
winnie.ho@cpuc.ca.gov;  
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vidhyaprabhakaran@dwt.com;  
judypau@dwt.com;  
dwtcpucdockets@dwt.com;  
patrickferguson@dwt.com;  
travis.ritchie@sierraclub.org;  
dan.marsh@libertyutilities.com;  
sharon.yang@libertyutilities.com;  
ginge@kinectenergy.com

**Attachment A**  
**Redline Tariffs**



**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$9.02 (+)

**Energy Charges (Per kWh)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
<del>\$0.07088 (I)</del>	<del>\$0.03412 (I)</del>	<del>\$0.00435</del>	<del>\$0.00583</del>	<del>\$0.00061</del>	<del>\$0.00372</del>	<del>\$0.00500</del>	<del>\$0.12451</del>

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
\$0.07088	\$0.03412	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.12359

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

<del>\$0.07088 (I)</del>	<del>\$0.05812 (I)</del>	<del>\$0.00435</del>	<del>\$0.00583</del>	<del>\$0.00061</del>	<del>\$0.00372</del>	<del>\$0.00500</del>	<del>\$0.14851</del>
\$0.07088	\$0.05812	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.14759

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.0008875 (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 1385-E-A  
 2020

Issued by Gregory S. Sorensen Date Filed February January 2631,

Decision No. \_\_\_\_\_

Name President  
 Title \_\_\_\_\_

Effective March February 1, 2020

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

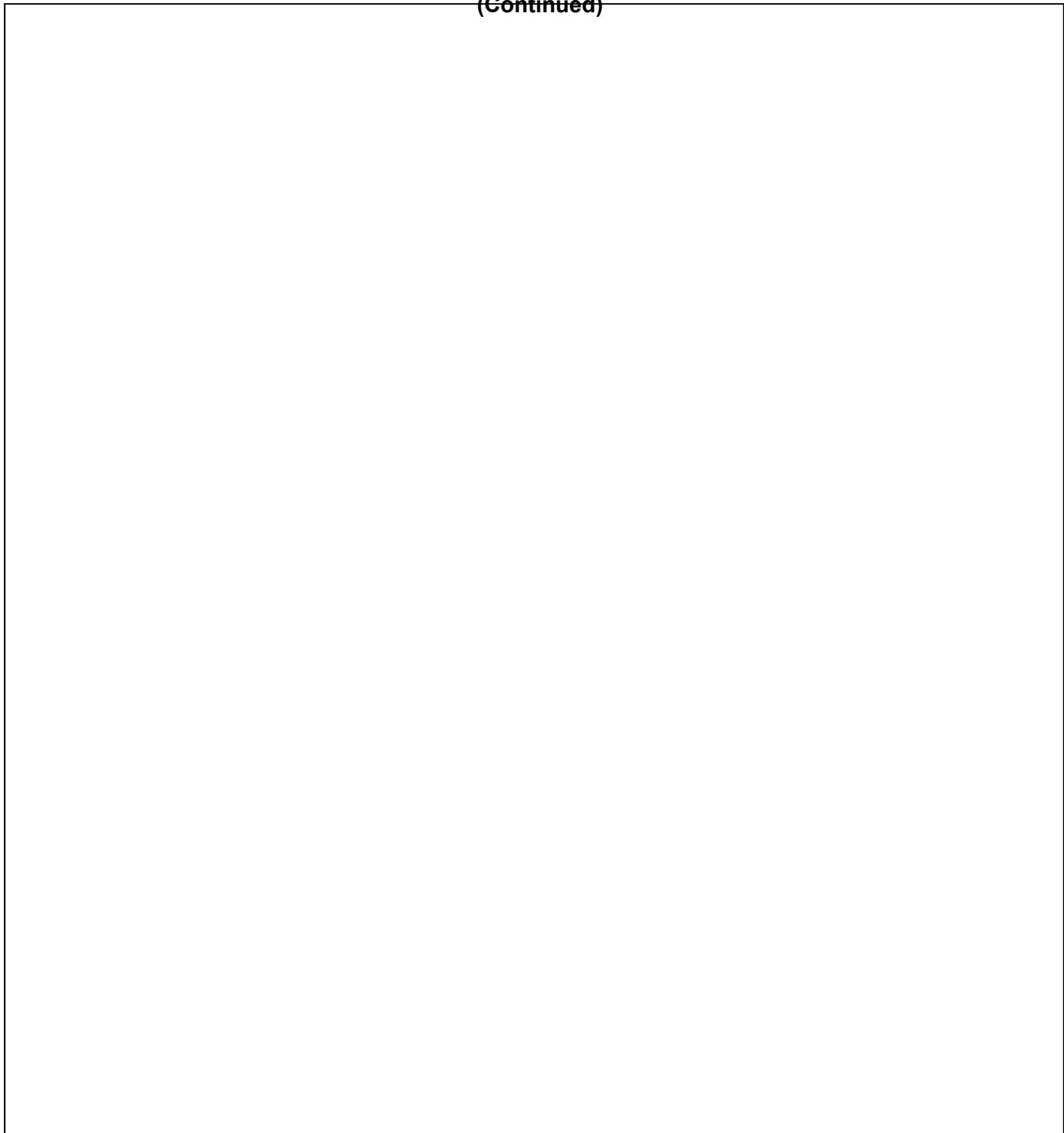
~~210stth~~ ~~Revised~~

~~221ndst~~ ~~Revised~~

CPUC Sheet No. 76

CPUC Sheet No. 76

(Continued)



Advice Letter No. 1385-E-A  
2020

Issued by

Gregory S. Sorensen

Date Filed February January 26 31,

Decision No. \_\_\_\_\_

Name

President

Effective March February 1, 2020

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$14.25 (H)

**Energy Charges (Per kWh)**

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
<b>Winter</b>								
On-Peak	\$0.07088 (I)	\$0.06155 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.15194
Mid-Peak	\$0.07088 (I)	\$0.05779 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14818
Off-Peak	<del>\$0.07088 (I)</del>	<del>\$0.01082 (I)</del>	<del>\$0.00435</del>	<del>\$0.00583</del>	<del>\$0.00061</del>	<del>\$0.00372</del>	<del>\$0.00500</del>	<del>\$0.10121</del>
<b>Summer</b>								
On-Peak	\$0.07088 (I)	\$0.05812 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14851
Off-Peak	<del>\$0.07088 (I)</del>	<del>\$0.00803 (I)</del>	<del>\$0.00435</del>	<del>\$0.00583</del>	<del>\$0.00061</del>	<del>\$0.00372</del>	<del>\$0.00500</del>	<del>\$0.09842</del>
<b>Winter (with R)</b>								
On-Peak	\$0.07088	\$0.06155	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.15102
Mid-Peak	\$0.07088	\$0.05779	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.14726
Off-Peak	\$0.07088	\$0.01082	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.10029
<b>Summer (with R)</b>								
On-Peak	\$0.07088	\$0.05812	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.14759
Off-Peak	\$0.07088	\$0.00803	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.09750

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.0008875 (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~23rd~~ **Revised**

~~22nd~~ **1st Revised**

CPUC Sheet No. 80

CPUC Sheet No. 80

(Continued)

Advice Letter No. 1385-E-A

Decision No. \_\_\_\_\_  
2020 \_\_\_\_\_

Issued by

Gregory S. Sorensen

Name

President

Title

Date Filed

February 26, 2020

Effective

March 1, 2020

Resolution No. \_\_\_\_\_

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month

\$7.22 (+)

**Energy Charges – Non TOU (Per kWh)****A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
<del>\$0.04629 (I)</del>	<del>\$0.03412 (I)</del>	<del>\$0.00435</del>	<del>\$0.00357</del>	<del>\$0.00061</del>	<del>\$0.00216</del>	<del>\$0.00500</del>	<del>\$0.09610</del>
Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
\$0.04629	\$0.03412	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.09518

**B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)**

<del>\$0.04149 (I)</del>	<del>\$0.05812 (I)</del>	<del>\$0.00435</del>	<del>\$0.00357</del>	<del>\$0.00061</del>	<del>\$0.00216</del>	<del>\$0.00500</del>	<del>\$0.11530</del>
\$0.04149	\$0.05812	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.11438

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month

\$11.39 (+)

**Energy Charges – TOU (Per kWh)**

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
<b>Winter</b>								
On-Peak	\$0.04080 (I)	\$0.07323 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12972
Mid-Peak	\$0.04156 (I)	\$0.05779 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.11504
Off-Peak	<del>\$0.05095 (I)</del>	<del>\$0.01835 (I)</del>	<del>\$0.00435</del>	<del>\$0.00357</del>	<del>\$0.00061</del>	<del>\$0.00216</del>	<del>\$0.00500</del>	<del>\$0.08499</del>
<b>Summer</b>								
On-Peak	\$0.04149 (I)	\$0.06942 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12660
Off-Peak	<del>\$0.05151 (I)</del>	<del>\$0.01608 (I)</del>	<del>\$0.00435</del>	<del>\$0.00357</del>	<del>\$0.00061</del>	<del>\$0.00216</del>	<del>\$0.00500</del>	<del>\$0.08328</del>

Issued by

Advice Letter No. 1385-E-A  
2634, 2020

Gregory S. Sorensen Date Filed February

Decision No. \_\_\_\_\_

Name  
President  
Title

Effective MarchFebruary 1, 2020

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC  
 SOUTH LAKE TAHOE, CALIFORNIA  
 Canceling

~~232<sup>nd</sup> Revised~~  
~~224<sup>nd</sup> Revised~~

CPUC Sheet No. 84  
 CPUC Sheet No. 84

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.04080	\$0.07323	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.12880
Mid-Peak	\$0.04156	\$0.05779	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.11412
Off-Peak	\$0.05095	\$0.01835	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.08407
Summer								
On-Peak	\$0.04149	\$0.06942	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.12568
Off-Peak	\$0.05151	\$0.01608	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.08236

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.0008875 (l)

(Continued)

Advice Letter No. 1385-E-A  
2020

Issued by Gregory S. Sorensen Date Filed February 26, 2020

Decision No. \_\_\_\_\_

Name President Effective February 1, 2020  
 Title \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$16.22 (+)

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
<del>\$0.08125 (l)</del>	<del>\$0.05196 (l)</del>	<del>\$0.00451</del>	<del>\$0.00668</del>	<del>\$0.00061</del>	<del>\$0.00372</del>	<del>\$0.01989</del>	<del>\$0.16862</del>
\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.16975

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<del>\$0.08125 (l)</del>	<del>\$0.05196 (l)</del>	<del>\$0.00451</del>	<del>\$0.00668</del>	<del>\$0.00061</del>	<del>\$0.00372</del>	<del>\$0.01989</del>	<del>\$0.16862</del>
\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.16975

**Other Energy Charges (Per kWh)**

Surcharges \$0.000~~8875~~ (l)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 1385-E-A Issued by Gregory S. Sorensen Date Filed FebrJanuary 2631,  
2020

Decision No. \_\_\_\_\_ Name President Effective MarchFebruary 1,  
2020

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1  
 TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month:

\$21.44 (+)

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01511 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13177
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01522 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13188
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.08125	\$0.06639	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.18418
Mid-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.01511	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13290
Summer								
On-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.01522	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13301

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01511 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13177
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01522 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13188



110

~~Canceling~~

~~21st~~ **21st** Revised

CPUC Sheet No. **110**

Winter								
On-Peak	\$0.08125	\$0.06639	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.18418
Mid-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.01511	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13290
Summer								
On-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.01522	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13301

Other Energy Charges (Per kWh)

Surcharges <sup>8</sup> \$0.000~~8875~~ (I)

(Continued)

Advice Letter No. 1385-E-A

Issued by

Gregory S. Sorensen Date Filed February/January 26~~31~~, 2020

Name

Decision No. \_\_\_\_\_

President

Effective March/February 1, 2020

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-2  
MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$40.85 (+)

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$12.10 (+)	\$0.00	\$12.10 (+)
Summer	\$ 0.00	\$7.87 (+)	\$ 7.87 (+)

**Energy Charges (Per kWh)**

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter	\$0.03194 (I)	\$0.02387 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04449
Summer	\$0.00000	\$0.08814 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.07682
Winter	\$0.03194	\$0.02387	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.09141
Summer	\$0.00000	\$0.08814	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.12374

**Other Energy Charges (Per kWh)**

Surcharges \$0.000 ~~8875~~ (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

**SCHEDULE NO. TOU A-2  
TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$129.85 (+)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.10 (+)		\$12.10 (+)
Mid-Peak	\$12.10 (+)		\$12.10 (+)
Off-Peak	\$12.10 (+)		\$12.10 (+)
Summer			
On-Peak		\$7.87 (+)	\$7.87 (+)
Off-Peak		\$7.87 (+)	\$7.87 (+)

**Energy Charges (Per kWh)**

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter								
On-Peak	\$0.03194 (I)	\$0.02543 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04605
Mid-Peak	\$0.03194 (I)	\$0.02605 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04667
Off-Peak	\$0.03194 (I)	\$0.02013 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04075
Summer								
On-Peak	\$0.00000	\$0.09639 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.08507
Off-Peak	\$0.00000	\$0.07988 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.06856
	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter								
On-Peak	\$0.03194	\$0.02543	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.09297
Mid-Peak	\$0.03194	\$0.02605	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.09359
Off-Peak	\$0.03194	\$0.02013	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.08767
Summer								
On-Peak	\$0.00000	\$0.09639	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13199
Off-Peak	\$0.00000	\$0.07988	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.11548

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.0008875 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is

Issued by

Advice Letter No. 1385--E-A

Gregory S. Sorensen

Date Filed February 26 January 31,

2020

Name

Decision No. \_\_\_\_\_

President

Effective March February 1, 2020

Title

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~210stth~~ Revised

~~2019th~~ Revised

CPUC Sheet No. 117

CPUC Sheet No. 117

established by the California Energy Commission.

(Continued)

Advice Letter No. 1385--E-A  
2020

Issued by

Gregory S. Sorensen

Date Filed February 26~~January 31~~,  
2020

Decision No. \_\_\_\_\_

President

Title

Effective March~~February~~ 1, 2020 (T)

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$483.29 (+)

**Facilities Charge**

Per kW of Maximum Demand, per month \$5.43 (+)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.69 (+)	\$ 1.74 (+)	\$ 8.43 (+)
Mid-Peak	\$1.98 (+)	\$ 1.19 (+)	\$ 3.17 (+)
Summer			
On-Peak	\$2.80 (+)	\$11.12 (+)	\$13.92 (+)

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
Winter								
On-Peak	\$0.01362 (l)	\$0.03994 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.07708
Mid-Peak	\$0.01167 (l)	\$0.04084 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.07603
Off-Peak	\$0.00625 (l)	\$0.03227 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.06204
Summer								
On-Peak	\$0.01797 (l)	\$0.03983 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.08132
Off-Peak	\$0.00980 (l)	\$0.02970 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.06302

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Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~221ndst~~ Revised

~~210stth~~ Revised

CPUC Sheet No. 120

CPUC Sheet No. 120

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
Winter								
On-Peak	\$0.01362	\$0.03994	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.08465
Mid-Peak	\$0.01167	\$0.04084	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.08360
Off-Peak	\$0.00625	\$0.03227	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.06961
Summer								
On-Peak	\$0.01797	\$0.03983	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.08889
Off-Peak	\$0.00980	\$0.02970	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.07059

Other Energy Charges (Per kWh)

Surcharges <sup>8</sup> \$0.000~~8875~~ (I)

(Continued)

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Gregory S. Sorensen

Date Filed

February 26, 2020

Name

Decision No. \_\_\_\_\_

President

Effective

February 1, 2020

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$16.22 (H)

**Energy Charges (Per kWh)**

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.02352 (I)	\$0.05932 (I)	\$0.00588	\$0.00193	\$0.00061	\$0.00372	\$0.14466	\$0.23964
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.02352	\$0.05932	\$0.00588	\$0.00193	\$0.00061	\$0.00372	\$0.02102 (R)	\$0.11600

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surcharges \$0.000~~8875~~ (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**SPECIAL CONDITIONS**

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

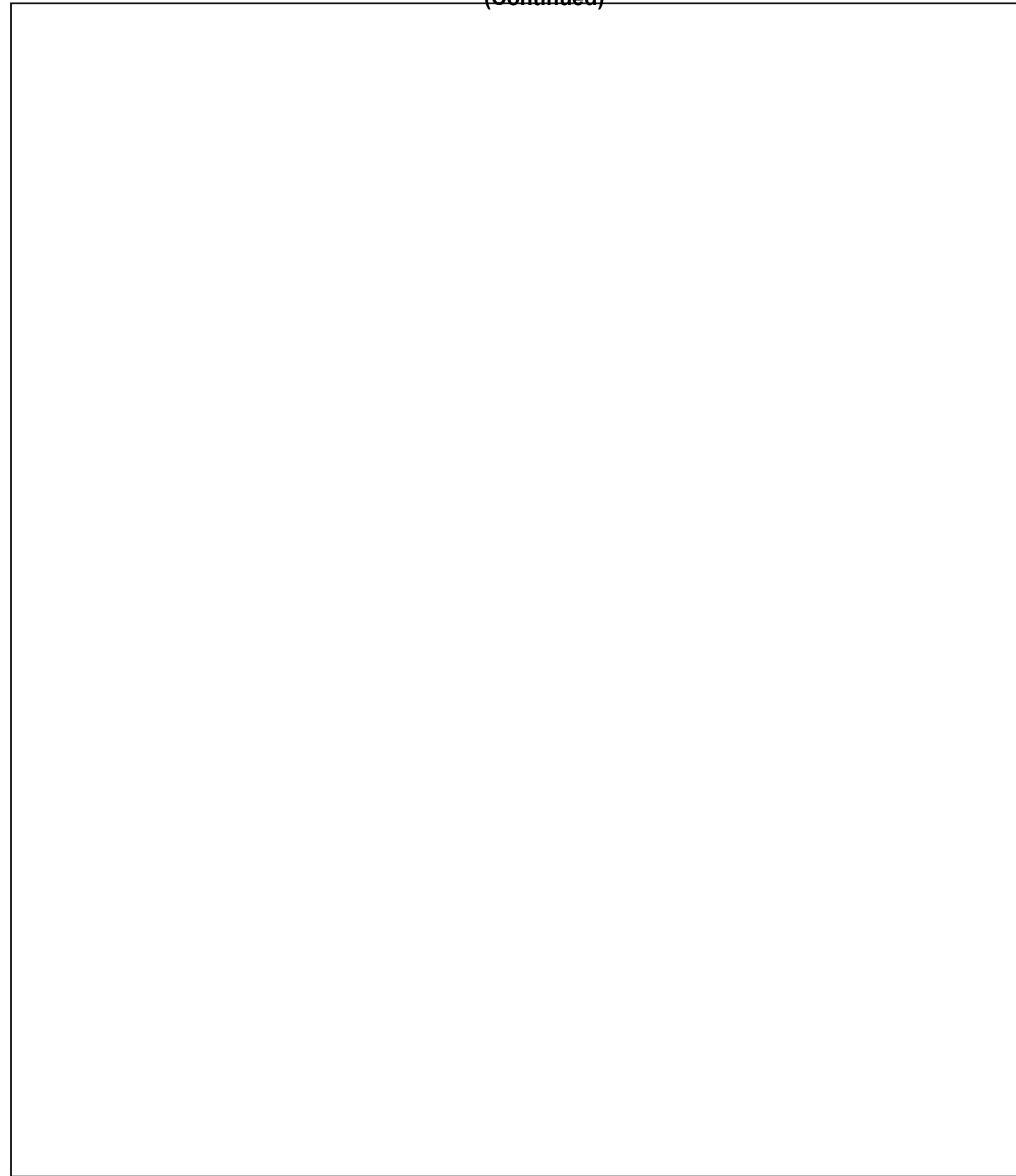
~~21st~~ **22nd** ~~th~~ **1st** Revised

~~21st~~ **22nd** ~~th~~ **1st** Revised

CPUC Sheet No. 124

CPUC Sheet No. 124

(Continued)



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Gregory S. Sorensen

Date Filed FebrJanuary 2631, 2020

Name

Decision No. \_\_\_\_\_  
2020 \_\_\_\_\_

President

Effective MarchFebruary 1,

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. SL/OL  
 STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

**Energy Charges (Per lamp per month)**

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
<b>High Pressure Sodium Street Lights</b>								
5,800 Lumen	\$13.98 (I)	\$1.28 (I)	\$0.18	\$0.52	\$0.02	\$0.11	\$12.63	\$28.72
9,500 Lumen	\$14.02 (I)	\$1.62 (I)	\$0.26	\$0.73	\$0.03	\$0.15	\$17.85	\$34.66
<del>22,000 Lumen</del>	<del>\$15.10 (I)</del>	<del>\$3.10 (I)</del>	<del>\$0.50</del>	<del>\$1.41</del>	<del>\$0.05</del>	<del>\$0.29</del>	<del>\$34.40</del>	<del>\$54.91</del>
<b>High Pressure Sodium Outdoor Lights</b>								
5,800 Lumen	\$9.13 (I)	\$1.15 (I)	\$0.09	\$0.56	\$0.02	\$0.11	\$0.37	\$11.43
9,500 Lumen	\$9.38 (I)	\$1.66 (I)	\$0.12	\$0.79	\$0.03	\$0.15	\$0.52	\$12.65
16,000 Lumen	\$9.77 (I)	\$2.69 (I)	\$0.20	\$1.29	\$0.04	\$0.25	\$0.86	\$15.10
22,000 Lumen	\$10.39 (I)	\$3.38 (I)	\$0.26	\$1.63	\$0.05	\$0.31	\$1.09	\$17.11

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
<b>High Pressure Sodium Street Lights</b>								
5,800 Lumen	\$13.98	\$1.28	\$0.18	\$0.52	\$0.02	\$0.11	\$0.12 (R)	\$16.21
9,500 Lumen	\$14.02	\$1.62	\$0.26	\$0.73	\$0.03	\$0.15	\$0.17 (R)	\$16.98
22,000 Lumen	\$15.16	\$3.10	\$0.50	\$1.41	\$0.05	\$0.29	\$0.32 (R)	\$20.83
<b>High Pressure Sodium Outdoor Lights</b>								
5,800 Lumen	\$9.13	\$1.15	\$0.09	\$0.56	\$0.02	\$0.11	\$0.12 (R)	\$11.18
9,500 Lumen	\$9.38	\$1.66	\$0.12	\$0.79	\$0.03	\$0.15	\$0.17 (R)	\$12.30
16,000 Lumen	\$9.77	\$2.69	\$0.20	\$1.29	\$0.04	\$0.25	\$0.27 (R)	\$14.51
22,000 Lumen	\$10.39	\$3.38	\$0.26	\$1.63	\$0.05	\$0.31	\$0.35 (R)	\$16.37

**Other Energy Charges**

**Surcharges<sup>8</sup> (Per lamp per month)**

**High Pressure Sodium Street Lights**

5,800 Lumen	\$0.03 <del>2</del> (I)
9,500 Lumen	\$0.03
22,000 Lumen	\$0.07 <del>6</del> (I)

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$0.03 (I) <del>2</del>
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06 <del>5</del> (I)
22,000 Lumen	\$0.08 <del>6</del> (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

Advice Letter No. 1385-E-A Issued by Gregory S. Sorensen Date Filed February/January 26/31, 2020

Decision No. \_\_\_\_\_ Name President Effective March/February 1, 2020

Title

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~221ndst~~ Revised

~~21st0th~~ Revised

CPUC Sheet No. 126

CPUC Sheet No. 126

- 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- 7. ~~BRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.~~
- 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 1385-E-A  
2020

Issued by Gregory S. Sorensen Date Filed FebruaryJanuary 2631,

Decision No. \_\_\_\_\_  
2020

Name President Effective MarchFebruary 1,

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1 EV  
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge - TOU**

Per meter, per month

\$14.25 (+)

**Energy Charges (Per kWh) - TOU**

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
<b>Winter</b>								
On-Peak	\$0.07088 (I)	\$0.06155 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.15194
Mid-Peak	\$0.07088 (I)	\$0.05779 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14818
Off-Peak	\$0.07088 (I)	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.09039
<b>Summer</b>								
On-Peak	\$0.07088 (I)	\$0.05812 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14851
Off-Peak	\$0.07088 (I)	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.09039
<b>Customer Charge - TOU CARE</b>								
<b>Per meter, per month</b>								
								\$11.39 (+)
<b><u>Energy Charges (Per kWh) - TOU CARE</u></b>								
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
<b>Winter</b>								
On-Peak	\$0.04080 (I)	\$0.07323 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12972
Mid-Peak	\$0.04156 (I)	\$0.05779 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.11504
Off-Peak	\$0.05311 (I)		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.06880
<b>Summer</b>								
On-Peak	\$0.04149 (I)	\$0.06942 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12660
Off-Peak	\$0.05311 (I)		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.06880

Issued by

Advice Letter No. 1385 E A  
2634, 2020

Gregory S. Sorensen Date Filed February/January

Name

Decision No. \_\_\_\_\_  
2020

President

Effective

March/February 1,

Title

Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

110th Revised

CPUC Sheet No. 155

Canceling 109th Revised

CPUC Sheet No. 155

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
Winter								
On-Peak	\$0.04080	\$0.07323	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.12880
Mid-Peak	\$0.04156	\$0.05779	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.11412
Off-Peak	\$0.05311		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.06788
Summer								
On-Peak	\$0.04149	\$0.06942	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.12568
Off-Peak	\$0.05311		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.06788

Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.000~~8875~~ (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 1385 E A  
2634, 2020

Gregory S. Sorensen Date Filed February/January

Name

Decision No. \_\_\_\_\_  
2020

President

Effective March/February 1,

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1 EV  
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$21.44 (+)

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.08125 (l)	\$0.06639 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (l)	\$0.05196 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (l)	\$0.00000 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666
Summer								
On-Peak	\$0.08125 (l)	\$0.05196 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (l)	\$0.00000 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.08125	\$0.06639	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.18418
Mid-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.16975
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.11779
Summer								
On-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.16975
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.11779

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.08125 (l)	\$0.06639 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (l)	\$0.05196 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (l)	\$0.00000 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666
Summer								
On-Peak	\$0.08125 (l)	\$0.05196 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (l)	\$0.00000 (l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666

Winter								
On-Peak	\$0.08125	\$0.06639	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.18418
Mid-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.16975
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.11779
Summer								
On-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.16975
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (l)	\$0.11779

**Other Energy Charges (Per kWh)**

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

110th Revised

109th Revised

CPUC Sheet No. 157

CPUC Sheet No. 157

Surcharges<sup>8</sup> \$,000~~7588~~ (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 1385-E-A

Issued by

Gregory S. Sorensen

Date Filed

February 26, 2020

Name

Decision No. \_\_\_\_\_  
2020

President

Effective

February 1,

Title

Resolution No. \_\_\_\_\_

**Attachment B**  
**Clean Tariffs**

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$9.02

**Energy Charges (Per kWh)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
\$0.07088	\$0.03412	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.12359

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.07088	\$0.05812	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.14759
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**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00088 (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 138-E Issued by Gregory S. Sorensen Date Filed February 26, 2020  
Name President Effective March 1, 2020  
Title Resolution No. \_\_\_\_\_



**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$14.25

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
<b>Winter</b>								
On-Peak	\$0.07088	\$0.06155	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.15102
Mid-Peak	\$0.07088	\$0.05779	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.14726
Off-Peak	\$0.07088	\$0.01082	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.10029
<b>Summer</b>								
On-Peak	\$0.07088	\$0.05812	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.14759
Off-Peak	\$0.07088	\$0.00803	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.09750

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00088 (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$7.22

**Energy Charges – Non TOU (Per kWh)**

**A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
\$0.04629	\$0.03412	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.09518

**B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)**

\$0.04149	\$0.05812	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.11438
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$11.39

**Energy Charges – TOU (Per kWh)**

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
<b>Winter</b>								
On-Peak	\$0.04080	\$0.07323	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.12880
Mid-Peak	\$0.04156	\$0.05779	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.11412
Off-Peak	\$0.05095	\$0.01835	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.08407
<b>Summer</b>								
On-Peak	\$0.04149	\$0.06942	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.12568
Off-Peak	\$0.05151	\$0.01608	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.08236

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00088 (I)

**(Continued)**

Advice Letter No. 138-E

Issued by

Gregory S. Sorensen Date Filed February 26, 2020

Name

Decision No. \_\_\_\_\_

President

Effective March 1, 2020

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$16.22

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRA <sub>7</sub>	Total
\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
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**Other Energy Charges (Per kWh)**

Surcharges \$0.00088 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 138-E Issued by Gregory S. Sorensen Date Filed February 26, 2020

Decision No. \_\_\_\_\_ Name Gregory S. Sorensen Effective March 1, 2020  
Title \_\_\_\_\_ Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month: \$21.44

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
Winter								
On-Peak	\$0.08125	\$0.06639	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.18418
Mid-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.01511	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13290
Summer								
On-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.01522	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13301

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.08125	\$0.06639	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.18418
Mid-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.01511	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13290
Summer								
On-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.01522	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13301

**Other Energy Charges (Per kWh)**

Surcharges <sup>8</sup> \$0.00088 (I)

(Continued)

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$40.85

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$12.10	\$0.00	\$12.10
Summer	\$ 0.00	\$7.87	\$ 7.87

**Energy Charges (Per kWh)**

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRBBA 7</u>	<u>Total</u>
Winter	\$0.03194	\$0.02387	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.09141
Summer	\$0.00000	\$0.08814	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.12374

**Other Energy Charges (Per kWh)**

Surcharges 8 \$0.00088 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 138-E

Issued by

Gregory S. Sorensen Date Filed February 26, 2020

Name

Decision No. \_\_\_\_\_

President

Effective March 1, 2020

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-2  
TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$129.85

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.10		\$12.10
Mid-Peak	\$12.10		\$12.10
Off-Peak	\$12.10		\$12.10
Summer			
On-Peak		\$7.87	\$7.87
Off-Peak		\$7.87	\$7.87

**Energy Charges (Per kWh)**

	<u>Distribution</u>	<u>Generation</u> <sup>1</sup>	<u>Vegetation</u> <sup>2</sup>	<u>CEMA</u> <sup>3</sup>	<u>SIP</u> <sup>4</sup>	<u>PPP</u> <sup>5</sup>	<u>BRRBA</u> <sup>7</sup>	<u>Total</u>
Winter								
On-Peak	\$0.03194	\$0.02543	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.09297
Mid-Peak	\$0.03194	\$0.02605	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.09359
Off-Peak	\$0.03194	\$0.02013	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.08767
Summer								
On-Peak	\$0.00000	\$0.09639	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.13199
Off-Peak	\$0.00000	\$0.07988	\$0.00448	\$0.00577	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.11548

**Other Energy Charges (Per kWh)**

    Surcharges<sup>8</sup> \$0.00088 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

Advice Letter No. 138-E Issued by Gregory S. Sorensen Date Filed February 26, 2020  
 Decision No. \_\_\_\_\_ Name President Effective March 1, 2020  
Title \_\_\_\_\_ Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$483.29

**Facilities Charge**

Per kW of Maximum Demand, per month \$5.43

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.69	\$ 1.74	\$ 8.43
Mid-Peak	\$1.98	\$ 1.19	\$ 3.17
Summer			
On-Peak	\$2.80	\$11.12	\$13.92

**Energy Charges (Per kWh)**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
Winter								
On-Peak	\$0.01362	\$0.03994	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.08465
Mid-Peak	\$0.01167	\$0.04084	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.08360
Off-Peak	\$0.00625	\$0.03227	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.06961
Summer								
On-Peak	\$0.01797	\$0.03983	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.08889
Off-Peak	\$0.00980	\$0.02970	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.07059

**Other Energy Charges (Per kWh)**

    Surcharges <sup>8</sup> \$0.00088 (I)

**(Continued)**

Advice Letter No. 138-E

Issued by

Gregory S. Sorensen

Date Filed February 26, 2020

Name

Decision No. \_\_\_\_\_

President

Effective March 1, 2020

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$16.22

**Energy Charges (Per kWh)**

Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
\$0.02352	\$0.05932	\$0.00588	\$0.00193	\$0.00061	\$0.00372	\$0.02102 (R)	\$0.11600

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surcharges<sub>8</sub> \$0.00088 (I)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.  
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.  
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.  
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.  
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.  
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I  
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.  
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**



**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

**Energy Charges (Per lamp per month)**

Lamp Type / Nominal Rating	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
<b>High Pressure Sodium Street Lights</b>								
5,800 Lumen	\$13.98	\$1.28	\$0.18	\$0.52	\$0.02	\$0.11	\$0.12 (R)	\$16.21
9,500 Lumen	\$14.02	\$1.62	\$0.26	\$0.73	\$0.03	\$0.15	\$0.17 (R)	\$16.98
22,000 Lumen	\$15.16	\$3.10	\$0.50	\$1.41	\$0.05	\$0.29	\$0.32 (R)	\$20.83
<b>High Pressure Sodium Outdoor Lights</b>								
5,800 Lumen	\$9.13	\$1.15	\$0.09	\$0.56	\$0.02	\$0.11	\$0.12 (R)	\$11.18
9,500 Lumen	\$9.38	\$1.66	\$0.12	\$0.79	\$0.03	\$0.15	\$0.17 (R)	\$12.30
16,000 Lumen	\$9.77	\$2.69	\$0.20	\$1.29	\$0.04	\$0.25	\$0.27 (R)	\$14.51
22,000 Lumen	\$10.39	\$3.38	\$0.26	\$1.63	\$0.05	\$0.31	\$0.35 (R)	\$16.37

**Other Energy Charges**

**Surcharges<sup>8</sup> (Per lamp per month)**

**High Pressure Sodium Street Lights**

5,800 Lumen	\$0.03 (I)
9,500 Lumen	\$0.03
22,000 Lumen	\$0.07(I)

**High Pressure Sodium Outdoor Lights**

5,800 Lumen	\$0.03 (I)
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06 (I)
22,000 Lumen	\$0.08 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

**SCHEDULE NO. TOU D-1 EV  
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge - TOU**

Per meter, per month

\$14.25

**Energy Charges (Per kWh) - TOU**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
Winter								
On-Peak	\$0.07088	\$0.06155	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.15102
Mid-Peak	\$0.07088	\$0.05779	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.14726
Off-Peak	\$0.07088	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.08947
Summer								
On-Peak	\$0.07088	\$0.05812	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.14759
Off-Peak	\$0.07088	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00408 (R)	\$0.08947

**Customer Charge – TOU CARE**

Per meter, per month

\$11.39

**Energy Charges (Per kWh) – TOU CARE**

	Distribution	Generation <sup>1</sup>	Vegetation <sup>2</sup>	CEMA <sup>3</sup>	SIP <sup>4</sup>	PPP <sup>5</sup>	BRRBA <sup>7</sup>	Total
Winter								
On-Peak	\$0.04080	\$0.07323	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.12880
Mid-Peak	\$0.04156	\$0.05779	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.11412
Off-Peak	\$0.05311		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.06788
Summer								
On-Peak	\$0.04149	\$0.06942	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.12568
Off-Peak	\$0.05311		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00408 (R)	\$0.06788

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00088 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 138-E

Issued by

Gregory S. Sorensen Date Filed February 26, 2020

Name

Decision No. \_\_\_\_\_

President

Effective March 1, 2020

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1 EV**  
**ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$21.44

**Energy Charges (Per kWh)**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation <sub>1</sub>	Vegetation <sub>2</sub>	CEMA <sub>3</sub>	SIP <sub>4</sub>	PPP <sub>5</sub>	BRRBA <sub>7</sub>	Total
Winter								
On-Peak	\$0.08125	\$0.06639	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.18418
Mid-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.11779
Summer								
On-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.11779

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.08125	\$0.06639	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.18418
Mid-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.11779
Summer								
On-Peak	\$0.08125	\$0.05196	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.16975
Off-Peak	\$0.08125	\$0.00000	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.02102 (I)	\$0.11779

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00088 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**