



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

August 12, 2019

VIA EMAIL AND UPS

**Advice Letter 123-E
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: CEMA Rate Adjustment

Purpose

Pursuant to Decision (D.) 19-06-007, Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") hereby submits this **Tier 1** Advice Letter to revise its Catastrophic Events Memorandum Account ("CEMA") rate. This Advice Letter updates tariff language found in various Liberty CalPeco rate schedules. The following tariffs are being revised:

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. A-3 Large General Service
11. PA Optional Interruptible Irrigation Service
12. SL/OL Street and Outdoor Lighting

Attachments following the Advice Letter summary include redlined and clean versions of the impacted tariff sheets.

Discussion

D.19-06-007 authorized Liberty CalPeco to recover the \$3,524,696 revenue requirement associated with the 2017 storm-related costs that Liberty CalPeco booked into its CEMA. The costs will be recovered over a one-year period beginning on October 1, 2019. Liberty CalPeco will monitor the actual revenue collection received through the surcharge and will submit a Tier 1 advice letter to cease inclusion of this CEMA collection surcharge once the full amount of CEMA costs approved

in this application have been collected from ratepayers, subject to over-collection or under-collection being added to Liberty CalPeco's Base Revenue Requirement Balancing Account at the end of the one-year period.

Per D.19-06-007, the CEMA revenue requirement has been allocated based on the share of distribution revenues for each customer class.

Liberty Utilities (CalPeco Electric) LLC
Spread of CEMA Revenue Requirement

Description	Schedule No.	kWh	Present Distribution Revenue	CEMA Adjustment	
				Dollars	¢/kWh
Residential					
Domestic Service	D-1	262,148,723	\$ 16,832,570	\$ 1,527,729	0.583
CARE Domestic Service	CARE	38,305,238	1,506,245	136,707	0.357
		<u>300,453,961</u>	<u>18,338,815</u>	<u>1,664,436</u>	
Commercial and Industrial					
Small General Service	A-1	111,262,578	8,187,813	743,128	0.668
Medium General Service	A-2	56,067,726	3,563,678	323,441	0.577
Large General Service	A-3	134,560,371	8,512,886	772,632	0.574
Optional Int. Irrigation Service	PA	1,932,670	41,166	3,736	0.193
		<u>303,823,345</u>	<u>20,305,543</u>	<u>1,842,937</u>	
Lighting					
Street Lighting	SL/OL	346,095	67,857	6,159	1.779
Outdoor Lighting	SL/OL	649,980	137,405	12,471	1.919
		<u>996,075</u>	<u>205,262</u>	<u>18,630</u>	
Total Before Employee Discount		605,273,381	38,849,620	3,526,003	
Employee Discount			(14,405)	(1,307)	
		<u>605,273,381</u>	<u>\$ 38,835,215</u>	<u>\$ 3,524,696</u>	

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of October 1, 2019.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, facsimile or email, any of which must be received no later than September 1, 2019, which is 20 days after the

Energy Division Tariff Unit
California Public Utilities Commission
August 12, 2019
Page 3

date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 530-544-4811
Email: Greg.Campbell@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Dan Marsh

Dan Marsh
Liberty Utilities (CalPeco Electric) LLC
Manager, Rates and Regulatory Affairs
Phone: (562) 299-5117
Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List
A.17-10-018 Service List

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofa.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
greg.campbell@libertyutilities.com;
bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org;
dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@kinectenergy.com

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A1710018 - LIBERTY UTILITIES (C
FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
LIST NAME: LIST
LAST CHANGED: JUNE 13, 2019

[Download the Comma-delimited File](#)
[About Comma-delimited Files](#)

[Back to Service Lists Index](#)

Parties

SHARON YANG
DIRECTOR OF LEGAL SERVICES
LIBERTY UTILITIES (WEST REGION)
EMAIL ONLY
EMAIL ONLY, AA 00000
FOR: LIBERTY UTILITIES (CALPECO
ELECTRIC) LLC
(FORMERLY

SELINA SHEK
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
ROOM 4107
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
FOR: PUBLIC ADVOCATES OFFICE

(ORA)

BRIAN T. CRAGG
ATTORNEY
GOODIN, MACBRIDE, SQUERI & DAY, LLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111
FOR: A-3 CUSTOMER COALITION

Information Only

GEOFFREY INGE
DIR - REGULATORY SERVICES
KINECT ENERGY
777 29TH STREET, STE. 200
BOULDER, CO 80027

DANIEL W. MARSH
MGR - RATES & REGULATORY AFFAIRS
LIBERTY UTILITIES (CALIFORNIA)
9750 WASHBURN ROAD
DOWNEY, CA 90241-7002

CHARLOTTE CHITADJE
CALIF PUBLIC UTILITIES COMMISSION

JULIA ENDE
CALIF PUBLIC UTILITIES COMMISSION

ENERGY COST OF SERVICE & NATURAL GAS BRA
GAS
AREA 3-C
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

MARKET STRUCTURE, COSTS AND NATURAL
ROOM 4011
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

AMARA HAYASHIDA
CASE MGR. - REGULATORY AFFAIRS
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE STREET, B23
SAN FRANCISCO, CA 94105

CASE COORDINATION
PACIFIC GAS AND ELECTRIC COMPANY
EMAIL ONLY
EMAIL ONLY, CA 94177

MARINA MACLATCHIE
CALIF PUBLIC UTILITIES COMMISSION
COMMISSIONER GUZMAN ACEVES
300 Capitol Mall
Sacramento, CA 95814

State Service

JASON JUNGREIS
CALIF PUBLIC UTILITIES COMMISSION
ADMINISTRATIVE LAW JUDGE DIVISION
ROOM 5043
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

MELISSA K. SEMCER
CALIF PUBLIC UTILITIES COMMISSION
ADMINISTRATIVE LAW JUDGE DIVISION
300 Capitol Mall
Sacramento, CA 95814

Attachment 1: CEMA Redline Rate Changes for Schedules

Residential D-1

Residential D-1 TOU

CARE

Small Commercial A-1

Small Commercial A-1 TOU

Medium Commercial A-2

Medium Commercial A-2 TOU

Large Commercial A-3

Irrigation PA

Street Lighting/Outdoor Lighting

Residential D-1 EV

Small Commercial A-1 EV

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.50

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5	BRBBA 7	Total
\$0.06682	\$0.03365	\$0.00435		\$0.00061	\$0.00364	\$0.00500	\$0.11407

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRBBA 7	Total
\$0.06682	\$0.03365	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.11990

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682	\$0.05726	\$0.00435		\$0.00061	\$0.00364	\$0.00500	\$0.13768
----------------------	----------------------	----------------------	--	----------------------	----------------------	----------------------	----------------------

\$0.06682	\$0.05726	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14351
-----------	-----------	-----------	---------------	-----------	-----------	-----------	-----------

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 12344-E Issued by Gregory S. Sorensen Date Filed August/January 12, 2019
 Decision No. _____ Name President Effective October/January 1, 2019
 Title _____ Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.43

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.06682	\$0.06069	\$0.00435		\$0.00061	\$0.00364	\$0.00500	\$0.14111
Mid-Peak	\$0.06682	\$0.05693	\$0.00435		\$0.00061	\$0.00364	\$0.00500	\$0.13735
Off-Peak	\$0.06682	\$0.00996	\$0.00435		\$0.00061	\$0.00364	\$0.00500	\$0.09038
Summer								
On-Peak	\$0.06682	\$0.05726	\$0.00435		\$0.00061	\$0.00364	\$0.00500	\$0.13768
Off-Peak	\$0.06682	\$0.00717	\$0.00435		\$0.00061	\$0.00364	\$0.00500	\$0.08759
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14694
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14318
Off-Peak	\$0.06682	\$0.00996	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.09621
Summer								
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14351
Off-Peak	\$0.06682	\$0.00717	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.09342

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~210th Revised~~

~~2019th Revised~~

CPUC Sheet No. 80

CPUC Sheet No. 80

5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 12344-E

Decision No. _____
2019 _____

Issued by

Gregory S. Sorensen

Name

President

Title

Date Filed

August~~January~~ 12, 2019

Effective

October~~January~~ 1,

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.80

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5	BRRBA 7	Total
\$0.04431 (I)	\$0.03365	\$0.00435		\$0.00061	\$0.00210	\$0.00500	\$0.09002
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.04315 (R)	\$0.03365	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.09243

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03959 (I) \$0.05726 \$0.00435 \$0.00061 \$0.00210 \$0.00500 \$0.10891

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.74

Energy Charges – TOU (Per kWh)

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
Winter							
On-Peak	\$0.03891 (I)	\$0.07237	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.12334
Mid-Peak	\$0.03966 (I)	\$0.05693	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.10865
Off-Peak	\$0.04905 (I)	\$0.01749	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.07860
Summer							
On-Peak	\$0.03959 (I)	\$0.06856	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.12021
Off-Peak	\$0.04961 (I)	\$0.01522	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.07689

Advice Letter No. 12311-E
 August ~~January~~ 12, 2019

Issued by Gregory S. Sorensen Date Filed

Decision No. _____

Name President Effective October ~~January~~ 1, 2019
 Title _____

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
 SOUTH LAKE TAHOE, CALIFORNIA
 Canceling

~~210th Revised~~
~~2019th Revised~~

CPUC Sheet No. 84
 CPUC Sheet No. 84

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.03774 (R)	\$0.07237	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.12574
Mid-Peak	\$0.03849 (R)	\$0.05693	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.11105
Off-Peak	\$0.04789 (R)	\$0.01749	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.08101
Summer								
On-Peak	\$0.03843 (R)	\$0.06856	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.12262
Off-Peak	\$0.04844 (R)	\$0.01522	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.07929

Other Energy Charges (Per kWh)
 Surcharges⁸ \$0.00075

(Continued)

Advice Letter No. 12311-E
~~August~~ January 12, 2019

Issued by Gregory S. Sorensen Date Filed

Decision No. _____

Name
President
 Title

Effective October ~~January~~ 1, 2019

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$15.29

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	\$0.15633

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	\$0.16301

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	\$0.15633
----------------------	----------------------	----------------------	----------------------	----------------------	----------------------	----------------------

\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	\$0.16301
-----------	-----------	-----------	---------------	-----------	-----------	-----------	-----------

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 12344-E Issued by Gregory S. Sorensen Date Filed August/January 12, 2019

Decision No. _____ Name President Effective October/January 1, 2019

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²		SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.17076
Mid-Peak	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.01424	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.11948
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.01435	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.11959

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.17744
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.12616
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.12627

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.17076
Mid-Peak	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.01424	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.11948
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.01435	\$0.00451		\$0.00061	\$0.00364	\$0.01989	0.11959

Advice Letter No. 12344-E

Issued by Gregory S. Sorensen Date Filed August/January 12, 2019
Name

Decision No. _____

President Effective October/January 1, 2019
Title

Resolution No. _____

Other Energy Charges (Per kWh)Surcharges^a \$.00075

Winter

On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00668	(I)	\$0.00061	\$0.00364	\$0.01989	0.17744
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668	(I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00668	(I)	\$0.00061	\$0.00364	\$0.01989	0.12616

Summer

On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668	(I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00668	(I)	\$0.00061	\$0.00364	\$0.01989	0.12627

(Continued)

Advice Letter No. 12311-E

Issued by

Gregory S. Sorensen Date Filed August~~January~~ 12, 2019

Name

Decision No. _____

PresidentEffective October~~January~~ 1, 2019

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$38.51

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$11.41	\$0.00	\$11.41
Summer	\$0.00	\$7.42	\$7.42

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter	\$0.03011	\$0.02387	\$0.00448	\$0.00061	\$0.00364	(\$0.02590)	\$0.03681
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00061	\$0.00364	(\$0.02590)	\$0.06942

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter	\$0.03011	\$0.02387	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	\$0.04258
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	\$0.07519

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 12344-E Issued by Gregory S. Sorensen Date Filed August January 12, 2019
Name
 Decision No. _____ President Effective October January 1, 2019
Title Resolution No. _____

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$122.41

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$11.41		\$11.41
Mid-Peak	\$11.41		\$11.41
Off-Peak	\$11.41		\$11.41
Summer			
On-Peak		\$7.42	\$7.42
Off-Peak		\$7.42	\$7.42

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter							
On-Peak	\$0.03011	\$0.02543	\$0.00448	\$0.00061	\$0.00364	(\$0.02590)	0.03837
Mid-Peak	\$0.03011	\$0.02605	\$0.00448	\$0.00061	\$0.00364	(\$0.02590)	0.03899
Off-Peak	\$0.03011	\$0.02013	\$0.00448	\$0.00061	\$0.00364	(\$0.02590)	0.03307
Summer							
On-Peak	\$0.00000	\$0.09484	\$0.00448	\$0.00061	\$0.00364	(\$0.02590)	0.07767
Off-Peak	\$0.00000	\$0.07833	\$0.00448	\$0.00061	\$0.00364	(\$0.02590)	0.06116

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter								
On-Peak	\$0.03011	\$0.02543	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.04414
Mid-Peak	\$0.03011	\$0.02605	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.04476
Off-Peak	\$0.03011	\$0.02013	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.03884
Summer								
On-Peak	\$0.00000	\$0.09484	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.08344
Off-Peak	\$0.00000	\$0.07833	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.06693

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Advice Letter No. 12311-E

August~~January~~ 12, 2019

Decision No. _____

Issued by

Gregory S. Sorensen

President

Date Filed

Name

Effective October~~January~~ 1, 2019

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~198~~th Revised

~~187~~th Revised

CPUC Sheet No. 117

CPUC Sheet No. 117

- 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 12311-E

August~~January~~ 12, 2019

Decision No. _____

Issued by

Gregory S. Sorensen

President

Title

Date Filed

Name

Effective October~~January~~ 1, 2019

Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$455.59

Facilities Charge

Per kW of Maximum Demand, per month \$5.12

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.31	\$1.64	\$7.95
Mid-Peak	\$1.87	\$1.12	\$2.99
Summer			
On-Peak	\$2.64	\$10.48	\$13.12

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter							
On-Peak	\$0.01284	\$0.03994	\$0.00000	\$0.00061	\$0.00364	\$0.01345	0.07048
Mid-Peak	\$0.01100	\$0.04084	\$0.00000	\$0.00061	\$0.00364	\$0.01345	0.06954
Off-Peak	\$0.00589	\$0.03227	\$0.00000	\$0.00061	\$0.00364	\$0.01345	0.05586
Summer							
On-Peak	\$0.01694	\$0.03983	\$0.00000	\$0.00061	\$0.00364	\$0.01345	0.07447
Off-Peak	\$0.00924	\$0.02970	\$0.00000	\$0.00061	\$0.00364	\$0.01345	0.05664

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~2019~~th Revised

~~198~~th Revised

CPUC Sheet No. 120

CPUC Sheet No. 120

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.01284	\$0.03994	\$0.00000	\$0.00574	\$0.00061	\$0.00364	\$0.01345	0.07622
Mid-Peak	\$0.01100	\$0.04084	\$0.00000	\$0.00574	\$0.00061	\$0.00364	\$0.01345	0.07528
Off-Peak	\$0.00589	\$0.03227	\$0.00000	\$0.00574	\$0.00061	\$0.00364	\$0.01345	0.06160
Summer								
On-Peak	\$0.01694	\$0.03983	\$0.00000	\$0.00574	\$0.00061	\$0.00364	\$0.01345	0.08021
Off-Peak	\$0.00924	\$0.02970	\$0.00000	\$0.00574	\$0.00061	\$0.00364	\$0.01345	0.06238

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00075

(Continued)

Advice Letter No. 12311-E

Issued by

Gregory S. Sorensen

Name

Date Filed August~~January~~ 12, 2019

Decision No. _____

President

Effective October~~January~~ 1, 2019

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$15.29

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5	BRRBA 7	Total
\$0.02217	\$0.05803	\$0.00588		\$0.00061	\$0.00364	\$0.14466	\$0.23499
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.02217	\$0.05803	\$0.00588	\$0.00193 (I)	\$0.00061	\$0.00364	\$0.14466	\$0.23692

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
High Pressure Sodium Street Lights							
5,800 Lumen	\$13.18	\$1.28	\$0.18	\$0.02	\$0.10	\$12.63	27.39
9,500 Lumen	\$13.22	\$1.61	\$0.26	\$0.03	\$0.15	\$17.85	33.12
22,000 Lumen	\$14.29	\$3.09	\$0.50	\$0.05	\$0.29	\$34.40	52.62
High Pressure Sodium Outdoor Lights							
5,800 Lumen	\$8.61	\$1.15	\$0.09	\$0.02	\$0.10	\$0.37	10.34
9,500 Lumen	\$8.84	\$1.65	\$0.12	\$0.03	\$0.15	\$0.52	11.31
16,000 Lumen	\$9.21	\$2.68	\$0.20	\$0.04	\$0.24	\$0.86	13.23
22,000 Lumen	\$9.79	\$3.37	\$0.26	\$0.05	\$0.31	\$1.09	14.87

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
High Pressure Sodium Street Lights								
5,800 Lumen	\$13.18	\$1.28	\$0.18	\$0.52 (I)	\$0.02	\$0.10	\$12.63	27.91
9,500 Lumen	\$13.22	\$1.61	\$0.26	\$0.73 (I)	\$0.03	\$0.15	\$17.85	33.85
22,000 Lumen	\$14.29	\$3.09	\$0.50	\$1.41 (I)	\$0.05	\$0.29	\$34.40	54.03
High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$8.61	\$1.15	\$0.09	\$0.56 (I)	\$0.02	\$0.10	\$0.37	10.90
9,500 Lumen	\$8.84	\$1.65	\$0.12	\$0.79 (I)	\$0.03	\$0.15	\$0.52	12.10
16,000 Lumen	\$9.21	\$2.68	\$0.20	\$1.29 (I)	\$0.04	\$0.24	\$0.86	14.52
22,000 Lumen	\$9.79	\$3.37	\$0.26	\$1.63 (I)	\$0.05	\$0.31	\$1.09	16.50

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure Sodium Street Lights		High Pressure Sodium Outdoor Lights	
5,800 Lumen	\$0.02	5,800 Lumen	\$0.02
9,500 Lumen	\$0.03	9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)	22,000 Lumen	\$0.05
		22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

Issued by

Advice Letter No. 12344-E Gregory S. Sorensen Date Filed August January 12, 2019

Name

Decision No. _____ President Effective October January 1,

2019

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~2019th Revised~~

~~198th Revised~~

CPUC Sheet No. 126

CPUC Sheet No. 126

4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. ~~GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.~~
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 12344-E

Issued by

Gregory S. Sorensen

Date Filed August~~January~~ 12, 2019

Decision No. _____
2019 _____

Name

President

Effective

October~~January~~ 1,

Title

Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month 13.43

Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
Winter								
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.14111	
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.13735	
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.08042	
Summer								
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.13768	
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00061	\$0.00364	\$0.00500	\$0.08042	
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14694
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14318
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.08625
Summer								
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14351
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.08625

Customer Charge – TOU CARE

Per meter, per month 10.74

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
Winter							
On-Peak	\$0.03891 (I)	\$0.07237	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.12334
Mid-Peak	\$0.03966 (I)	\$0.05693	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.10865
Off-Peak	\$0.05104 (I)	\$0.00000	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.06310
Summer							
On-Peak	\$0.03959 (I)	\$0.06856	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.12021
Off-Peak	\$0.05104 (I)	\$0.00000	\$0.00435	\$0.00061	\$0.00210	\$0.00500	\$0.06310

Issued by

Advice Letter No. 12311-E
2019

Gregory S. Sorensen Date Filed August/January 12,

Name

Decision No. _____
2019

President

Effective October/January 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling 98th Revised
87th Revised

CPUC Sheet No. 155

CPUC Sheet No. 155

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRA 7	Total
Winter								
On-Peak	\$0.03774 (R)	\$0.07237	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.12574
Mid-Peak	\$0.03849 (R)	\$0.05693	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.11105
Off-Peak	\$0.04988 (R)	\$0.00000	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.06551
Summer								
On-Peak	\$0.03843 (R)	\$0.06856	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.12262
Off-Peak	\$0.04988 (R)	\$0.00000	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.06551

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by
 Advice Letter No. 12311-E Gregory S. Sorensen Date Filed August January 12,
 2019

Name
 Decision No. _____ President Effective October January 1,
 2019

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
<i>Winter</i>							
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.17076
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.10524
<i>Summer</i>							
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.10524

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
<i>Winter</i>								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.17744
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.11192
<i>Summer</i>								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.11192

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<i>Winter</i>							
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.17076
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.10524
<i>Summer</i>							
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.15633
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00364	\$0.01989	0.10524

Issued by

Advice Letter No. 12344-E

Gregory S. Sorensen Date Filed

August/January 12, 2019

Name

Decision No. _____
2019

President Effective

October/January 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

98th Revised

87th Revised

CPUC Sheet No. 157

CPUC Sheet No. 157

Winter									
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00668	(l)	\$0.00061	\$0.00364	\$0.01989	0.17744
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668	(l)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00668	(l)	\$0.00061	\$0.00364	\$0.01989	0.11192
Summer									
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668	(l)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00668	(l)	\$0.00061	\$0.00364	\$0.01989	0.11192

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 12344-E

Gregory S. Sorensen

Date Filed

August ~~January~~ 12, 2019

Name

Decision No. _____
2019

President

Effective

October ~~January~~ 1,

Title

Resolution No. _____

Attachment 2: CEMA Clean Copy Rate Changes for Schedules

Residential D-1

Residential D-1 TOU

CARE

Small Commercial A-1

Small Commercial A-1 TOU

Medium Commercial A-2

Medium Commercial A-2 TOU

Large Commercial A-3

Irrigation PA

Street Lighting/Outdoor Lighting

Residential D-1 EV

Small Commercial A-1 EV

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.50

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.06682	\$0.03365	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.11990

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682	\$0.05726	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14351
-----------	-----------	-----------	---------------	-----------	-----------	-----------	-----------

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 123-E Issued by Gregory S. Sorensen Date Filed August 12, 2019
Name
 Decision No. _____ President Effective October 1, 2019
Title
Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.43

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14694
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14318
Off-Peak	\$0.06682	\$0.00996	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.09621
Summer								
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14351
Off-Peak	\$0.06682	\$0.00717	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.09342

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.80

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.04315 (R)	\$0.03365	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.09243
\$0.03843 (R)	\$0.05726	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.11132

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03959 (I)	\$0.05726	\$0.00435		\$0.00061	\$0.00210	\$0.00500	\$0.10891
---------------	-----------	-----------	--	-----------	-----------	-----------	-----------

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.74

Energy Charges – TOU (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.03774 (R)	\$0.07237	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.12574
Mid-Peak	\$0.03849 (R)	\$0.05693	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.11105
Off-Peak	\$0.04789 (R)	\$0.01749	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.08101
Summer								
On-Peak	\$0.03843 (R)	\$0.06856	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.12262
Off-Peak	\$0.04844 (R)	\$0.01522	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.07929

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075

(Continued)

Advice Letter No. 123-E

Issued by

Gregory S. Sorensen Date Filed August 12, 2019

Name

Decision No. _____

President Effective October 1, 2019

Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$15.29

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	\$0.16301

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	\$0.16301
-----------	-----------	-----------	---------------	-----------	-----------	-----------	-----------

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 123-E

Issued by
Gregory S. Sorensen
 Name

Date Filed August 12, 2019

Decision No. _____

President
 Title

Effective October 1, 2019

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.17744
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.12616
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.12627

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.17744
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.12616
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.12627

Other Energy Charges (Per kWh)

Surcharges ⁸ \$.00075

(Continued)

Advice Letter No. 123-E Issued by Gregory S. Sorensen Date Filed August 12, 2019

Decision No. _____ Name President Effective October 1, 2019
Title _____

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$38.51

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$11.41	\$0.00	\$11.41
Summer	\$0.00	\$7.42	\$7.42

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ¹	<u>Vegetation</u> ²	<u>CEMA</u> ³	<u>SIP</u> ⁴	<u>PPP</u> ⁵	<u>BRRBA</u> ⁷	<u>Total</u>
Winter	\$0.03011	\$0.02387	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	\$0.04258
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	\$0.07519

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$122.41

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$11.41		\$11.41
Mid-Peak	\$11.41		\$11.41
Off-Peak	\$11.41		\$11.41
Summer			
On-Peak		\$7.42	\$7.42
Off-Peak		\$7.42	\$7.42

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ¹	<u>Vegetation</u> ²	<u>CEMA</u> ³	<u>SIP</u> ⁴	<u>PPP</u> ⁵	<u>BRRBA</u> ⁷	<u>Total</u>
Winter								
On-Peak	\$0.03011	\$0.02543	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.04414
Mid-Peak	\$0.03011	\$0.02605	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.04476
Off-Peak	\$0.03011	\$0.02013	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.03884
Summer								
On-Peak	\$0.00000	\$0.09484	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.08344
Off-Peak	\$0.00000	\$0.07833	\$0.00448	\$0.00577 (I)	\$0.00061	\$0.00364	(\$0.02590)	0.06693

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 123-E Issued by Gregory S. Sorensen Date Filed August 12, 2019
Name
Decision No. _____ President Effective October 1, 2019
Title
Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$455.59

Facilities Charge

Per kW of Maximum Demand, per month \$5.12

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.31	\$1.64	\$7.95
Mid-Peak	\$1.87	\$1.12	\$2.99
Summer			
On-Peak	\$2.64	\$10.48	\$13.12

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.01284	\$0.03994	\$0.00000	\$0.00574 (l)	\$0.00061	\$0.00364	\$0.01345	0.07622
Mid-Peak	\$0.01100	\$0.04084	\$0.00000	\$0.00574 (l)	\$0.00061	\$0.00364	\$0.01345	0.07528
Off-Peak	\$0.00589	\$0.03227	\$0.00000	\$0.00574 (l)	\$0.00061	\$0.00364	\$0.01345	0.06160
Summer								
On-Peak	\$0.01694	\$0.03983	\$0.00000	\$0.00574 (l)	\$0.00061	\$0.00364	\$0.01345	0.08021
Off-Peak	\$0.00924	\$0.02970	\$0.00000	\$0.00574 (l)	\$0.00061	\$0.00364	\$0.01345	0.06238

Other Energy Charges (Per kWh)

 Surcharges ⁸ \$0.00075

(Continued)

Advice Letter No. 123-E

Issued by

Gregory S. Sorensen
Name

Date Filed August 12, 2019

Decision No. _____

President
Title

Effective October 1, 2019

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$15.29

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.02217	\$0.05803	\$0.00588	\$0.00193 (I)	\$0.00061	\$0.00364	\$0.14466	\$0.23692

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
High Pressure Sodium Street Lights								
5,800 Lumen	\$13.18	\$1.28	\$0.18	\$0.52 (I)	\$0.02	\$0.10	\$12.63	27.91
9,500 Lumen	\$13.22	\$1.61	\$0.26	\$0.73 (I)	\$0.03	\$0.15	\$17.85	33.85
22,000 Lumen	\$14.29	\$3.09	\$0.50	\$1.41 (I)	\$0.05	\$0.29	\$34.40	54.03
High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$8.61	\$1.15	\$0.09	\$0.56 (I)	\$0.02	\$0.10	\$0.37	10.90
9,500 Lumen	\$8.84	\$1.65	\$0.12	\$0.79 (I)	\$0.03	\$0.15	\$0.52	12.10
16,000 Lumen	\$9.21	\$2.68	\$0.20	\$1.29 (I)	\$0.04	\$0.24	\$0.86	14.52
22,000 Lumen	\$9.79	\$3.37	\$0.26	\$1.63 (I)	\$0.05	\$0.31	\$1.09	16.50

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure Sodium Street Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05
22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge - TOU**

Per meter, per month

13.43

Energy Charges (Per kWh) - TOU

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14694
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14318
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.08625
Summer								
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.14351
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00583 (I)	\$0.00061	\$0.00364	\$0.00500	\$0.08625

Customer Charge – TOU CARE

Per meter, per month

10.74

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.03774 (R)	\$0.07237	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.12574
Mid-Peak	\$0.03849 (R)	\$0.05693	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.11105
Off-Peak	\$0.04988 (R)	\$0.00000	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.06551
Summer								
On-Peak	\$0.03843 (R)	\$0.06856	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.12262
Off-Peak	\$0.04988 (R)	\$0.00000	\$0.00435	\$0.00357 (I)	\$0.00061	\$0.00210	\$0.00500	\$0.06551

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 123-E Issued by Gregory S. Sorensen Date Filed August 12, 2019
 Name
 Decision No. _____ President Effective October 1, 2019
 Title
 Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$20.21

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.17744
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.11192
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.11192

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.17744
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.11192
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.16301
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00668 (I)	\$0.00061	\$0.00364	\$0.01989	0.11192

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 123-E Issued by Gregory S. Sorensen Date Filed August 12, 2019
 Name
 Decision No. _____ President Effective October 1, 2019
 Title
 Resolution No. _____