Received Examined U# <u>346-W</u>	CLASS A WATER UTILITIES					
AN	2019 INUAL REPORT OF					
LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. (NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)						
	, APPLE VALLEY, CA 92307-7005 IAILING ADDRESS) ZIP					
TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2019						
REPORT MUST BE	E FILED NO LATER THAN MARCH 31, 2020					

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 85 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2019

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP

Telephone: (562) 923-0711

26,544

Person Responsible for this Report: CRYSTAL GREENE

		1/1/2019		12/31/2019	Average
	UTILITY PLANT DATA				
1	Total Utility Plant	\$ 153,579,205	\$	163,095,108	\$ 158,337,156
2	Total Utility Plant Reserves	(43,772,768)		(47,142,212)	(45,457,490)
3	Total Utility Plant Less Reserves	109,806,436		115,952,895	112,879,666
4	Advances for Construction	26,653,611		25,631,895	26,142,753
5	Contributions in Aid of Construction	3,057,602		2,896,766	2,977,184
6	Total Accumulated Deferred Taxes	12,751,711		10,264,220	11,507,966
7			_		
8					
9					
10	CAPITALIZATION				
11	Common Capital Stock	3,750		3,750	3,750
12	Preferred Capital Stock	-		-	-
13	Earned Surplus	13,436,397		11,627,503	12,531,950
14	Total Capital Stock	76,537,201		74,728,307	75,632,754

14 Total Capital Stock

15 Total Proprietary Capital (Individual or Pa

16 Total Long-Term Debt

	0,100	0,100	
	-	-	
	13,436,397	11,627,503	12
	76,537,201	74,728,307	75
artnership)	-	-	
	-	53,088	

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2019

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

				Annual
	INCOME/EXPENSES DATA			Amount
1	Operating Revenues			\$ 21,781,215
2	Operating Expenses			\$ 9,241,454
3	Depreciation			\$ 3,857,207
4	Taxes			\$ 3,157,382
5	Income from Nonutility Operations (net)			\$ (5,935,090)
6	Interest on Long-Term Debt			\$ -
7	Net Income			\$ (419,217)
8				
9	OPERATING EXPENSES DATA			
10	Source of Supply Expense			\$ 122,369
11	Pumping Expenses			\$ 1,348,357
12	Water Treatment Expenses			\$ 127,508
13	Transmission and Distribution Expenses			\$ 1,159,800
14	Customer Account Expenses			\$ 665,363
15	Sales Expenses			\$ 83,322
16	Recycled Water Expenses			\$ 136,743
17	Administrative and General Expenses			\$ 7,026,859
18	Miscellaneous			\$ (1,428,867)
19	Total Operating Expenses			\$ 9,241,454
20				
21	OTHER DATA			
22				Annual
23	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
24				
25	Metered Service Connections	20.447	20.504	20.476

- 25 Metered Service Connections
- 26 Flat Rate Service Connections
- 27 Total Active Service Connections

		Annuai
Jan. 1	Dec. 31	Average
20,447	20,504	20,476
-	-	-
20,447	20,504	20,476

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2019

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. Telephone: (562) 923-0711

Person Responsible for this Report:	CRYSTAL GREENE
	on the on the on the line

		1/1/2019	12/31/2019	 Average
	JTILITY PLANT DATA			
1	Total Utility Plant	\$ 153,579,205	\$ 163,095,108	\$ 158,337,156
2	Total Utility Plant Reserves	(43,772,768)	(47,142,212)	\$ (45,457,490)
3	Total Utility Plant Less Reserves	109,806,436	115,952,895	\$ 112,879,666
4	Advances for Construction	26,653,611	25,631,895	\$ 26,142,753
5	Contributions in Aid of Construction	3,057,602	2,896,766	\$ 2,977,184
6	Total Accumulated Deferred Taxes	12,751,711	10,264,220	\$ 11,507,966
7				
8				
9				
10 (CAPITALIZATION			
11	Common Capital Stock	3,750	3,750	\$ 3,750
12	Preferred Capital Stock	-	-	\$ -
13	Earned Surplus	13,436,397	11,627,503	\$ 12,531,950
14	Total Capital Stock	76,537,201	74,728,307	\$ 75,632,754
15	Total Proprietary Capital (Individual or Partnership)	-	-	\$ -
16	Total Long-Term Debt	-	53,088	\$ 26,544

INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2019

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

INCO	IE/EXPENSES DATA					Annual Amount
1 Oper	ating Revenues				\$	21,781,215
•	ating Expenses				\$	9,241,454
3 Depr	eciation				\$\$\$	3,857,207
4 Taxe	s				\$	3,157,382
5 Incoi	ne from Nonutility Operation	ns (net)				
6 Inter	est on Long-Term Debt					
7 Net I	ncome				\$	5,525,171
8						
9 OPER	ATING EXPENSES DATA					
10 Sour	ce of Supply Expense				\$	122,369
11 Pum	ping Expenses				\$	1,348,357
12 Wate	r Treatment Expenses				\$	127,508
13 Tran	smission and Distribution E	xpenses			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,159,800
14 Cust	omer Account Expenses				\$	665,363
15 Sale	s Expenses				\$	83,322
	cled Water Expenses				\$	136,743
17 Adm	nistrative and General Exp	enses			\$	7,026,859
18 Misc	ellaneous				\$	(1,428,867)
19 Tota	Operating Expenses				\$	9,241,454
20						
21 OTHE	R DATA					
22						Annual
23 Active	Service Connections	(Exc. Fire Protect.)	 Jan. 1	Dec. 31		Average
24						
25 Mete	red Service Connections		20,447	20,504		20,476
	Rate Service Connections		-			-
27 T	otal Active Service Connect	ions	20,447	20,504		20,476

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	Line 5 Allocated Interest	(24,889) Non-utility Expense
2	Line 5 Interest Customer Deposits	(39) Non-utility Expense
3	Line 5 Water Association Dues	(7,474) Non-utility Expense
4	Line 5 Employee Discount Program	(4,461) Non-utility Expense
5	Line 5 Charitable Contributions	(42,428) Non-utility Expense
6	Line 5 Non-Utility Property Taxes	(1,173) Non-utility Expense
7	Line 5 Condemnation Legal & Consulting	(5,774,836) Non-utility Expense
8	Line 5 Compliance Audit	(45,025) Non-utility Expense
9	Line 5 Miscellaneous	(34,765) Non-utility Expense
10		
11	Total	(5,935,090)
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2019:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
					·			Total Income		Gross Value of	
							Advice	Tax		Regulated	
			Total Revenue		Total Expenses		Letter and/or	Liability Incurred		Assets Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense		Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
1	Please see Attachment A]
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	GENERAL INFORMATION
1.	Name under which utility is doing business: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
2.	Official mailing address: P.O. BOX 7005, APPLE VALLEY, CA 92307-7005
3.	Name and title of person to whom correspondence should be addressed: ANTONIO PENNA, GENERAL MANAGER/VICE PRESIDENT Telephone: (760) 247-6484
4.	Address where accounting records are maintained: 21760 OTTAWA ROAD, APPLE VALLEY, CA 92308
5.	Service Area (Refer to district reports if applicable): APPLE VALLEY
6.	Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
	Name: ANTONIO PENNA Telephone: (760) 247-6484 Address: SEE ABOVE (760) 247-6484
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Vartnership (name
	Principal Officers: Title: President Name: Gregory Sorensen Title: President Name: Todd Wiley Title: Secretary Name: Chris Alario Title: President Name: Title: Title: Title:
8.	Names of associated companies: Liberty Utilities (Park Water) Corp., Western Holdings, LLC Algonquin Power & Utilities Corporation Liberty Utilities Canada Corporation Liberty Utilities Company Liberty Utilities Corporation Liberty Utilities Services Corporation Liberty Utilities Services Corporation
9. 10.	Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Date: Name: NONE Date: Name: Date: Date: None: Date: Date: None: Date: Date: None: Date: Date: <td< td=""></td<>
11.	List Name, Grade, and License Number of all Licensed Operators: See attached list
	List Name, Address, and Phone Number of your company's external auditor: Name: Ernst & Young LLP Telephone:(416) 943-2346 Address: Address: EY Tower, 100 Adelaide Street West, P.O. Box 1, Toronto, Ontario M5H 0B3, Canada This annual report was prepared by: NOT APPLICABLE
	Name of firm or consultant:
	Address of firm or consultant:
	Phone Number of firm or consultant:

List of Shared Officers and Directors Between Liberty Utilities (Apple Valley Ranchos Water) Corp. and Its Affiliates

Company Name	Officers & Directors
Algonquin Power & Utilities Corp.	Ian Robertson: Director, CEO
Liberty Energy Utilities (New Hampshire) Corp	Ian Robertson: Director Gregory Sorensen: Director
Liberty Utilities (America) Co.	Ian Robertson: Director Gregory Sorensen: President Todd Wiley: Director, Secretary & Treasurer
Liberty Utilities (America) Holdco Inc.	Ian Robertson : Director Gregory Sorensen: Director, President Todd Wiley: Secretary & Treasurer
Liberty Utilities (America) Holdings, LLC	Ian Robertson: Manager Gregory Sorensen: Manger, President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Arkansas Water) Corp.	Ian Robertson: Director Anthony Johnston: Director
Liberty Utilities (Bella Vista Water) Corp	Ian Robertson: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Clifford A. Neal: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Black Mountain Sewer) Corp	Ian Robertson: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Clifford A. Neal: Director Todd Wiley: Secretary & Treasurer

Liberty Utilities (CalPeco Electric) LLC	Ian Robertson: Manager
	Anthony Johnston: Director
	Dr. Brian J. Brady: Manager
	Virginia L. Grebbien: Manager
	Clifford A. Neal: Manager
	Gregory Sorensen: President
	Todd Wiley: Secretary & Treasurer
Liberty Utilities (Central) Co.	Ian Robertson: Director
	Anthony Johnston: Director
Liberty Utilities (Cordes Lakes Water) Corp.	Ian Robertson: Director
	Anthony Johnston: Director
	Dr. Brian J. Brady: Director
	Virginia L. Grebbien: Director
	Clifford A. Neal: Director
	Todd Wiley: Secretary & Treasurer
	Todu Whey. Secretary & measurer
Liberty Utilities (EnergyNorth Natural Gas)	Ian Robertson: Director
Corp	Anthony Johnston: Director
1	
Liberty Utilities (Entrada Del Oro Sewer)	Ian Robertson: Director
Corp	Anthony Johnston: Director
	Dr. Brian J. Brady: Director
	Virginia L. Grebbien: Director
	Clifford A. Neal: Director
	Todd Wiley: Secretary & Treasurer
Liberty Utilities (Environmental Services)	Ian Robertson: Manager
LLC	Gregory Sorensen: Manager
	Todd Wiley: Secretary & Treasurer
	i our mey. Secretary & masurer
Liberty Utilities (Fox River Water) LLC	Ian Robertson: Manager
	Anthony Johnston: Manager
Liberty Utilities (Gold Canyon Sewer) Corp	Ian Robertson: Director
	Anthony Johnston: Director
	Dr. Brian J. Brady: Director
	Virginia L. Grebbien: Director
	Clifford A. Neal: Director
	Todd Wiley: Secretary & Treasurer
Liberty Utilities (Granite State Electric) Corp	
	Anthony Johnston: Director

Liberty Utilities (Litchfield Park Water & Sewer) Corp	Ian Robertson: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Clifford A. Neal: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Luning Holdings) LLC	Gregory Sorensen: President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Midstates Natural Gas) Corp	Ian Robertson: Director Anthony Johnston: Director
Liberty Utilities (Missouri Water) LLC	Ian Robertson: Manager Anthony Johnston: Manager
Liberty Utilities (New England Natural Gas Company) Corp	Ian Robertson: Director Anthony Johnston: Director
Liberty Utilities (Northwest Sewer) Corp	Ian Robertson: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Clifford A. Neal: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Park Water) Corp.	Ian Robertson: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Clifford A. Neal: Director Gregory Sorensen: President Todd Wiley: Secretary & Treasurer Chris Alario: President
Liberty Utilities (Peach State Natural Gas) Corp. fka LE (Georgia) Corp	Ian Robertson: Director Anthony Johnston: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Pine Bluff Water) Inc.	Ian Robertson: Director Anthony Johnston: Director
Liberty Utilities (Pipeline & Transmission) Corp	Ian Robertson : Director Gregory Sorensen: Director, Secretary & Treasurer

Liberty Utilities (Rio Rico Water & Sewer) Corp Liberty Utilities (St. Lawrence Gas) Corp. f.k.a. St. Lawrence Gas Company, Inc.	Ian Robertson: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Clifford A. Neal: Director Todd Wiley: Secretary & Treasurer Ian Robertson: Director Anthony Johnston: Director
Liberty Utilities (Seaside Water) LLC	Ian Robertson: Manager Anthony Johnston: Manager Dr. Brian J. Brady: Manager Virginia L. Grebbien: Director Clifford A. Neal: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Silverleaf Water) LLC	Ian Robertson: Manager Anthony Johnston: Manager Dr. Brian J. Brady: Manager Virginia L. Grebbien: Manager Clifford A. Neal: Manager Todd Wiley: Secretary & Treasurer
Liberty Utilities (Sub) Corp (formerly Liberty Water Co.)	Ian Robertson: Director Gregory Sorensen: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Tall Timbers Sewer) Corp	Ian Robertson: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Clifford A. Neal: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Turquoise Holdings) LLC	Ian Robertson: Manager Gregory Sorensen: Manager

Liberty Utilities (Woodmark Sewer) Corp	Ian Robertson: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Clifford A. Neal: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities Co	Ian Robertson : Director Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Appliance) Corp	Ian Robertson : Director Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (CNG) Corp	Ian Robertson : Director Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (LNG) Corp	Ian Robertson: Director Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Solar) Corp	Ian Robertson : Director Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Solar1) Corp	Ian Robertson: Director Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions Corp.	Ian Robertson: Director Gregory Sorensen: Director, President
Liberty Utilities Finance (US) LLC	Ian Robertson: Manager Gregory Sorensen: Manager, President
Liberty Utilities Service Corp	Ian Robertson: Director Gregory Sorensen: Director, President Todd Wiley: Secretary & Treasurer
Luning Energy LLC	Gregory Sorensen : President Todd Wiley : Secretary, Treasurer, Vice President

Western Water Holdings, LLC.	Ian Robertson: Manager Gregory Sorensen: Manager, CFO, Secretary & Treasurer
The Empire District Electric Company	Ian Robertson: Director Anthony Johnston: Director
The Empire District Gas Company	Ian Robertson: Director Anthony Johnston: Director
Turquoise Liberty ProjectCo LLC	Gregory Sorensen : President Todd Wiley : Secretary, Treasurer

Operation & Maintenance Plan Liberty Utilities (Apple Valley Ranchos Water) Corp. LIST OF CERTIFIED OPERATORS

Grade 1 = 12 Hours	Grade 2 = 16 Hou	Grade 2 = 16 Hours			Grade 3 = 24 Hours Grade 4 = 36 H		S		Grade 5 = 36 Hours		
Name	Distribution	Cert. #	Last Exp Date	Exp. Date	Renewal Date	Treatment	Cert. #	Last Exp Date	Exp. Date	Renewal Date	
Adam Ambrose	grade 5	28390	6/1/2020	6/1/2023	2/1/2023	grade 2	26133	1/1/2020	1/1/2023	9/1/2022	
Allan George	grade 2	48636	5/1/2020	5/1/2023	1/1/2023	grade 1	41463	N/A	1/1/2021	9/1/2020	
Austen Clark	grade 3	47913	N/A	2/1/2023	10/1/2022	grade 1	43403	N/A	8/1/2022	4/1/2022	
Brett Holley	grade 4	14142	9/1/2018	1/1/2022	9/1/2021	grade 2	28948	1/1/2014	1/1/2021	9/1/2020	
Brian Keith	grade 4	14141	3/1/2019	3/1/2022	11/1/2021	grade 2	26446	2/1/2020	2/1/2023	10/1/2022	
Bryan Walker	grade 2	14156	8/1/2018	8/1/2021	4/1/2021						
Carol Thomas- Keefer	grade 3	48567	N/A	4/1/2022	12/1/2021	grade 2	40491	6/1/2020	6/1/2023	2/1/2023	
Doug Warren	grade 4	3295	9/1/2018	1/1/2022	9/1/2021	grade 2	29488	7/1/2018	7/1/2021	3/1/2021	
Elias De La Torre	grade 2	42581	5/1/2020	5/1/2023	1/1/2022	grade 1	43285	N/A	7/1/2022	3/1/2022	
Emily Fontno	grade 2	43163	11/1/2019	11/1/2022	7/1/2022	grade 2	41464	N/A	1/1/2021	9/1/2020	
Eric Larsen	grade 2	46342	12/1/2018	12/1/2021	8/1/2021	grade 2	40237	2/1/2020	2/1/2023	10/1/2022	
Greg Miles	grade 3	35020	4/1/2020	4/1/2023	12/1/2022						
Jayson Moses	grade 3	35021	3/1/2020	3/1/2023	11/1/2022	grade 1	34534	7/1/2018	7/1/2021	3/1/2021	
Jeremy Caudell	grade 5	34494	N/A	12/1/2020	8/1/2020	grade 2	29476	7/1/2018	7/1/2021	3/1/2021	
Kevin Phillips	grade 2	14147	5/1/2018	5/18/2021	1/1/2021	grade 2	37425	N/A	6/1/2021	2/1/2021	
Maria Garcia	grade 2	47757	11/1/2019	11/1/2022	7/1/2022						
Mark Beppu	grade 4	14132	9/1/2017	1/1/2021	9/1/2020	grade 2	22338	5/1/2019	5/1/2022	1/1/2022	
Mike Cinko	grade 4	14133	10/1/2019	10/1/2022	6/1/2022	grade 2	19189	11/1/2019	11/1/2022	7/1/2022	
Mike Lent	grade 5	14144	N/A	2/1/2023	10/1/2022	grade 2	19208	1/1/2019	1/1/2022	9/1/2021	
Mike Reese	grade 3	14149	5/1/2015	5/1/2021	1/1/2021	grade 2	14926	10/1/2020	10/1/2023	6/1/2023	
Missy Kadel	grade 3	35790	1/1/2020	1/1/2023	9/1/2022						
Nathan E. Johnson	grade 3	49223	N/A	2/1/2023	10/1/2022	grade 1	42097	N/A	7/1/2021	3/1/2021	
Randy Vogel	grade 3	14155	5/1/2018	5/1/2022	1/1/2022	grade 1	17990	6/1/2020	6/1/2023	2/1/2023	
Ray Griego	grade 3	14140	4/1/2018	4/1/2022	12/1/2021	grade 2	28945	6/1/2018	6/1/2021	2/1/2021	
Roman Diaz	grade 5	36137	5/1/2018	7/1/2020	11/1/2020	grade 2	37017	6/1/2018	2/1/2021	6/1/2021	
Shay Davidson	grade 3	34493	N/A	1/1/2023	9/1/2022						
T. Nathan Esquer	grade 2	39514	5/2/2019	5/2/2022	1/1/2022	grade 1	37424	6/1/2018	6/1/2021	2/1/2021	
Tony Penna	grade 2	43164	11/1/2019	11/1/2022	7/1/2022						

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

		Assets and Other Debits			
			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		I. UTILITY PLANT			
2	100	Utility Plant	A-1, A-1a	162,495,893	152,979,990
3	101	Recycled Water Utility Plant	A-1b	599,215	599,215
4	107	Utility Plant Adjustments	A-2	-	-
5		Total Utility Plant		\$ 163,095,108	\$ 153,579,205
6	250	Reserve for depreciation of utility plant	A-5	(46,919,553)	(43,571,667)
7	251	Reserve for amortization of limited term utility investments	A-5	(205,430)	(196,941)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	7,290	8,100
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(24,520)	(12,260)
10		Total utility plant reserves		\$ (47,142,212)	\$ (43,772,768)
11		Total utility plant less reserves		\$ 115,952,895	\$ 109,806,436
12				 	, , , ,
13		II. INVESTMENT AND FUND ACCOUNTS			
14	110	Other Physical Property	A-3	10,459	10,459
15	253	Reserve for depreciation and amortization of other property	A-5	-	-
16		Other physical property less reserve		\$ 10,459	\$ 10,459
17	111	Investments in Affiliated Companies	A-6	1,506,642	1,506,642
18	112	Other Investments	A-7	-	-
19	113	Sinking Funds	A-8	-	-
20	114	Miscellaneous Special Funds	A-9	-	-
21		Total investments and fund accounts		\$ 1,517,101	\$ 1,517,101
22					
23		III. CURRENT AND ACCRUED ASSETS			
24	120	Cash	A-10	(292,267)	(25,451)
25	121	Special Deposits	A-11	-	-
26	122	Working Funds	A-12	4,600	4,700
27	123	Temporary Cash Investments	A-13	-	-
28	124	Notes Receivable	A-14	-	-
29	125	Accounts Receivable	A-15	3,255,887	3,660,767
30	126	Receivables from Affiliated Companies	A-16	3,876,086	3,388,089
31	131	Materials and Supplies	A-17	342,151	345,560
32	132	Prepayments	A-18	339,094	135,278
33	133	Other Current and Accrued Assets	A-19	1,139,402	913,609
34		Total Current and Accrued Assets		\$ 8,664,952	\$ 8,422,551
35					
36		IV. DEFERRED DEBITS			
37	140	Unamortized Debt Discount and Expense	A-20	-	-
38	141	Extraordinary Property Losses	A-22	-	-
39	142	Preliminary Survey and Investigation Charges	A-23	51,383	51,233
40	143	Clearing Accounts	A-24	-	-
41	145	Other Work in Progress	A-25	-	-
42	146	Other Deferred Debits	A-26	8,634,714	8,811,127
43	147	Accumulated Deferred Income Tax Assets	A-27	-	-
44		Total Deferred Debits		\$ 8,686,097	\$ 8,862,360
45		Total Assets and Other Debits		\$ 134,821,046	\$ 128,608,449

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

		Liabilities and Other Cre	dits			
			Schedule		Balance	Balance
Line		Title of Account	No.	I	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	I	(c)	(d)
46		I. CORPORATE CAPITAL AND SURPLUS				
47	200	Common Capital Stock	A-30		3,750	3,750
48	201	Preferred Capital Stock	A-30a		-	-
49	202	Stock Liability for Conversion	A-31		-	-
50	203	Premiums and Assessments on Capital Stock	A-32		-	_
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33		-	_
52	150	Discount on Capital Stock	A-28		-	_
53	151	Capital Stock Expense	A-29		-	-
54	270	Capital Surplus	A-34		63,097,054	63,097,054
55	271	Earned Surplus	A-35		11,627,503	13,436,397
56		Total Capital Stock		\$	74,728,307	\$ 76,537,201
57						
58		II. PROPRIETARY CAPITAL				
59	204	Proprietary Capital	A-36		-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37		-	_
61	200	Total Proprietary Capital		\$	-	\$-
62		1 7 1 ***		-		
63		III. LONG-TERM DEBT				
64	210	Bonds	A-38		-	
65	211	Receivers' Certificates	A-39		-	
66	212	Advances from Affiliated Companies	A-40			
67	212	Miscellaneous Long-Term Debt	A-40 A-41		53,088	-
68	215	Total Long-Term Debt	7-41	\$	53,088	\$ -
69				Ψ	55,000	Ψ -
69 70		IV. CURRENT AND ACCRUED LIABILITIES				
70	220		A 42			
	220	Notes Payable	A-43		-	-
72 73	221	Notes Receivable Discounted	A-44		-	-
73	222 223	Accounts Payable	A-45 A-46		2,341,294	1,474,903 422,946
		Payables to Affiliated Companies	-		1,560,193	422,940
75	224	Dividends Declared	A-47		-	-
76	225	Matured Long-Term Debt	A-48		-	-
77	226	Matured Interest	A-49		-	-
78	227	Customers' Deposits Taxes Accrued	A-50		80,344	134,437
79	228	Interest Accrued	A-53		9,989	4,104
80	229	Other Current and Accrued Liabilities	A-51		-	-
81 82	230	Total Current and Accrued Liabilities	A-52	\$	1,179,131 5,170,951	1,313,833 \$3,350,223
				φ	5,170,951	\$ 3,330,223
83						
84	0.40	V. DEFERRED CREDITS				
85	240	Unamortized Premium on Debt	A-21		-	-
86		Advances for Construction	A-54		25,631,895	
87	242	Other Deferred Credits	A-55	^	16,075,819	6,258,100
88		Total Deferred Credits		\$	41,707,714	\$ 32,911,711
L						
L		VI. ACCUMULATED DEFERRED TAXES	·			
<u> </u>	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58		-	-
	267	Accumulated Deferred Income Taxes - Other	A-59		10,264,220	12,751,711
	268	Accumulated Deferred Investment Tax Credits	A-60	¢	-	-
L		Total Accumulated Deferred Taxes		\$	10,264,220	\$ 12,751,711
89						
90		VII. RESERVES				
91	254	Reserve for Uncollectible Accounts	A-56		-	-
92	255	Insurance Reserve	A-56		-	-
93	256	Injuries and Damages Reserve	A-56		-	-
94	257	Employees' Provident Reserve	A-56		-	-
95	258	Other Reserves	A-56		-	-
96		Total Reserves		\$	-	\$-
97						
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION				
	265	Contributions in Aid of Construction	A-57		2,896,766	3,057,602
99 100	205	Total Liabilities and Other Credits			134,821,046	\$ 128,608,449

		SCHEDULE B			
		Income Statement for the Yea	ar		
Line No.	Acct.	Account (a)	Schedule Page No. (b)		Amount (c)
1		I. UTILITY OPERATING INCOME	(/		(-)
2	501	Operating Revenues	B-1		21,781,215
3					,,
4		Operating Revenue Deductions:			
5	502	Operating Expenses	B-2		9,241,454
6	503	Depreciation	A-5		3,857,207
7	504	Amortization of Limited-term Utility Investments	A-5		8,488
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5		810
9	506	Property Losses Chargeable to Operations	B-3		-
10	507	Taxes	B-4		3,157,382
11		Total Operating Revenue Deductions		\$	16,265,342
12		Net Operating Revenues		\$	5,515,873
13	508	Income from Utility Plant Leased to Others	B-6		-
14	510	Rent for Lease of Utility Plant	B-7		-
15		Total Utility Operating Income		\$	5,515,873
16					
17		II. OTHER INCOME			
18	521	Income from Nonutility Operations (Net)	B-8		-
19	522	Revenue from Lease of Other Physical Property	B-9		-
20	523	Dividend Revenues	B-10		-
21	524	Interest Revenues	B-11		-
22	525	Revenues from Sinking and Other Funds	B-12		-
23	526	Miscellaneous Nonoperating Revenues	B-13		-
24	527	Nonoperating Revenue Deductions	B-14		-
25		Total Other Income		\$	-
26		Net Income before Income Deductions		\$	5,515,873
27					
28		III. INCOME DEDUCTIONS			
29	530	Interest on Long-term Debt	B-15		-
30	531	Amortization of Debt Discount and Expense	B-16		-
31	532	Amortization of Premium on Debt - Cr.	B-17		-
32	533	Taxes Assumed on Interest	B-18		-
33	534	Interest on Debt to Affiliated Companies	B-19		-
34	535	Other Interest Charges	B-20		24,927
35	536	Interest Charged to Construction - Cr.	B-21		-
36	537	Miscellaneous Amortization	B-22		-
37	538	Miscellaneous Income Deductions	B-23	^	5,910,163
38		Total Income Deductions		\$	5,935,090
39		Net Income		\$	(419,217)
40					
41	E 40	IV. DISPOSITION OF NET INCOME			
42	540	Miscellaneous Reservations of Net Income	B-24		-
43				¢	(110.047)
44		Balance transferred to Earned Surplus or		\$	(419,217)
45		Proprietary Accounts scheduled on pages 32-33			

	SCHEDULE A-1 Account 100 - Utility Plant											
			Balance	Additions	(Retirements)	Other Debits	Balance					
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
1	100.1	Utility Plant in Service (Schedule A-1a)	147,246,273	10,856,517	(830,853)	53,088	\$ 157,325,024					
2	100.2	Utility Plant Leased to Others	-				\$ -					
3	100.3	Construction Work in Progress	5,733,717	(562,848)			\$ 5,170,869					
4	100.4	Utility Plant Held for Future Use	-				\$ -					
5	100.5	Utility Plant Acquisition Adjustments	-				\$ -					
6	100.6	Utility Plant in Process of Reclassification	-				\$ -					
7		Total utility plant	\$ 152,979,990	\$ 10,293,668	\$ (830,853)	\$ 53,088	\$ 162,495,893					

			-	CHEDULE								
		Accou	nt 100).1 - Utility	Pla	int in Ser	vice)				
				Balance		Additions	(Retirements)		Other Debits			Balance
Line		Title of Account	Beg of Year		D	uring Year	Du	iring Year	or	(Credits)	End of Year	
No.	Acct	(a)		(b)		(c)		(d)	(e)			(f)
1		I. INTANGIBLE PLANT										
2	301	Organization		271,976							\$	271,976
3	302	Franchises and Consents		-							\$	-
4	303	Other Intangible Plant		10,966							\$	10,966
5		Total Intangible Plant	\$	282,942	\$	-	\$	-	\$	-	\$	282,942
6												
7		II. LANDED CAPITAL										
8	306	Land and Land Rights	\$	8,430,989					\$	52,616	\$	8,483,604
9												
10		III. SOURCE OF SUPPLY PLANT										
11	311	Structures and Improvements		23,270						3,535	\$	26,805
12	312	Collecting and Impounding Reservoirs		-						- /	\$	-
13	313	Lake, River and Other Intakes		-							\$	-
14	314	Springs and Tunnels		-							\$	-
15	315	Wells		3,110,778		1,083,946		(2,008)			\$	4,192,716
16	316	Supply Mains		-							\$	-
17	317	Other Source of Supply Plant		134,840							\$	134,840
18		Total Source of Supply Plant	\$	3,268,888	\$	1,083,946	\$	(2,008)	\$	3,535	\$	4,354,362
19								, <i>, , , ,</i>				
20		IV. PUMPING PLANT										
21	321	Structures and Improvements		3,290,222		1,597,682		(37,344)		(3,535)	\$	4,847,025
22	322	Boiler Plant Equipment		-		· · · -					\$	-
23	323	Other Power Production Equipment		-							\$	-
24	324	Pumping Equipment		6,651,340		1,070,730	l	(85,519)			\$	7,636,551
25	325	Other Pumping Plant		-							\$	-
26		Total Pumping Plant	\$	9,941,562	\$	2,668,412	\$	(122,863)	\$	(3,535)	\$	12,483,576
27												
28		V. WATER TREATMENT PLANT					<u> </u>					
29	331	Structures and Improvements		-							\$	
30	332	Water Treatment Equipment		1,512,775		483,713		(183,468)			\$	1,813,020
31		Total Water Treatment Plant	\$	1,512,775	\$	483,713	\$	(183,468)	\$	-	\$	1,813,020

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

			· •••••		(
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(ď)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	-				\$-
34	342	Reservoirs and Tanks	6,443,759				\$ 6,443,759
35	343	Transmission and Distribution Mains	74,671,997	3,579,673	(186,311)		\$ 78,065,359
36	344	Fire Mains	-				\$ -
37	345	Services	16,991,047	1,551,318	(165,864)		\$ 18,376,500
38	346	Meters	5,584,655	143,753			\$ 5,728,407
39	347	Meter Installations	-				\$-
40	348	Hydrants	9,026,392	419,247	(21,994)		\$ 9,423,644
41	349	Other Transmission and Distribution Plant	-				\$-
42		Total Transmission and Distribution Plant	\$ 112,717,850	\$ 5,693,989	\$ (374,170)	\$ -	\$ 118,037,670
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	2,068,119	34,544			\$ 2,102,662
46	372	Office Furniture and Equipment	1,931,700	241,277	(107,173)	472	\$ 2,066,276
47	373	Transportation Equipment	1,419,673	39,827	(21,671)		\$ 1,437,829
48	374	Stores Equipment	-				\$-
49	375	Laboratory Equipment	887				\$ 887
50	376	Communication Equipment	2,968,079	226,347	(10,824)		\$ 3,183,603
51	377	Power Operated Equipment	1,589,434	357,658	(4,000)		\$ 1,943,092
52	378	Tools, Shop and Garage Equipment	557,507	26,804	(4,677)		\$ 579,634
53	379	Other General Plant	-				\$-
54		Total General Plant	\$ 10,535,399	\$ 926,456	\$ (148,344)	\$ 472	\$ 11,313,983
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	555,867				\$ 555,867
58	391	Utility Plant Purchased	-				\$ -
59	392	Utility Plant Sold	-				\$-
60		Total Undistributed Items	\$ 555,867	\$-	\$-	\$-	\$ 555,867
61		Total Utility Plant in Service	\$ 147,246,273	\$ 10,856,517	\$ (830,853)	\$ 53,088	\$ 157,325,024

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
			Balance	Additions	(Retirements)	Other Debits	Balance		
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	393	Recycled Water Intangible Plant	-				\$-		
2	394	Recycled Water Land and Land Rights	67,185				\$ 67,185		
3	395	Recycled Water Depreciable Plant	532,030				\$ 532,030		
4		Total Recycled Water Utility Plant	\$ 599,215	\$-	\$ -	\$ -	\$ 599,215		

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)				
1	NONE								
2									
3									
4									
5				Total	\$ -				

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9			Total	\$ -

SCHEDULE A-2 Account 107 - Utility Plant Adjustments

Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$-	\$ -

	SCHEDULE A-3 Account 110 - Other Physical Property										
Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)								
1	LAND	10,459	10,459								
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Total	\$ 10,459	\$ 10,459								

SCHEDULE A-4 RATE BASE AND WORKING CASH

Line		Title of Account		Balance 12/31/2019		Balance 1/1/2019
No.	Acct.	(a)		(b)		(c)
	,	RATE BASE		(~)		(*)
1		Utility Plant				
2		Plant in Service		157,924,239		147,845,488
3		Construction Work in Progress		5,170,869		5,733,717
4		General Office Prorate	^	5,543,880	^	4,523,012
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	168,638,988	\$	158,102,217
6		Less Accumulated Depreciation	_			
7		Plant in Service		47,142,212		43,772,768
8		General Office Prorate		2,707,801		2,658,741
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	49,850,013	\$	46,431,509
Ū			Ψ	10,000,010	Ψ	10, 10 1,000
10		Less Other Reserves				
11		Deferred Income Taxes		10,264,220		12,751,711
12		Deferred Investment Tax Credit		-		-
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	10,264,220	\$	12,751,711
15		Less Adjustments				
16		Contributions in Aid of Construction		2,896,766		3,057,602
17		Advances for Construction		25,631,895		26,653,611
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	28,528,661	\$	29,711,213
20		Add Materials and Supplies	\$	342,151	\$	345,560
21		Add Working Cash (=Line 34)	_	1,500,503		1,853,858
21				1,000,000		1,000,000
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	81,838,747	\$	71,407,201
T		Working Cash			9	
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	7,823,275		9,564,179
26		Purchased Power & Commodity for Resale*	\$	1,067,541		1,117,280
27		Meter Revenues: Bimonthly Billing	\$	21,110,470		23,163,056
28		Other Revenues: Flat Rate Monthly Billing	\$	674,745		681,707
29		Total Revenues (=Line 27 + Line 28)	\$	21,785,215	\$	23,844,764
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.03097		0.02859
31		5/24 x Line 25 x (100% - Line 30)		1,579,368		1,935,572
32		1/24 x Line 25 x Line 30		10,096		11,393
33		1/12 x Line 26	^	88,962	<u> </u>	93,107
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	1,500,503	\$	1,853,858
		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).				

	Accounts 250, 251, 252		EDULE A-5 259 - Deprec	iati	ion and A	ma	ortization	Re	eserves		
			Account 250		Account 251 imited-Term		ccount 252 Itility Plant	Ad	count 253		ccount 259 Recycled
			Utility		Utility		Acquisition		Other		/ater Utility
Line	Item		Plant	Ir	nvestments		djustments		Property		Plant
No.	(a)		(b)		(C)		(d)		(e)		(f)
1	Balance in reserves at beginning of year		43,571,667		196,941		(8,100)		(0)		12,260
2	Add: Credits to reserves during year		40,011,001		100,041		(0,100)				12,200
3	(a) Charged to Account 503 ⁽¹⁾		3,844,746								12,461
4	(b) Charged to Account 504 ⁽¹⁾		3,044,740								12,401
	(c) Charged to Account 504	-			0.400						
5	(d) Charged to Account 305 (d) Charged to Account 265		174,828		8,488						
6	(e) Charged to Account 205 (e) Charged to clearing accounts		,								
7 8			<u>275,738</u> 2,688								
	(f) Salvage recovered (g) All other credits ⁽²⁾	-	2,000				010				
9		^	4 000 000	•	0.400	•	810	•		•	10 101
10	Total credits	\$	4,298,000	\$	8,488	\$	810	\$	-	\$	12,461
11	Deduct: Debits to reserves during year	-	(000.050)								
12	(a) Book cost of property retired	-	(830,853)								
13	(b) Cost of removal (c) All other debits ⁽³⁾										(00.4)
14		^	(119,262)	•		•		•		•	(201)
15	Total debits	\$	(950,115)		-	\$	- (7.000)	\$	-	\$	(201)
16	Balance in reserve at end of year	\$	46,919,553	\$	205,430	\$	(7,290)	\$	-	\$	24,520
17	(1) COMPOSITE DEPRECIATION RATE USED F										2.94%
18 19	(1) COMPOSITE DEPRECIATION RATE USED F	UR SIRA	IGHT LINE REMAINI	NGL							2.94%
20	(2) EXPLANATION OF ALL OTHER CREDIT	<u>c</u> .									
20	Account 505 AV Resources Acquisition	3.									810
21	Leased Water Rights, Organization Costs										8,488
22	Leased Water Rights, Organization Costs										0,400
23											
24											
26											
27											
28											
29	(3) EXPLANATION OF ALL OTHER DEBITS:										
30	ALLOCATION OF DEPRECIATION FROM		FFICE TO APPLE	/AI	IFY						119,262
31											110,202
32											
33											
34											
35											
36											
37	METHOD USED TO COMPUTE INCOME TAX		ECIATION:								
38	(a) Straight Line	()									
39	(b) Liberalized	()									
40	(1) Double declining balance	()									
41	(2) ACRS	()									
42	(3) MACRS	()									
43	(4) Others	()									
44	(c) Both straight line and liberalized	(X)									

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		(This schedule is to be complete	d if reco	ords are maintained	d sho	wing depreciation re	eserve by plant accounts)		
Line No.	Acct.	DEPRECIABLE PLANT (a)		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
1	,	I. SOURCE OF SUPPLY PLANT		(~)		(0)	(4)	(0)		(•)
2	311	Structures and Improvements	_	27,921		319			\$	28,240
3	312	Collecting and Impounding Reservoirs				010			\$	
4	313	Lake, river and Other Intakes		-					\$	-
5	314	Springs and Tunnels		-					\$	-
6	315	Wells		904,062		96,374	(2,008)		\$	998,428
7	316	Supply Mains		-					\$	-
8	317	Other Source of Supply Plant		65,718		3,344			\$	69,062
9		Total Source of Supply Plant	\$	997,701	\$	100,037	\$ (2,008)	\$-	\$	1,095,730
10										
11		II. PUMPING PLANT								
12	321	Structures and Improvements		1,095,145		134,711	(37,344)		\$	1,192,512
13	322	Boiler Plant Equipment		-			· · · · · · · · · · · · · · · · · · ·		\$	-
14	323	Other Power Production Equipment		-					\$	-
15	324	Pumping Equipment		-					\$	-
16	325	Other Pumping Plant		1,961,644		270,949	(85,519)		\$	2,147,074
17		Total Pumping Plant	\$	3,056,789	\$	405,660	\$ (122,863)	\$-	\$	3,339,586
18										
19		III. WATER TREATMENT PLANT								
20	331	Structures and Improvements							\$	-
21	332	Water Treatment Equipment		154,878		54,543	(183,468)		\$	25,953
22		Total Water Treatment Plant	\$	154,878	\$	54,543	\$ (183,468)	\$-	\$	25,953
23										
24		IV. TRANS. AND DIST. PLANT								
25	341	Structures and Improvements							\$	-
26	342	Reservoirs and Tanks		1,699,762		126,942			\$	1,826,704
27	343	Transmission and Distribution Mains		23,490,544		1,842,386	(186,311)		\$	25,146,619
28	344	Fire Mains		-					\$	-
29	345	Services		3,490,922		454,835	(165,864)		\$	3,779,893
30	346	Meters		(69,807)		160,250			\$	90,443
31	347	Meter Installations		-					\$	-
32	348	Hydrants		2,570,491		210,444	(21,994)		\$	2,758,941
33	349	Other Transmission and Distribution Plant		-					\$	-
34		Total Transmission and Distribution Plant	\$	31,181,912	\$	2,794,858	\$ (374,170)	\$-	\$	33,602,600
35										
36		V. GENERAL PLANT							I	
37	371	Structures and Improvements		860,391	<u> </u>	59,017	-		\$	919,407
38	372	Office Furniture and Equipment		1,879,080		219,304	(107,173)		\$	1,991,211
39	373	Transportation Equipment	-	1,125,121	<u> </u>	158,591	(21,671)	2,688	\$	1,264,729
40	374	Stores Equipment	_	-	<u> </u>				\$	-
41	375	Laboratory Equipment	_	887		050.000	(10.00.0		\$	887
42	376	Communication Equipment	_	2,258,570		256,920	(10,824)		\$	2,504,666
43	377	Power Operated Equipment	+	1,313,655	<u> </u>	83,544	(4,000)		\$	1,393,199
44	378	Tools, Shop and Garage Equipment		291,863		33,603	(4,677)		\$	320,789
45	379	Other General Plant		-		20.005			\$ \$	
46	390	Other Tangible Property	-	346,649		22,235				368,883
47 48	391	Water Plant Purchased Total General Plant	¢	8,076,215	¢	833,213	\$ (148,344)	\$ 2,688	\$ \$	8,763,772
48 49		Total	\$ \$	43,467,495		4,188,311				46,827,640
49		IOIAI	\$	43,407,495	¢	4,188,311	φ (830,853)	φ 2,088	Φ	40,027,040

SCHEDULE A-6 Account 111 - Investments in Affiliated Companies									
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)		
1	ADVANCE	JESS RANCH IRRIGATION	319,427	319,427	. /		(0)		
2	ADVANCE	YERMO WATER CO.	1,187,215	1,187,215					
3									
4									
5									
6									
7			\$ 1,506,642	\$ 1,506,642		\$-	\$		

	SCHEDULE A-7 Account 112 - Other Investments							
		Balance	Balance					
Line	Name and Description of Property	Beginning of Year	End of Year					
No.	(a)	(b)	(c)					
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9	Total	\$-	\$-					

	SCHEDULE A-8 Account 113 - Sinking Funds								
		Balance	Additions Duri	ng Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	NONE					\$-			
2						\$-			
3						\$-			
4						\$-			
5						\$-			
6						\$-			
7						\$-			
8						\$-			
9		\$-	\$-	\$-	\$-	\$-			

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds								
		Balance	Additions D	During Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	Misc Vendor Deposits					\$-			
2						\$-			
3						\$-			
4						\$-			
5						\$-			
6						\$-			
7						\$-			
8						\$-			
9	Total	\$-	\$	\$-	\$-	\$-			

	SCHEDULE A-10 Account 120 - Cash							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	Business Checking	(25,451)	(292,267)					
2								
3								
4								
5	Total	\$ (25,451)	\$ (292,267)					

	SCHEDULE A-11 Account 121 - Special Deposits								
Line No.	Name of Depositary (a)	Purpose of Deposit (b)		Balance Beg of Year (c)	Balance End of Year (d)				
1	NONE								
2									
3									
4									
5									
6			Total	\$-	\$ -				

SCHEDULE A-12 Account 122 - Working Funds							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	Petty Cash & Change Funds	4,700	4,600				
2							
3							
4							
5	Total	\$ 4,700	\$ 4,600				

	SCHEDULE A-13 Account 123 - Temporary Cash Investments							
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)					
1	NONE							
2								
3								
4								
5	Total	\$-	\$-					

	SCHEDULE A-14 Account 124 - Notes Receivable								
Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)	
1	NONE								
2									
3									
4									
5									
6			Total	\$-	\$-		\$-	\$-	

SCHEDULE A-15 Account 125 - Accounts Receivable								
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	125-1 Accounts Receivable - Customers	3,645,530	3,255,869					
2	125-2 Other Accounts Receivable	15,237	18					
3								
4								
5	Total	\$ 3,660,767	\$ 3,255,887					

SCHEDULE A-16 Account 126 - Receivables from Affiliated Companies

				-		
		Balance	Balance	Interest	Interest Accrued	Interest Received
Line	Due from Whom	Beginning of Year	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	LIBERTY UTILITIES (PARK WATER) CORP.	3,388,089	3,876,086			
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 3,388,089	\$ 3,876,086		\$-	\$ -

	SCHEDULE A-17 Account 131 - Materials and Supplies							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	131.1 Materials and Supplies - Utility	345,560	342,151					
2	131.2 Materials and Supplies - Other							
3								
4								
5	Total	\$ 345,560	\$ 342,151					

	SCHEDULE A-18 Account 132 - Prepayments						
			Balance	Balance			
Line	Item		Beginning of Year	End of Year			
No.	(a)		(b)	(c)			
1	Postage		1,111	891			
2	Other		134,167	338,203			
3							
4							
5							
6							
7							
8							
9							
10		Total	\$ 135,278	\$ 339,094			

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets					
1.1	li and	Balance	Balance			
Line	Item	Beginning of Year	End of Year			
No.	(a)	(b)	(c)			
1	Post retirement benefits other than pension	913,609	1,139,402			
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 913,609	\$ 1,139,402			

SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense

		Principal amount of securities to which		AMORTIZATI	ION PERIOD	Balance	Debits	Credits	Balance
		discount and expense,	Total discount			beginning	during	during	end
Line	Designation of long-term debt	relates	and expense	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	NONE								\$-
2									\$-
3									\$-
4									\$-
5									\$-
6									\$-
7									\$-
8									\$-
9									\$-
10									\$-
11									\$-
12									\$-
13									\$-
14									\$-
15									\$-
16									\$-
17									\$-
18						\$-	\$-	\$-	\$-

	SCHEDULE A-21 Account 240 - Unamortized Premium on Debt									
		Principal amount of securities to which	Total	AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance	
Line	Designation of long-term debt	premium minus expense, relates	Net Premium	From-	To-	beginning of year	during year	during year	end of year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
	NONE	(6)	(0)	(u)	(0)	(1)	(9)	(11)	\$ -	
2	HONE								\$-	
3									\$ -	
4									\$ -	
5									\$-	
6									\$-	
7									\$-	
8									\$-	
9									\$-	
10									\$-	
11									\$-	
12									\$-	
13									\$-	
14									\$-	
15									\$-	
16									\$-	
17									\$-	
18						\$-	\$ -	\$-	\$-	

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses							
					Written Off	During Year		
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Account Charged (e)	Amount (f)	Balance End of year (g)	
1	NONE						\$-	
2							\$-	
3							\$-	
4	Total	\$-	\$-	\$-		\$-	\$-	

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges					
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	Preliminary Survey Jobs	51,233	51,383			
2						
3						
4						
5	Total	\$ 51,233	\$ 51,383			

	SCHEDULE A-24 Account 143 - Clearing Accounts		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$-	\$-

	SCHEDULE A-25 Account 145 - Other Work in Progress		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$-	\$-

SCHEDULE A-26 Account 146 - Other Deferred Debits

		Balance	Balance
Line	Item	Beg of Year	End of year
No.	(a)	(b)	(c)
1	RATE CASE	268,557	238,075
2	PAID TIME OFF	269,097	247,769
3	REGULATORY ACCOUNTS	8,273,473	8,149,350
4	OTHER DEFERRED DEBITS	-	(480)
5			
6	Total	\$ 8,811,127	\$ 8,634,714

	SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	NONE						
2							
3							
4							
5	Total	\$-	\$-				

SCHEDULE A-28 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$-	\$-

SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$-	\$-

		A		CHEDUL 0 - Comm	E A-30 on Capital S	Stock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			Dividends Declared During Year	
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	COMMON STOCK	1,000	\$ 50.00	75	3,750	3,750		
2								
3								
4								
5								
6				Total	\$ 3,750	\$ 3,750		\$
	¹ After deduction for am	ount of reacquired	d stock held by o	or for the respor	ident.			

	Number of Shares Authorized by Articles of	Par Value of Stock Authorized by	Number			Dividends During	
	Articles of						jicai
		Articles of	of Shares	Balance	Balance		
Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
E							
			Total	\$-	\$-		\$
				Total		Image: Second	Image: Constraint of the second se

SCHEDULE A-30b Record of Stockholders at End of Year								
	COMMON STOCK	Number	PREFERRED STOCK	Number				
Line	Name	Shares	Name	Shares				
No.	(a)	(b)	(c)	(d)				
1	LU (PARK WATER) CORP.	75						
2								
3								
4								
5								
6								
7								
8								
9	Total number of shares	75	Total number of shares					

SCHEDULE A-31 Account 202 - Stock Liability for Conversion								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1								
3								
4 5	Total	\$-	\$-					

SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
	NONE	(2)	(3)
2			
3			
4			
5			
6			
7			
8			
9	Total	\$-	\$-

A	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account						
Line No.	Description of Items (a)	Amount (b)					
1	Balance beginning of year NOT APPLICABLE						
2	Credit:						
3	Net Income						
4	Accounting Adjustments						
5							
6	Debit:						
7	Net Loss						
8	Accounting Adjustments						
9	Dividends						
10							
11	Balance end of year	\$-					

SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	\$ 63,097,05
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	\$
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$
11	Balance end of year	\$ 63,097,05

	SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)							
Line		Account		Amount				
No.	Acct	(a)		(b)				
1		Balance beginning of year	\$	13,436,397				
2		CREDITS						
3	400	Credit balance transferred from income account		(419,217)				
4	401	Miscellaneous credits to surplus (specify)						
5								
6		Total credits	\$	(419,217)				
7		DEBITS						
8	410	Debit balance transferred from income account						
9	411	Dividend appropriations-preferred stock						
10	412	Dividend appropriations-Common stock						
11	413	Miscellaneous reservations of surplus						
12	414	Miscellaneous debits to surplus (specify)						
		Since purchased by the Parent Company in 2016, the PUC annual reports have reflected the annual tax provison for those years, which is an estimate, not the actual tax expense calculated for financial reporting purposes. For the 2019 report, histrorical actual tax expense has been pushed down to the entity						
13		requiring adjustments to those previously reported provisions.		(1,389,677)				
14		Total debits	\$	(1,389,677)				
15		Balance end of year	\$	11,627,503				

SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	ltem	Amount
No.	(a)	(b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$-
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$-
14	Balance end of year	\$-

SCHEDULE A-37

Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)

Line No.	ltem (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Other credits (specify)	
5		
6	Total credits	\$-
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$-
13	Balance end of year	\$-

SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	NONE										
2											
3											
4											
5											
6											
7											
8				Total	\$-	\$-		\$ -	\$-	\$-	\$ -

	SCHEDULE A-39 Account 211 - Receivers' Certificates							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	NONE							
2								
3								
4								
5	Total	\$-	\$-					

SCHEDULE A-40 Account 212 - Advances from Affiliated Companies							
		Balance	Balance	Rate of	Interest Accrued	Interest Paid	
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	NONE						
2							
3							
4							
5	Total	\$-	\$ -		\$ -	\$ -	

SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt

		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Leases Payable-LT Land	Various	n/a	-	51,134			
2	Leases Payable	Various	1/21/25	-	1,954			
3								
4								
5								
6								
7								
8			Total	\$ -	\$ 53,088		\$ -	\$ -

	SCHEDULE A-42 Securities Issued or Assumed During Year						
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)		
1	NONE						
2							
3							
4							
5		Total	\$ -	\$-	\$ -		

SCHEDULE A-43 Account 220 - Notes Payable								
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	In Favor of	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NONE							
2								
3								
4								
5								
6								
7			Total	\$-	\$-		\$-	\$-

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	NONE						
2							
3							
4							
5	Total	\$ -	\$-				

	SCHEDULE A-45 Account 222 - Accounts Payable						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	Trade payables	1,474,903	2,341,294				
2							
3							
4							
5	Total	\$ 1,474,903	\$ 2,341,294				

SCHEDULE A-46 Account 223 - Payables to Affiliated Companies								
		Balance	Balance	Rate of	Interest Accrued	Interest Paid		
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	Interco APUC, LABS, LUC, LU Co	422,946	1,560,193					
2								
3								
4								
5								
6								
7	Total	\$ 422,946	\$ 1,560,193		\$-	\$-		

	SCHEDULE A-47 Account 224 - Dividends Declared							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	NONE							
2								
3								
4								
5	Total	\$-	\$-					

	SCHEDULE A-48 Account 225 - Matured Long-Term Debt							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	NONE							
2								
3								
4								
5	Total	\$-	\$-					

SCHEDULE A-49 Account 226 - Matured Interest							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	NONE						
2							
3							
4							
5	Total	\$-	\$-				

SCHEDULE A-50 Account 227 - Customers' Deposits							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Deposits Billed	134,437	80,344				
2							
3							
4							
5	Total	\$ 134,437	\$ 80,344				

SCHEDULE A-51 Account 229 - Interest Accrued						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	229-1 Interest Accrued on Long-Term Debt	NONE				
2	229-2 Interest Accrued on Other Liabilities					
3						
4						
5	Total	\$-	\$ -			

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

		Balance	Balance
Line	Description	Beginning of Year	End of Year
No.	(a)	(a)	(b)
1	ACCRUED PAID TIME OFF	269,097	247,769
2	FRANCHISE FEE	251,176	233,678
3	ACCRUED PAYROLL	494,276	310,651
4	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	31,315	33,245
5	CALIFORNIA PUC SURCHARGE	88,499	75,080
6	DEFINED CONTRIBUTION PLAN	-	0
7	HOMESERVE	-	0
8	ACCRUED INSURANCE	164,220	268,846
9	MISCELLANEOUS	15,251	9,862
10			
11			
12			
13			
14			
15			
16	Total	\$ 1,313,833	\$ 1,179,131

SCHEDULE A-53 Account 228 - Taxes Accrued

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) (f) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR				Paid		BALANCE END OF YEAR		
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes		
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	Taxes on real and personal property	-		723,180	723,180		-			
2	State corporation franchise tax	-		174,347	174,347		-			
3	State unemployment insurance tax	-		11,912	11,912		-			
4	Other state and local taxes	110		50,974	49,494		1,590			
5	Federal unemployment insurance tax	-		2,254	2,254		-			
6	Fed. ins. contr. act (old age retire.)	4,085		331,730	327,415		8,400			
7	Other federal taxes	(91)		-	(91)		-			
8	Federal income taxes			1,921,469	1,921,469		-			
9	Licenses									
10	Miscellaneous									
11										
12										
13										
14	Total	\$ 4,104	\$-	\$ 3,215,865	\$ 3,209,979	\$-	\$ 9,989	\$-		

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54 Account 241 - Advances for Construction

Line No.	Description (a)		Amount (b)		
1	Balance beginning of year			26,653,611	
2	Additions during year				-
3	Subtotal - Beginning balance plus additions during yea		\$	26,653,611	
4	Charges during year				
5	Refunds:				
6	Percentage of revenue basis			-	
7	Proportionate cost basis		1,021,716		
8	Present worth basis		-		
9	Total refunds	\$	1,021,716		
10	Transfers to Acct 265 - Contributions in Aid of Cons				
11	Due to expiration of contracts				
12	Due to present worth discount				
13	Total transfers to Acct. 265			\$	-
14	Securities Exchanged for Contracts (enter detail be	low)			
15	Subtotal - Charges during year			\$	1,021,716
16	Balance end of year			\$	25,631,895
If st	tock, bonds, etc., were issued in exchange for co	onstruction advan	ce contracts give	deta	ails below:
	Type of Security or Other Consideration	Dividend or	PUC Decision		Amount
Line	(Other than Cash)	Interest Rate	Number		Issued
No.	(a)	(b)	(c)		(d)
17	Common stock NOT APPLICABLE				
18	Preferred stock				
19	Bonds				
20	Other (describe)				
21					
22					

SCHEDULE A-55 Account 242 - Other Deferred Credits

		Balance	Balance
Line	Item	Beginning of Year	End of Year
No.	(a)	(b)	(c)
1	DEFERRED WORK ORDER DEPOSITS	298,087	746,749
2	DEFERRED REVENUE -CONTRIBUTIONS		-
3	REGULATORY LIABILITY - INCOME TAXES RELATED	3,655,357	11,391,295
4	PENSION FUND DISCLOSURE	2,304,656	3,937,775
5			
6	Total	\$ 6,258,100	\$ 16,075,819

	Ассо	unts 254	SCHE to 258, Incl	EDULE A-5 usive - Mis	-	ous Reser	ves
		Balance	DEB	ITS	С	REDITS	
		Beginning			Account		Balance
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	254		NONE				\$-
2	255						\$-
3	256						\$-
4	257						\$-
5	258						\$-
6							\$-
7	Total	\$-		\$-		\$-	\$-

	Account 265	SCHEDU ntributio		Constructio	n		
			Pro	mination ceeds to 265-6	Other 265-7		
Line	ltem	Total All Columns	Depresiehle	Non Donrosiable	Depresieble	Non Donrogiable	
No.	(a)	(b)	Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)	
	Balance beginning of year	\$ 3,057,602	(0)	(•)	3,033,179	24,423	
2	Add: Credits to account during year	-,,				,	
3	Contributions received during year	\$ 13,992			13,992		
4	Other credits	\$ -					
5	Total credits	\$ 13,992	\$-	\$-	\$ 13,992	\$	
6	Deduct: Debits to account during year						
7	Depreciation charges for year	\$ (174,828)			(174,828)		
8	Nondepreciable donated property retired	\$ -					
9	Other debits	\$ -					
10	Total debits	\$ (174,828)	\$-	\$-	\$ (174,828)	\$	
11	Balance end of year	\$ 2,896,766	\$ -	\$-	\$ 2,872,342	\$ 24,42	

	SCHEDULE A-58 Account 266 - Accumulated Deferred Income Taxes - Accelera	ted Tax Depre	ciation
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DO NOT USE PER CPUC LETTER DATED 01/24/19 NONE		
2			
3			
4			
5	Total	\$-	\$-

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes - Liabilities					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	DEFERRED INCOME TAXES	12,751,711	10,264,220			
2						
3						
4						
5	Total	\$ 12,751,711	\$ 10,264,220			

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Tax Credits					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	DEFERRED INVESTMENT TAX CREDITS NONE	-	-			
2						
3						
4						
5	Total	\$-	\$ -			

	SCHEDULE B-1 Account 501 - Operating Revenues						
				Amount	Amount		Net Change During Year Show Decrease
1.1							
Line		ACCOUNT		Current Year	Preceding Year		n (Parenthesis)
No.	Acct.	(a)		(b)	(c)		(d)
1	004	I. WATER SERVICE REVENUES					
2	601	Metered Sales to General Customers	_	00 044 075	04 705 044	^	(4.004.000
3		601-1.1 Residential Sales	_	20,341,075	21,735,944	\$	(1,394,869
4		601-1.2 Residential Low Income Discount (Debit)	_	(137,006)	(191,787)		54,782
5		601-2 Commericial Sales	_	1.500	5 004	\$	-
6		601-3 Industrial Sales		4,502	5,324	\$	(822
7		601-4 Sales to Public Authorities	^	1,175,246	1,290,791	\$	(115,545
8		Sub-total	\$	21,383,818	\$ 22,840,271	\$	(1,456,454
9	602	Unmetered Sales to General Customers					
10		602-1.1 Residential Sales				\$	-
11		602-1.2 Residential Low Income Discount (Debit)				\$	-
12		602-2 Commericial Sales				\$	-
13		602-3 Industrial Sales				\$	-
14		602-4 Sales to Public Authorities				\$	-
15		Sub-total	\$	-	\$-	\$	-
16	603	Sales to Irrigation Customers					
17		603.1 Metered sales		1,223,910	1,547,374	\$	(323,463
18		603.2 Flat Rate Sales				\$	-
19		Sub-total	\$	1,223,910	\$ 1,547,374	\$	(323,463
20	604	Private Fire Protection Service		396,033	396,838	\$	(806
21	605	Public Fire Protection Service				\$	-
22	606	Sales to Other Water Utilities for Resale				\$	-
23	607	Sales to Governmental Agencies by Contracts				\$	-
24	608	Interdepartmental Sales				\$	-
25	609	Other Sales or Service		(763,286)	(780,167)	\$	16,881
26		Sub-total	\$	(367,253)	\$ (383,329)	\$	16,076
27		Total Water Service Revenues	\$	22,240,475	\$ 24,004,316	\$	(1,763,841
28		II. OTHER WATER REVENUES					
29	610	Customer Surcharges		(818,343)	(554,143)	\$	(264,200
30	611	Miscellaneous Service Revenues		112,704	127,189	\$	(14,486
31	612	Rent from Water Property		,	,	\$	-
32	613	Interdepartmental Rents				\$	-
33	614	Other Water Revenues		47,876	42,676	\$	5,200
34	615	Recycled Water Revenues		198,503	224,725	\$	(26,222
35		Total Other Water Revenues	\$	(459,260)	\$ (159,553)	\$	(299,707
36	501	Total operating revenues	\$	21,781,215	\$ 23,844,764	\$	(2,063,549

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenue
No.	(a)	(b)
31	Operations not within incorporated cities	
32	Regulatory balancing account	(1,581,6
33	Other water sales	47,8
34	San Bernardino County	90,44
35	Yermo	230,82
36		
37	Operations within incorporated territory	
38	City or town of APPLE VALLEY	22,963,5
39	City or town of VICTORVILLE	30,14
40	City or town of	
41	City or town of	
42	City or town of	
43		
44	Total	\$ 21,781,2

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

							-		
				Clas	~	Amount	Amount		Net Change
			, c	Jas	5				During Year
1.1		A +				Current	Preceding		now Decrease
Line	A t	Account		_	~	Year	Year	In	n (Parenthesis)
No.	Acct.		А	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2	704	Operation	^	Б		04.007	24.004	¢	(0.4)
3	701	Operation supervision and engineering	А	В	0	34,807	34,891	\$	(84)
4	701	Operation supervision, labor and expenses	•	6	С	00 50 4	10,100	\$	-
5		Operation labor and expenses	A	В		23,524	43,403	\$	(19,879)
6		Miscellaneous expenses	A	-	-	63,434	60,414	\$	3,020
7	704	Purchased water	А	В	С			\$	-
8		Maintenance		_					
9	706	Maintenance supervision and engineering	А	В				\$	-
10		Maintenance of structures and facilities			С			\$	-
11		Maintenance of structures and improvements	А	В				\$	-
12		Maintenance of collect and impound reservoirs	А					\$	-
13		Maintenance of source of supply facilities		В				\$	-
14		Maintenance of lake, river and other intakes	А					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16		Maintenance of wells	А			605	530	\$	75
17		Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	Α	В				\$	-
19		Total source of supply expense				\$ 122,369	\$ 139,237	\$	(16,868)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	В				\$	-
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	А					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	А					\$	-
27	724	Pumping labor and expenses	А	В		293,111	400,533	\$	(107,422)
28	725	Miscellaneous expenses	А			20,112	26,859	\$	(6,747)
29	726	Fuel or power purchased for pumping	А	В	С	940,536	988,465	\$	(47,928)
30		Maintenance							
31	729	Maintenance supervision and engineering	А	В				\$	-
32		Maintenance of structures and equipment			С			\$	_
33		Maintenance of structures and improvements	А	В		17,505	19,798	\$	(2,293)
34		Maintenance of power production equipment	А	В		,		\$	_
35		Maintenance of power pumping equipment	A	В		77,093	74,881	\$	2,212
36	733	Maintenance of other pumping plant	A	В		,	,	\$	_,
37		Total pumping expenses				\$ 1,348,357	\$ 1,510,536	\$	(162,179)

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	C	let Change During Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	А	В				\$	-
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	А			92,000	94,288	\$	(2,288)
43	743	Miscellaneous expenses	Α	В				\$	-
44	744	Chemicals and filtering materials	А	В		26,092	24,652	\$	1,439
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В				\$	-
49	748	Maintenance of water treatment equipment	Α	В		9,416	8,741	\$	675
50		Total water treatment expenses				\$ 127,508	\$ 127,682	\$	(174)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		130,498	238,401	\$	(107,902)
54	751	Operation supervision, labor and expenses			С	,	, -	\$	-
55	752	Storage facilities expenses	А			19,121	23,921	\$	(4,800)
56	752	Operation labor and expenses		В		- ,	- , -	\$	-
57	753	Transmission and distribution lines expenses	А			110,301	139,024	\$	(28,722)
58	754	Meter expenses	А			27,623	46,550	\$	(18,926)
59	755	Customer installations expenses	А			77,920	77,579	\$	340
60		Miscellaneous expenses	А			5,753	4,171	\$	1,582
61		Maintenance					,		,
62	758	Maintenance supervision and engineering	A	В				\$	-
63	758	Maintenance of structures and plant		_	С			\$	-
64		Maintenance of structures and improvements	А	В	-			\$	-
65		Maintenance of reservoirs and tanks	Α	В				\$	-
66	761	Maintenance of trans. and distribution mains	Α	_		594,249	807,986	\$	(213,737)
67		Maintenance of mains		В				\$	
68		Maintenance of fire mains	А	-		119	179	\$	(60)
69		Maintenance of services	A			148,668	128,996	\$	19,673
70		Maintenance of other trans. and distribution plant		В		. 10,000	.20,000	\$	
70		Maintenance of meters	А			21,257	87,277	\$	(66,020)
72		Maintenance of hydrants	A			2,597	4,509	\$	(1,911)
73	766	Maintenance of miscellaneous plant	A			21,693	18,219	\$	3,474
74	, 50	Total transmission and distribution expenses				\$ 1,159,800	\$ 1,576,811	\$	(417,010)

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Class		Amount Current			Amount Preceding	s	Net Change During Year how Decrease
Line		Account					Year		Year	i	n (Parenthesis)
No.	Acct.	(a)	А	В	С		(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							· ·		
76		Operation									
77	771	Supervision	Α	В			-		2,584	\$	(2,584)
78		Superv., meter read., other customer acct expenses			С					\$	-
79		Meter reading expenses	Α	В			78,940		127,735	\$	(48,796)
80		Customer records and collection expenses	А				505,148		541,639	\$	(36,490)
81		Customer records and accounts expenses		В			,		,	\$	-
82		Miscellaneous customer accounts expenses	А				14,179		10,062	\$	4,117
83	775	Uncollectible accounts	А	В	С		67,097		83,001	\$	(15,904)
84		Total customer account expenses			-	\$	665,363	\$	765,020	\$	(99,657)
85		VI. SALES EXPENSES				, ,	,	,	,	,	
86		Operation									
87	781	Supervision	Α	В						\$	_
88		Sales expenses	<i>.</i>		С					\$	
89		Demonstrating selling expenses	А		Ŭ		83,322		151,591	\$	(68,269)
90		Advertising expenses	A				00,022		101,001	\$	(00,200)
91		Miscellaneous, jobbing and contract work	A	_						\$	
92		Merchandising, jobbing and contract work	A							\$	
93	100	Total sales expenses	~	-		\$	83,322	\$	151.591	\$	(68,269)
94		VII. RECYCLED WATER EXPENSES				Ψ	00,022	Ψ	101,001	Ψ	(00,200)
95		Operation and Maintenance	-	-							
96	786	Recycled water operation and maint. expenses	_	_			136,743		141,667	\$	(4,923)
97	100	Total recycled water expenses				\$	136,743	\$	141,667	φ \$	(4,923)
98		VIII. ADMIN. AND GENERAL EXPENSES	_	_		Ψ	100,740	Ψ	141,007	Ψ	(4,520)
99		Operation	_	_							
100	791	Administrative and general salaries	Δ	В	С		1,049,081		886,706	\$	162,375
100		Office supplies and other expenses	A	_	C		394,998		426,180	\$	(31,182)
102		Property insurance	A		-		211,028		311,619	\$	(100,590)
102		Property insurance, injuries and damages	· · ·	В	С		211,020		011,010	\$	(100,000)
104		Injuries and damages	А		Ŭ		172,486		272,534	\$	(100,049)
105		Employees' pensions and benefits		В	С		1,068,182		1,413,052	\$	(344,869)
106		Franchise requirements			C		229,846		236,786	\$	(6,940)
100		Regulatory commission expenses	A				83,090		- 200,700	\$	83,090
108	798	Outside services employed	A		Ŭ		327,354		417,882	\$	(90,528)
109		Miscellaneous other general expenses	- · ·	В			021,001		111,002	\$	(00,020)
110		Miscellaneous other general operation expenses			С					\$	_
111		Miscellaneous general expenses	А				26,686		29,039		(2,353)
112		Main Office Allocation	A				3,372,591		3,400,707	\$	(28,116)
113		Maintenance	<u> </u>				0,072,001		0,100,101	Ψ	(20,110)
114	805	Maintenance of general plant	А	В	С		91,516		80,381	\$	11,135
115		Total administrative and general expenses	-			\$	7,026,859	\$	7,474,887	\$	(448,028)
116		XI. MISCELLANEOUS					.,,	-	.,,		(1.0,020)
117	810	Customer surcredits			\vdash		(616,394)			\$	(616,394)
118		Rents	A	В	С		26,950		27,389	э \$	(439)
119		Administrative expenses transferred - Cr.		B			(1,366,567)		(1,392,836)		26,269
120		Miscellaneous-Clearings		B	c		527,144		502,096	φ \$	25,048
120	3///	Total miscellaneous				\$	(1,428,867)	\$	(863,351)		(565,516)
122		Total operating expenses				\$	9,241,454	\$	11,024,080	\$	(1,782,626

	SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations	
Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	\$-

SCHEDULE B-4 Account 507 - Taxes Charged During Year									
1.	1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.								
 Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts. 									
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.									
4.	For any tax which it was necessary to apportion to more than one	e utili	ty departmer	t or account, state i	in a footnote the ba	sis of apportioning s	uch tax.		
5.	The total taxes charged as shown in column (b) should agree with	th the	amounts sh	own by column (d) o	of schedule entitled	"Accrued and Prepa	aid Taxes," page 39.		
 Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. 									
				DISTRIBUTION OF TAXES CHARGED					
		-	Total Taxes		utility department where	applicable and account c			
Lino	Kind of Tax		Charged	Water	utility department where Nonutility	applicable and account c Other	Capitalized		
	Kind of Tax		Charged During Year	Water (Account 507)	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143)	Capitalized (Omit Account)		
No.	(a)	[Charged During Year (b)	Water (Account 507) (c)	utility department where Nonutility	applicable and account c Other	Capitalized		
No. 1	(a) Taxes on real and personal property	(\$	Charged During Year (b) 723,180	Water (Account 507) (c) 723,180	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143)	Capitalized (Omit Account)		
No.	(a) Taxes on real and personal property State corp. franchise tax	[Charged During Year (b)	Water (Account 507) (c)	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143)	Capitalized (Omit Account)		
No. 1 2	(a) Taxes on real and personal property	\$	Charged During Year (b) 723,180 174,347	Water (Account 507) (c) 723,180 174,347	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e)	Capitalized (Omit Account) (f)		
No. 1 2 3	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax	\$ \$ \$	Charged During Year (b) 723,180 174,347 11,912	Water (Account 507) (c) 723,180 174,347 9,892	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e)	Capitalized (Omit Account) (f)		
No. 1 2 3 4	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax Other state and local taxes	\$ \$ \$ \$	Charged During Year (b) 723,180 174,347 11,912 50,974	Water (Account 507) (c) 723,180 174,347 9,892 50,974	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 366	Capitalized (Omit Account) (f) 1,653		
No. 1 2 3 4 5	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax	\$ \$ \$ \$ \$	Charged During Year (b) 723,180 174,347 11,912 50,974 2,254	Water (Account 507) (c) 723,180 174,347 9,892 50,974 1,874	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 366 68	Capitalized (Omit Account) (f) 1,653 312		
No. 1 2 3 4 5 6	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act	\$ \$ \$ \$ \$ \$	Charged During Year (b) 723,180 174,347 11,912 50,974 2,254	Water (Account 507) (c) 723,180 174,347 9,892 50,974 1,874	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 366 68	Capitalized (Omit Account) (f) 1,653 312		
1 2 3 4 5 6 7 8 9	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 723,180 174,347 11,912 50,974 2,254 331,730	Water (Account 507) (c) 723,180 174,347 9,892 50,974 1,874 275,647	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 366 68	Capitalized (Omit Account) (f) 1,653 312		
No. 1 2 3 4 5 6 7 7 8 9 9 10	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 723,180 174,347 11,912 50,974 2,254 331,730	Water (Account 507) (c) 723,180 174,347 9,892 50,974 1,874 275,647	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 366 68	Capitalized (Omit Account) (f) 1,653 312		
No. 1 2 3 4 5 6 7 8 9 9 10 11	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 723,180 174,347 11,912 50,974 2,254 331,730	Water (Account 507) (c) 723,180 174,347 9,892 50,974 1,874 275,647	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 366 68	Capitalized (Omit Account) (f) 1,653 312		
No. 1 2 3 4 5 6 7 8 9 10 11 12	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 723,180 174,347 11,912 50,974 2,254 331,730	Water (Account 507) (c) 723,180 174,347 9,892 50,974 1,874 275,647	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 366 68	Capitalized (Omit Account) (f) 1,653 312		
No. 1 2 3 4 5 6 7 8 9 9 10 11	(a) Taxes on real and personal property State corp. franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 723,180 174,347 11,912 50,974 2,254 331,730	Water (Account 507) (c) 723,180 174,347 9,892 50,974 1,874 275,647 1,921,469	utility department where Nonutility (Account 521) (d)	applicable and account c Other (Account 143) (e) 3666 68 10,103	Capitalized (Omit Account) (f) 1,653 312		

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return.
 State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line	Particulars	Amount
Line No.	(a)	(b)
	(a) Net income for the year per Schedule B, page 15	(419,217)
	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	(413,217)
3	deductions for non-taxable income):	
4		
	NOT AVAILABLE AT THIS TIME	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29 30	Federal tax net income	\$ (419,217)
	Computation of tax:	Ψ (419,217)
31	Computation of tax: Calculated Tax	
33		
34		
35	Tax per return	
00	· ••• • •••••••	

SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others

Line	Description of Items	Amount				
No.	Acct. (a)	(b)				
1	508-1 Revenues from Plant Leased to Others	NONE				
2	508-2 Expenses of Plant Leased to Others					
3						
4						
5	Total	\$ -				

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant						
Line No.	Description of Items (a)	Amount (b)					
1	NONE						
2							
3							
4							
5	Total	\$-					

	SCHEDULE B-8 Account 521 - Income from Nonutility Operations							
Line	Description	Revenue	Expenses	Net Income				
No.	(a)	(b)	(c)	(d)				
1	NONE			\$	-			
2				\$	-			
3				\$	-			
4				\$	-			
5	Totals	\$	- \$	- \$	-			

SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property						
Line No.	Description of Items (a)	Amount (b)				
1	NONE					
2						
3						
4						
5	Total	\$-				

SCHEDULE B-10 Account 523 - Dividend Revenues							
Line No.	Description of Items (a)	Amount (b)					
1	NONE						
2							
4							
5	Total	\$ -					

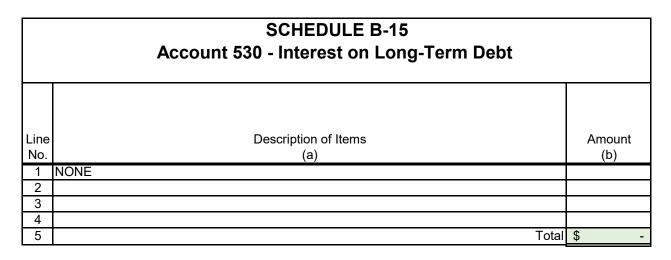
SCHEDULE B-11 Account 524 - Interest Revenues							
Line No.	Description of Items (a)	Amount (b)					
1	NONE						
2							
3							
4							
5	Total	\$-					

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
4		
5	Total	\$

SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues

Line		Amount
No.	(a)	(b)
1	NONE	-
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount
No.	(a)	(b)
1	NONE	
2		
3		
4		
5	Total	\$-



	SCHEDULE B-16 Account 531 Amortization of Debt Discount and Exponse		
	Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$-	

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$

SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$-

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$-

SCHEDULE B-20 Account 535 - Other Interest Charges		
Line	Description	Amount
No.	(a)	(b)
1	CUSTOMER DEPOSITS	39
2	ALLOCATED INTEREST	24,889
3		
4		
5	Total	\$ 24,927

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$-

SCHEDULE B-22 Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)
1	NONE	-
2		
3		
4		
5	Total	\$-

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions

Line	Description	Amount
No.	(a)	(b)
1	WATER ASSOCIATION DUES	7,474
2	EMPLOYEE DISCOUNT PROGRAM	4,461
3	MISCELLANEOUS DONATIONS	42,428
4	PROPERTY TAX NON-UTILITY	1,173
5	CONDEMNATION LEGAL & CONSULTING	5,774,836
6	COMPLIANCE AUDIT	45,025
7	MISCELLANEOUS	34,765
8	Total	\$ 5,910,163

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

	SCHEDULE C-1			
	Engineering and Management Fees and Expenses, etc., During Year			
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership			
		()	
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes X No			
2	Name of each organization or person that was a party to such a contract or agreement			
	Liberty Utilities (Park Water) Corp., Algonquin Power & Utilities Corporation			
	Liberty Utilities Canada Corporation			
	Liberty Utilities Company			
	Liberty Utilities Services Corporation			
3	Date of original contract or agreement. December 1, 2016			
4	Date of each supplement or agreement. None			
- T	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above			
	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report			
	of the respondent relative to which it was furnished will suffice.			
5	Amount of compensation paid during the year for supervision or management:		\$	-
6	To whom paid:			
7	Nature of payment (salary, traveling expenses, etc.):			
		•		
8	Amounts paid for each class of service: Direct Expense	\$	981,	
	Indirect Expense Capital Charges		2,696,3	
	Capital Charges	\$	733,8	
9	Base for determination of such amounts 4 factor allocation, others	Ψ	4,411,5	500
Ŭ				
10	Distribution of payments:			
	(a) Charged to operating expenses	\$	3,404,8	831
	(b) Charged to capital accounts	\$	733,8	
	(c) Charged to other accounts	\$	273,2	291
	Total	\$	4,411,9	950
11	Distribution of charges to operating expenses by primary accounts. Number and Title of Account	-		
	773 Customer records and collection expenses	\$	1,	517
	782 Demonstrating selling expenses	\$		016
	791 Administrative and general salaries	\$	201,0	618
	792 Office supplies and other expenses	\$_		473
	794 Injuries and damages	\$_	113,0	
	795 Employees' pensions and benefits	\$_		712
	798 Outside services employed	\$_	265,	
	799 Miscellaneous general expenses	م -	3,373,	
	812 Administrative expenses transferred - Cr. 9XX Miscellaneous-Clearings	ъ т	(677,	194) 295
	Total	φ	3,404	
		φ_	5,404	,001
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns?			
'-	Entities listed above provide operational functions for all subsidiaries, including Liberty Utilities (Apple			
	Valley Ranchos Water) Corp.			

SCHEDULE C-2 Compensation of Individual Proprietor or Partner Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.) Account Nature of Allowance Charged Amount Line No. (b) (a) (c) 1 2 NOT APPLICABLE 3 4 5 6 Total \$

	SCHEDULE C-3 Employees and Their Compensation (Charged to Account 502 - Operating Expenses - Schedule B-2)								
Line	Classification	Number at End of Year	Total Salaries and Wages Paid During Year						
No.	(a) Employees - Source of supply	(b)	(c)						
2	Employees - Pumping	5	481,911						
3	Employees - Water treatment	1	104,635						
4	Employees - Transmission and distribution	13	1,223,620						
5	Employees - Customer account	4	398,909						
6	Employees - Sales								
7	Employees - Administrative								
8	General officers								
9	General office	20	1,612,855						
10	Total	43	\$ 3,821,930						

	SCHEDULE C-4 Record of Accidents During Year										
			TO	PERSON	1S			TO PF	ROPERTY		
	Date of	Employee	es on Duty	Pub	olic ¹	Total	(Company		Oth	ner
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number		Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)		(j)
1	Jan-Mar		1			1			7		162,292
2	Apr-Jun					-			4		24,198
3	Jul-Sep								5		10,491
4	Oct-Dec					-			5		14,047
5	Total	-	1	-	-	1	-	\$-	21	\$	211,028
	¹ Accidents to employees not on duty should be included in "Public" accidents										

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$-

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$-

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	NONE	
2		
3		
4		
5		
6		
7	Total	\$-

		So	urces o	SCH f Supp	-		D-1 Vater D	evelop	bed								
	STREAMS					FL	OW IN	(un	it) ²	Annual							
Line		From Stream or Creek		Location of		Location of		Location of		Stream		riorit	/ Right	Dive	rsions	Quantities Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Cla	aim	Capacity	Max.	Min.	(Unit) ²	Remarks						
1									-								
3																	
4																	
5																	
			WE	ELLS						Annual							
Line No.	At Plant	Location	Number	Dimensi	¹ Depth to		Depth to Water	Pumping Capacity (Unit) ²		Quantities Pumped (Unit) ²	Remarks						
6	(Name or Number)	LUCATION	Number	Dimensi	0115		valei		.(0111)	(01111)	Remains						
7	PLEASE SEE L	IST ON PAGE 4	8a.														
8	/.0_ 0		<u>.</u>														
9																	
10																	
	TUNN	ELS AND SPRI	NGS				FLOW			Annual Quantities							
Line No.	Designation	Location	Nur	nber		Maximum Minimum		mum	Used (Unit) ²	Remarks							
11																	
12																	
13 14																	
15																	
			F	Purchase	d Wa	ter fo	or Resale			1							
16	Purchased from	Ν	I/A														
17	Annual quantitie	s purchased						(Unit cho	sen) ²								
18																	
19																	
	 * State ditch, pipe line, r 1 Average depth to wate 2 The quantity unit in es use the thousand data 	er surface below ground	l surface. ssing water stor		-												

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 **Description of Storage Facilities** Line **Combined Capacity** No. Туре Number (Gallons or Acre Feet) Remarks 1 A. Collecting reservoirs 2 Concrete 3 Earth 4 Wood 5 Β. Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 Tanks C. 10 Wood 11,697,000 11 11 Metal 12 Concrete 11 13 Total 11,697,000

SCHEDULE D-1a Sources of Supply and Water Developed- WELLS

			EPTH TO		ANNUAL PRODUCTION
NO.	ADDRESS	IMENSION	WATER	GPM	100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"			0.0
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	69'	301	3,252.0
9	Lot 262, Tract 5885	14"	240'	735	32,805.0
11R	Lot 971, Tract 6115	18"	217'	1,670	332,509.0
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	100'	890	57,175.0
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	87'	1,110	64,844.0
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	63'	638	7,742.0
18	Lot 360, Tract 5704	16"	51'	1,200	472,189.0
19	Lot 1059, Tract 6257	16"	187'	764	6,201.0
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	92'	543	61,769.0
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	167'		0.0
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	184'	1,993	122,340.0
23	Lot 335, Tract 4053	20"			0.0
25	18555 Tuscola, T5N R4W Sec 13	16"	66'	429	31,575.0
26	18588 Seneca, T5N R4W Sec 13	20"	82'	990	67,892.0
27	21271 Waalew Road (Inactive with SWRCB)	10"			0.0
28	Riverside Drive	18"	52'	950	357,939.0
29	19237 Yucca Loma	20"	77'	2,270	365,650.0
33	12189 Apple Valley Road	20"	96'	2,450	444,954.0
34	12500 Geronimo Road	16"	141'	1,540	115,947.0
35	12691 Apple Valley Road	20"	88'	2,971	921,026.0
R6	Apple Valley Road, South of Poppy Road	20"	86'	3,288	1,337.0
36	19739 Tussing Ranch Road	20"	76'	3,150	534,820.0
30	11401 Apple Valley Road	14"	103'	1,385	78,215.0
31	Apple Valley Road (Out of Service)	14"			0.0
3	Agricultural Well	18"			0.0
4	Agricultural Well	18"	81'	1,000	371,767.0
5	Agricultural Well	18"	85'	2,181	1,393,731.0
Marine well 1	38001 Fairway Ave. Yermo, CA	12"	161'	181	22,607.2
Hellbro # 4	Yermo, CA	12"	170'	144	29,349.5
				32,773	5,897,635.7

	De	scriptio	n of Tra		DULE I ion and		tribu	tion	Fac	ilities					
		TH OF DITCH							RIOU	S CAPAC	ITIE	S			
Line No.		0 to 5	6 to 10	11 to 2	20 21	to 30	31 1	to 40	11	to 50	5	51 to 75	76 to 100		
	Ditch	0105	01010	11102	20 21	0.50	511	10 40	41	10 30	L.	51 10 7 5	7010100		
2	Flume		•	*		N	ONE								
3	Lined conduit														
4	Total			_	_	_		_		_		_			
5	TOLAI	-		-	-	-		-		-		=	-		
	A. LENGTH OF Capac	⁼ DITCHES, F cities in Cubi							S CAF	PACITIES	6 - Co	ontinued			
Line No.		101 to 200	201 to 30	00 301 to 4	400 401	to 500	501 1	to 750	751	to 1000	0	ver 1000	Total All Lengths		
6	Ditch												-	1	
7	Flume					Ν	IONE							4	
8 9	Lined conduit													-	
10	Total	-		-	-	-		-		-		-	-		
	B FOOT	AGES OF PI			RS IN INCH				G SEI	RVICE PI		2			
Line	<u> </u>											5			
No.		1	1 1/2	2	2 1/2	;	3	3 1/	/2	4		5	e	6	8
	Ductile Iron		-								14			5,849	27,505
12	Cast Iron (cement lined)									3,73	30		-	3,110	
	Gravity Irrig. PVC DR 25												-		
	Steel (ST, SLC. STC)			11,528	3,458	1	1,217		477	197,35	55	6,296	6	197,902	109,952
	CMLC Steel			1	- /		,							- /	
	PE		775	119	350	2	2,497			1,20					
	Cement - asbestos									5,28	33			64,572	58,365
	Welded steel PVC DR 18	251													
	PVC CL 305-DR14		4	15	16		624			3,99	94			35,015	77,626
	PVC CL 200			10	10		20			15,37				181,069	161,311
	PVC CL 150			5,767		1	1,997			11,88				193,175	356,780
24	Total	251	779	17,429	3,824	6	6,355		477	238,82	29	6,296	6	680,692	791,539
B. FO	DTAGES OF PIPE BY INSIDE		S IN INCHES	S - NOT INCL	UDING SE	RVICE	PIPINO	G - Conti	nued						
Line						1									Total
No.		10	12	14	15		6	18		20		24		0	All Sizes
25	Ductile Iron		90,914	3,473		64	1,539		35	33,62	28	59)		226,016
26 27	Cast Iron (cement lined) Gravity Irrig.		5,590			+					-+	3,785		1,780	<u>6,840</u> 11,155
	PVC DR 25		0,000	18,153		-	585	5.	795		-+	0,700		1,700	24,533
29	Steel (ST, SLC. STC)		117,569	.,	4,515		20					2,428	3		652,717
	CMLC Steel			17			96			2,09	95				2,208
	PE	0.005	05 007	04.400		+	7.400								4,941
32	Cement - asbestos	6,335	85,327	24,169		7	7,420				-+				251,471
33 34	Welded steel PVC DR 18			141			2,370				-+				<u>251</u> 2,511
	PVC CL 305-DR14		3,380	171			_,070				-+				120,674
	PVC CL 200	55	86,292	49		5	5,239		16						449,423
37	PVC CL 150	1,760	191,684	204			6,984				10				780,272
38	Total	8,150	580,756	46,206	4,515	97	7,253	5,	846	35,76	53	6,272		1,780	2,533,012

SCHEDULE D-4 Number of Active Service Connections								
	Metered -	Dec 31	Flat Rate	- Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year				
Residential	18,811	18,865						
Commercial	1,414	1,418						
Industrial	2	2						
Public authorities	46	46						
Irrigation	168	167						
Other (specify)	6	6						
Agriculture								
Šubtotal	20,447	20,504	-					
Private fire connections	237	237						
Public fire hydrants	2,800	2,805						
Total	23,484	23,546	-					

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	18,509	XXXXXXXXXXXXXXXX
3/4 - in	877	
1 - in	1,003	
1 1/2 - in	173	
2 - in	181	
3 - in	116	
4 - in	76	
6 - in	138	
8 - in	51	
10 - in	9	
12 - in	1	
Total	21,134	-

SCHEDULE	D-6
Meter Testing	Data

A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	95
3. Used, after repair	-
4. Found fast, requiring billing	
adjustment	7
B. Number of Meters in Service Since Last Test	
1. Ten years or less	18,586
2. More than 10, but less	
than 15 years	1,874
3. More than 15 years	302
-	

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen) 1

Classification		During Current Year							
of Service	January	February	March	April	Мау	June	July	Subtotal	
Commercial	202,603	202,928	173,619	215,679	237,635	290,582	327,447	1,650,49	
Industrial	-	89	-	98	-	123	-	3	
Public authorities	6,448	2,966	4,967	7,928	17,928	24,282	27,308	91,8	
Irrigation-Potable	1,221	-	562	-	3,421	-	7,563	12,7	
Irrigation-Landscape	9,922	2,283	4,467	5,493	17,291	13,427	37,493	90,3	
Irrigation-Reclaimed	24,890	-	5,368	-	53,568	-	106,974	190,8	
Total	245,084	208,266	188,983	229,198	329,843	328,414	506,785	2,036,5	
Classification			Du	ring Current Ye	ar			Total	
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea	
Commercial	380,139	374,759	357,141	294,481	249,189	1,655,709	3,306,202	3,426,1	
Commercial Industrial	380,139 194	374,759	357,141 170	294,481 -	249,189 118	1,655,709 482	3,306,202 792		
		374,759 - 30,839		294,481 - 28,598				8	
Industrial	194	-	170	-	118	482	792	3,426,1 8 242,4 25,1	
Industrial Public authorities	194	- 30,839	170	- 28,598	118	482 145,713	792 237,540	8 242,4	
Industrial Public authorities Irrigation-Potable	194 39,318	- 30,839 8,952	170 35,385 -	- 28,598 3,889	118 11,573 -	482 145,713 12,841	792 237,540 25,608	8 242,4 25,1 258,7	
Industrial Public authorities Irrigation-Potable Irrigation-Landscape	194 39,318	- 30,839 8,952 51,825	170 35,385 -	- 28,598 3,889 41,556	118 11,573 -	482 145,713 12,841 129,816	792 237,540 25,608 220,192	8 242,4 25,1	

	SCHEDULE D-8 Status With State Board of Public Health				
1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: Yes X No				
2.	Are you having routine laboratory tests made of water served to your consumers? Answer: Yes X No				
3.	Do you have a permit from the State Board of Public Health for operation of your water system? Answer: Yes X No				
	Date of permit:APPLE VALLEY SYSTEM01/14/57Date of permit:YERMO SYSTEM09/01/15				
5.	If permit is "temporary", what is the expiration date? <u>N/A</u>				
6.	If you do not hold a permit, has an application been made for such permit? Answer: Yes No				
7.	If so, on what date? <u>N/A</u>				

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed at the end of 2019.

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. IS A SUBSIDIARY OF LIBERTY UTILITIES (PARK WATER) CORP.

SCHEDULE E-1 Balancing & Memorandum Accounts

Line	Description	Authorized	Beginning	Offset	Offset	Interest	Surcharge	Surcredit	End
Line	Description	by Decision	of Year	Revenues	Expenses				of Year
		or Resolution No.	Balance	(1)		(5)			Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	2008 Balancing Account-Domestic - Partial A	See Footnote C	81,843			1,797			83,639
2	2010 ICBA-Irrigation	See Footnote B,C	4,463			98			4,561
3	2011 WRAM/MCBA-Domestic	See Footnote O	0						0
4	2011 ICBA-Irrigation	See Footnote B,C	2,579			57			2,636
5	2012 WRAM/MCBA-Domestic	See Footnote O	0						0
6	2012 ICBA-Irrigation	See Footnote B,C	(6,205)			(136)			(6,341)
7	2013 WRAM/MCBA-Domestic	See Footnote O	0						0
8	2013 ICBA-Irrigation	See Footnote B,C	2,438			54			2,491
9	2014 WRAM/MCBA-Domestic	See Footnote A,O	323,664			2,945	(326,609)		(0)
10	2014 ICBA-Irrigation	See Footnote B,C	14,618			321			14,939
11	2015 WRAM/MCBA-Domestic	See Footnote A,O	114,881			1,919	(116,800)		0
12	2015 ICBA-Irrigation	See Footnote B,C	23,742			521			24,263
13	2016 WRAM/MCBA-Domestic	See Footnote A,O	252,141			5,337	(85,654)		171,825
14	2016 ICBA-Irrigation	See Footnote B,C	2,204			48			2,253
15	2017 WRAM/MCBA-Domestic	See Footnote A,O	247,178			4,126			251,303
16	2017 ICBA-Irrigation	See Footnote A,B,C	4,808			105			4,913
17	2018 WRAM/MCBA-Domestic	See Footnote A,O	(487,072)			(10,692)			(497,764)
18	2018 ICBA-Irrigation	See Footnote A,B,C	8,428			185			8,613
19	2019 WRAM/MCBA-Domestic	See Footnote A,O	0	165,193	33,749	4,754			203,697
20	2019 ICBA-Irrigation	See Footnote A,B,C	0		8,015				8,015
21	CARW Revenue Reallocation Balancing Acct	See Footnote A,D,K	1,215,708			28,172	(143,968)	281,580	1,381,491
22	Conservation Memo Acct - BMPs	See Footnote F	2,208			49			2,257
23	Outside Services Memo Acct	See Footnote G	79,290			1,740.49			81,031
24	Cost of Capital Memo Acct-Domestic	See Footnote H	31,990			702			32,692
25	Cost of Capital Memo Acct-Irrigation	See Footnote H	0						0
26	2012 Interim Memo Account - Domestic	See Footnote G	255,716			5,613			261,329
27	2012 Interim Memo Account - Irrigation	See Footnote G	0						0
28	2015 Interim Memo Account - Domestic	See Footnote K	(71,777)			(1,576)			(73,353)
29	2015 Interim Memo Account - Irrigation	See Footnote K	(624)			(14)			(638)
30	Employee and Retiree Heathcare Balancing Acct	See Footnote A,G,K	(459,051)		(135,693)	(10,068)			(604,812)
31	Group Pension Balancing Acct	See Footnote A,G,K	(1,187,116)		(503,925)	(33,059)			(1,724,099)
32	Office Remodel Memo Acct	See Footnote A,G,K	0		, , ,				0
33	Tax Memorandum Acct	See Footnote I	0						0
34	2013 Cost of Capital Memo Acct-Domestic	See Footnote J	0						0
35	2013 Cost of Capital Memo Acct-Irrigation	See Footnote J	0						0
36	Low Income Data Sharing Memo Acct	See Footnote L	9,268			203			9,471
37	ITRRI-Income Tax Repair Memo Acct	See Footnote A,M	89,802			1,971			91,774
38	TPRC-Tangible Property Reg Memo Acct	See Footnote A,M	(957,187)		(134,635)	(23,112)			(1,114,933)
39	Conservation Expense One-Way Balancing Acct	See Footnote A.K	8,757		(,	(-, · · -)			8,757
40	WCMA-Water Conservation Memo	See Footnote A,N	549,277			12,057			561,334
						12,001			
			155,973						(808,657)

SCHEDULE E-1 Balancing & Memorandum Accounts

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entilted "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2017.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Decision No. 12-09-004, dated September 13, 2012.
- H: Decision 10-10-035 dated October 28, 2010.
- I: Resolution L-411, dated April 14, 2011.
- J: Decision 13-05-027, dated May 23, 2013.
- K: Decision 15-11-030, dated November 19, 2015.
- L: Decision 11-05-020, Dated May 10, 2011.
- M: Resolution W-4932 dated September 27, 2012.
- N: Resolution W-4976, dated February 27, 2014.
- O: Decision 12-04-048, dated April 19, 2012

(Over Collection)/Under Collection

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to 1 the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$8.39 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in the CARW program.

2 Participation rate for Year 2019 (as a percent of total customers served).

Participation in the CARW program at 2019 year end was 2,858 customers which represents approximately 15.15% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for lowincome rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$0.69 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

3. Cost of each program.

4. The degree of participation in each district by customer group.

LUAV recognizes water use efficiency as an integral component of its current and future water strategy for the service area. LUAV has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by LUAV in 2019.

Unless otherwise indicated, the conservation activities are funded through rates charged to all customers. This type of funding is generally used to encourage conservation in a manner similar to tiered rates and to avoid undue refinement in the accounting and ratemaking processes. Additionally, unless otherwise specified, participation is not applicable, immaterial or unknown. Costs of conservation activities identified as being funded through the Mojave Water Agency (MWA) are paid by LUAV's customers indirectly as part of the cost of fees paid to the agency.

Single Family, HOA, & Large Landscape Survey

Water use surveys are available at no cost to residential, institutional and governmental customers. LUAV employees have received special training in the area of water surveys. The survey team completes a customer data form to analyze the customer's water use and estimate water savings. The team completed 195 surveys in 2019 at a total cost of \$9,984. In addition, Liberty Utilities contracted with Water Wise Consulting, Inc., a certified water survey company, to perform indepth indoor/outdoor water surveys. Water Wise Consulting, Inc. provides data to assist the customer in their water conservation efforts. Water Wise Consulting, Inc 2019 at a total cost of \$4,597.

Single-Family & Multi- Family High Efficiency Toilet Distribution

LUAV offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in single-family and multifamily homes built before 1992. The program was promoted through fliers, customer service representatives, social media, mailers, and website advertisements. UHETs use only .8 gallons per flush, compared to older models which use anywhere from 3 - 7 gallons per flush. This program was offered to all LUAV customers from 2011 through 2018 and CARW customers only in 2019. Liberty Utilities contracted Thompson Family Plumbing to install 43 toilets for the Direct Toilet Install Program at a total cost of \$13,860. The program was at no cost to the customer.

Garden Hose Timer Program

LUAV offered garden hose timers to elderly and disabled customers who manually watered their landscaping. Customers were recognized through water surveys and were provided one garden hose time per household. A total of 8 timers were provided during 2019 at a total cost of \$268.

Drip Irrigation Kit Program

LUAV offered a Drip Irrigation Kit program in 2019 to encourage customers to retrofit their current bubbler/spray sprinkler system to a drip irrigation system. Workshops were offered to educate LUAV customers on the benefits and water savings associated with drip systems. Eighteen LUAV customers attended the workshops each receiving one kit for their participation. Total cost of program to LUAV was \$414.

Hot Water Recirculating Pump Rebate Program

LUAV offers a rebate program of \$75 per customer towards the purchase of a hot water recirculating pump. Upon installation, the customer provides LUAV the original pump receipt and proof of pump installation at which point a \$75 rebate is issued to the customer. 1 customers participated in this program during 2019 at a total cost to LUAV of \$75.

Public Information & Outreach

LUAV has a full-time Water Conservation Coordinator to implement Best Management Practices for water conservation activities and programs. The Water Conservation Coordinator and supporting staff are responsible for the LUAV water conservation activities. The recorded labor costs in 2019 were \$135,214.

Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of LUAV's activities. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. LUAV provides a website and Facebook page containing conservation information and suggestions on how to reduce water usage. Consumption information for the same month from the previous year is provided on the customer's bill to help customers understand year to year usage. At the Desert Communities Water Awareness Expo an extensive display of low water-use trees, shrubs and plants is maintained that illustrate the aesthetic appeal of water efficient landscaping. The total operational costs for these programs (including labor at special events, community events, workshop booths, etc.) were \$23,002 in 2019.

Low Income Programs

Liberty Utilities Apple Valley has several programs and incentives available to its low-income customers including the following: (1) California Alternative Rates For Water or CARW Program, (2) Water Use Surveys, (3) Multi-Family/Single-Family Home UHET Distribution Program, (4) Drip Irrigation Kits, (5) Cash For Grass, (6) Smart Irrigation Controllers, (7) Garden Hose Timers, and (8) Hot Water Recirculating Pumps. As described above, these programs are promoted through social media, company website, news letters, mailers, and office lobby material. Additionally, these programs are promoted at all conservation and outreach events where LUAV is a participant. At these events, LUAV is able to inform customers of the programs designed to help customers with limited income.

LUAV PUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Est. Authorized \$	# of units / activites purchased, provided, performed	\$ per unit, activity, etc.	Total \$ Spent (D x E)	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY) (D x G)	Estimated Lifetime Measure Savings** (AF) (I x H)
Single Family, HOA, & Large	Conductivities of a survivi		105						0
Landscape Survey	Conduct water use surveys		195		\$ 9,984			0	0
Water Wise Water Surveys	Profesional Water Audits		24		\$ 4,597				
Single-Family & Multi- Family High Efficiency Toilet Distribution	Distributed UHET Toilets to Single-Family & Multi-Family Homes CARW Customers		43	\$ 322	\$ 13,860	0.04	20	8 up to 30,000	160
Drip Irrigation Kit Program	Retrofit bubbler/spray spinkler system to drip irrigation system		18	\$ 23	\$ 414		3	gallons per year	
Garden Hose Timer Program	Supplied garden hose timers to elderly & diabled customers who watered manually		8	\$ 34	\$ 268				
Hot Water Recirculating Pump Rebate	\$75 Rebate to Customers that installed recirculating pumps to receive instant hot water		1	\$ 75	\$ 75			15,000 gallons per year	
All Conservation Programs		\$ 148,054			\$ 19,214				
Public Information & Outreach									
	LUAV full-time Water Conservation Coordinator to implement Best Management Practices for water conservation activities and programs. The Water Conservation Coordinator and supporting staff				\$ 135,214		0	0	0
	Community Events & Workshops (labor) to promote water conservation awareness				\$ 2,637	_	0	0	0
	Community Events & Workshops (excluding labor) to promote water conservation awareness	\$ 30,000			\$ 20,365	_	0	0	0
									0
TOTAL		\$ 178,054			\$ 187,414			8.000	

Schedule E-4 Report on Affiliate Transactions

Affi	liate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.	
INS	TRUCTIONS:	
*	For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.	
*	For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:	
1.	Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multipl transactions occur in the same account. These transactions shall include:	
(a)	services provided by regulated water utility to any affiliated company; See Attachment	t E-4(a)
(b)	services provided by any affiliated company to regulated water utility; See Attachment	: E-4(b)
(c)	assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;	None
(d)	assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;	None
(e)	employees transferred from regulated water utility to any affiliated company;	None
(f)	employees transferred from any affiliated company to regulated water utility; and	One
(g)	financing arrangements and transactions between regulated water utility and any affiliated company.	None
(h)	services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impact; and	None
(i)	services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.	None

E-4(a) SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rule VIII.F. (Annual Affiliate Transaction Reports)

Liberty Utilities (Park Water) Corp.	Direct <u>Charges</u> 65,885	Indirect <u>Charges (A)</u> 965	<u>Capital - CIS/GIS Upgrades</u> 9,020	Total <u>Charges</u> 75,870
Depreciation	0			
Taxes	3,107			
Other Interest Charges	0			
Misc Income Deductions	0			
Customer records and collection expenses	729			
Demonstrating selling expenses	0			
Administrative and general salaries	29,223		9,020	
Office supplies and other expenses	2,943			
Injuries and damages	1,046			
Employees' pensions and benefits	19,007			
Outside services employed	0			
Miscellaneous general expenses		965		
Administrative expenses transferred - Cr.	0			
Miscellaneous-Clearings	9,829			
Total	65,885	965	9,020	75,870

(A) Indirect charges are expenses that cannot be directly charged to a particular entity, and thus are charged using an allocation percentage.

E-4(b) SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

Parent Company Liberty Utilities (Park Water) Corp. Liberty Utilities Service Corp.	Direct <u>Charges</u> 448,076 509,290 24,394 981,759	Indirect <u>Charges (A)</u> 1,435,985 933,920 326,458 2,696,362	<u>Capital (B)</u> 495,433 238,395 0 733,828	Total <u>Charges</u> 2,379,493 1,681,605 350,852 4,411,950
Parent Company detail	·		· · · ·	
Depreciation Taxes Other Interest Charges Misc Income Deductions Customer records and collection expenses Demonstrating selling expenses Administrative and general salaries Office supplies and other expenses Injuries and damages Employees' pensions and benefits Outside services employed Miscellaneous-Clearings Total	$\begin{array}{c} 0\\ 0\\ 24,889\\ 0\\ 0\\ 0\\ 95,264\\ 40,473\\ 109,058\\ 5,693\\ 178,561\\ \underline{-5,863}\\ 448,076\end{array}$			

Liberty Utilities (Park Water) Corp. detail

Depreciation	119,463
Taxes	76,440
Other Interest Charges	0
Misc Income Deductions	52,499
Customer records and collection expenses	1,517
Demonstrating selling expenses	2,016
Administrative and general salaries	83,427
Office supplies and other expenses	21,075
Injuries and damages	3,988
Employees' pensions and benefits	51,019
Outside services employed	86,781
Miscellaneous-Clearings	11,064
Total	509,290

Liberty Utilities Service Corp. detail

Depreciation	0
Taxes	0
Other Interest Charges	0
Misc Income Deductions	0
Customer records and collection expenses	0
Demonstrating selling expenses	0
Administrative and general salaries	22,926
Office supplies and other expenses	924
Injuries and damages	0
Employees' pensions and benefits	0
Outside services employed	450
Miscellaneous-Clearings	94
Total	24,394

 (A) Indirect charges are expenses that cannot be directly charged to a particular entity, and thus are charged using an allocation percentage.
 Expense categories include salaries, benefits, legal costs, tax services, director fees, insurance, travel, training, membership fees, office expense and depreciation.

(B) Liberty Utilities (Park Water) Corp. charged capital payroll of \$71,426; all other capital represents an allocation of indirect expenses.

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent: NOT APPLICABLE

Name:	
Address:	
Phone Number:	
Account Number:	
Date Hired:	

2. Total surcharge collected from customers during the 12 month reporting period:

\$

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat		
Rate		
Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Add: Surcharge collections	
Interest earned	
Other deposits	
Less: Loan payments	
Bank charges	
Other withdrawals	
Balance at end of year	\$

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve:

\$_____

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

					-	-	
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT	NONE				
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant	•				\$ -
5		Total Intangible Plant	\$	- \$ -	\$ -	\$ -	\$-
6							
7		II. LANDED CAPITAL					•
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant	•				\$ -
18		Total Source of Supply Plant	\$ -	- \$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant	•	•	•	•	\$ -
26		Total Pumping Plant	\$ -	- \$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment	•	•	•	•	\$ -
31		Total Water Treatment Plant	\$	- \$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant	¢	¢	¢	¢	\$ -
43		Total Transmission and Distribution Plant	\$	- \$ -	\$ -	\$ -	\$ -

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT	NONE				
45	371	Structures and Improvements					\$
46	372	Office Furniture and Equipment					\$
47	373	Transportation Equipment					\$
48	374	Stores Equipment					\$
49	375	Laboratory Equipment					\$
50	376	Communication Equipment					\$
51	377	Power Operated Equipment					\$
52	378	Tools, Shop and Garage Equipment					\$
53	379	Other General Plant					\$
54		Total General Plant	\$-	\$ -	\$-	\$ -	\$
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$
58	391	Utility Plant Purchased					\$
59	392	Utility Plant Sold					\$
60		Total Undistributed Items	\$-	\$-	\$ -	\$-	\$
61		Total Utility Plant in Service	\$ -	\$-	\$ -	\$-	\$
61				· ·		L T	\$
		Account 101 - Recycle			a by SDWB		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year

Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
			NONE				
1	393	Recycled Water Intangible Plant					\$-
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$-
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: NOT APPLICABLE

Bank Name:	
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	<u> </u>	AMOUNT
	\$	
	\$	
	\$	
B. Residential		
NAME		AMOUNT
	\$	
	\$	
	\$\$	
. Summary of the bank account activities showing:		
		AMOUNT
Balance at beginning of year	\$	
Deposits during the year	\$	
Interest earned for calendar year	\$_	
Withdrawals from this account	\$	
Balance at end of year	\$	-

4. Reason or Purpose of Withdrawal from this bank account:

1. Annual number of active customers in each revenue code

2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi- monthly)	Industrial (Bi- monthly)	Public Authority (Bi- monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi- Monthly)	Irrigation Pressure (Bi- monthly)	Irrigation Gravity (Bi- Monthly)	AVCC (Bi- Monthly)	Rev Code Y21 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)
2019-01	18,542	1,386	2	43	237	5	163	1	0	257	29	0	3	0	0	11
2019-02	18,547	1,386	2	43	237	5	163	1	0	256	29	0	3	0	0	13
2019-03	18,561	1,384	2	43	237	5	168	1	0	254	29	0	3	0	0	16
2019-04	18,563	1,387	2	43	238	9	168	3	0	259	30	0	3	0	0	13
2019-05	18,559	1,379	2	43	237	5	168	1	0	259	30	0	3	0	0	14
2019-06	18,591	1,379	2	43	237	5	167	1	0	261	30	0	3	0	0	16
2019-07	18,604	1,378	2	43	237	5	167	1	0	261	30	0	3	0	0	21
2019-08	18,599	1,377	2	43	237	5	167	1	0	261	30	0	3	0	0	17
2019-09	18,602	1,377	2	43	237	5	167	1	0	264	31	0	3	0	0	16
2019-10	18,609	1,378	2	43	237	5	167	1	0	262	31	0	3	0	0	12
2019-11	18,609	1,378	2	43	237	5	167	1	0	258	31	0	3	0	0	14
2019-12	18,612	1,377	2	43	237	5	167	1	0	257	31	0	3	0	0	14

3. Monthly number of residential customers over 30 days past due 4. Monthly dollar value of residential accounts over 30 days past due

	No of	A/R Balance	0-30 Days	31-60 Days	61-90 Days	91-120 Days	+121 Days
Report Month	Customers	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
2019-01	1,252	\$181,817.97	\$42,473.88	\$124,168.93	\$11,651.72	\$3,461.42	\$62.02
2019-02	1,323	\$161,554.88	\$29,972.16	\$126,531.60	\$3,993.55	\$1,037.05	\$20.52
2019-03	1,108	\$134,856.98	\$23,065.99	\$108,689.32	\$2,033.20	\$1,030.45	\$38.02
2019-04	1,189	\$143,385.00	\$22,516.90	\$115,487.82	\$4,829.99	\$513.89	\$36.40
2019-05	1,129	\$145,135.94	\$22,403.59	\$118,712.72	\$3,128.76	\$834.74	\$56.13
2019-06	1,183	\$201,279.83	\$63,865.91	\$129,901.22	\$6,424.52	\$864.20	\$223.98
2019-07	1,084	\$174,130.32	\$35,811.51	\$134,130.43	\$3,405.36	\$711.97	\$71.05
2019-08	1,325	\$228,024.31	\$45,579.11	\$178,287.09	\$3,568.62	\$531.16	\$58.33
2019-09	1,379	\$264,709.82	\$52,477.43	\$204,514.17	\$6,874.82	\$692.29	\$151.11
2019-10	1,297	\$241,781.38	\$49,755.63	\$182,278.62	\$8,656.68	\$850.63	\$239.82
2019-11	1,154	\$214,072.97	\$63,070.02	\$134,091.96	\$15,175.53	\$1,510.11	\$225.35
2019-12	1,463	\$223,376.23	\$42,537.24	\$165,068.25	\$14,400.33	\$1,000.62	\$369.79

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2019-01	176
2019-02	1037
2019-03	845
2019-04	887
2019-05	1096
2019-06	852
2019-07	1149
2019-08	1058
2019-09	958
2019-10	1156
2019-11	900
2019-12	1423

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnects
2019-01	189
2019-02	184
2019-03	182
2019-04	158
2019-05	173
2019-06	174
2019-07	183
2019-08	153
2019-09	217
2019-10	268
2019-11	79
2019-12	193

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2019-01	144
2019-02	151
2019-03	90
2019-04	157
2019-05	140
2019-06	141
2019-07	167
2019-08	137
2019-09	174
2019-10	221
2019-11	58
2019-12	166

8. Monthly number of LIRA customers.

Month	No of LIRA
2019-01	Customers
2019-01	2,960
2019-02	2,947
2019-03	2,921
2019-04	2,902
2019-05	2,780
2019-06	2,735
2019-07	2,702
2019-08	2,699
2019-09	2,684
2019-10	2,675
2019-11	2,634
2019-12	2,858

9. Monthly number of LIRA customers over 30 days past due.

11. Monthly dollar value of LIRA customer accounts > 30 days past due.

Report Month	No of Customers	A/R Balance	0-30 Days (\$)	31-60 Days (\$)	61-90 Days	91-120 Days	+121 Days
		(\$)			(\$)	(\$)	(\$)
2019-01	193	\$23,369.38	\$2,729.04	\$17,349.22	\$2,887.47	\$377.83	\$25.82
2019-02	227	\$25,328.62	\$2,189.15	\$21,787.86	\$877.38	\$455.67	\$18.56
2019-03	172	\$17,781.87	\$1,546.62	\$15,554.07	\$496.70	\$146.46	\$38.02
2019-04	208	\$21,463.49	\$1,536.54	\$19,236.15	\$489.38	\$173.40	\$28.02
2019-05	156	\$17,624.48	\$1,126.17	\$15,979.78	\$352.16	\$110.24	\$56.13
2019-06	194	\$22,615.44	\$2,310.57	\$19,030.66	\$1,205.88	\$32.20	\$36.13
2019-07	165	\$21,981.20	\$1,381.17	\$20,112.03	\$359.34	\$70.33	\$58.33
2019-08	205	\$29,342.87	\$3,232.46	\$25,398.61	\$502.69	\$150.78	\$58.33
2019-09	269	\$42,089.13	\$6,635.88	\$33,590.69	\$1,457.12	\$303.63	\$101.81
2019-10	192	\$27,508.68	\$1,797.07	\$24,841.11	\$438.96	\$251.52	\$180.02
2019-11	165	\$22,274.78	\$3,318.63	\$17,768.26	\$838.78	\$158.12	\$190.99
2019-12	237	\$31,990.66	\$4,246.65	\$24,781.66	\$2,548.49	\$198.53	\$215.33

10. Monthly number of disconnect notices for LIRA customers.

Report Month	No of Disconnect Notices
2019-01	176
2019-02	253
2019-03	359
2019-04	182
2019-05	206
2019-06	181
2019-07	200
2019-08	198
2019-09	63
2019-10	219
2019-11	142
2019-12	265

12. Monthly number of LIRA customers that have had service discontinued for non payment.

Report Month	No of Disconnects
2019-01	43
2019-02	0
2019-03	34
2019-04	28
2019-05	20
2019-06	27
2019-07	25
2019-08	21
2019-09	40
2019-10	36
2019-11	10
2019-12	27

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
Monun	Reconnects
2019-01	43
2019-02	0
2019-03	34
2019-04	28
2019-05	20
2019-06	27
2019-07	25
2019-08	21
2019-09	36
2019-10	32
2019-11	9
2019-12	23

16. Weather normalized monthly usage data.

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Industrial (Bi- monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Yermo (33)	Rev Code Y45 Yermo (45)	· Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	110,412	9,159	0	7	0	0	304	0	0	1,375	163	0	0	C	0	3	121,423
3/4"	6,261	0	0	0	0	0	27	0	0	49	0	0	0	C	0 0	0	6,337
1"	3,193	8,975		7	0	0	3,670	0	C	0 0	26	0	0	C	0	0	15,871
1-1/2"	68	4,265	0	75	0	0	1,687	0	0	0 0	0	0	0	C	0 0	0	6,095
2"	0	8,702	0	658	0	279	3,916	0	0	0 0	145	0	2	C	0 0	0	13,702
3"	0	3,294	0	0	0	942	318	0	0	0 0	0	0	83	C	0	0	4,637
4"	0	402	0	1,393	0	0	0	0	0	0 0	0	0	0	C	0 0	0	1,795
6"	0	3,600	0	4,223	14	0	0	0	C	0 0	0	0	0	C	0	0	7,837
8"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	C	0	0	0
10"	0	0	0	0	0	0	0	24,890	0	0 0	0	0	0	C	0	0	24,890
Total	119,934	38,397	0	6,363	14	1,221	9,922	24,890		1,424	334	C	85	C	0	3	202,587

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	· Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	16,617	0	0	0	0	0	0	0	0	66	0	0	0	0	0	0	16,683
3/4"	230	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	230
1"	872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	872
1-1/2"	48	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	48
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	17,767	0	0	0	0	0	0	0	0	66	0	0	0	0	0	0	17,833

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	- Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 · Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	85	0	0	0	0	0	0	0	0	0	0 0	0	0	C	0 0	0	85
3/4"	95	0	0	0	0	0	0	0	0	0	0	0	0	C	0 0	0	95
1"	529	0	0	0	0	0	0	0	0	0	C	0	0	C	0 0	0	529
1-1/2"	216	0	0	0	0	0	0	0	0	0	0	0	0	C	0 0	0	216
2"	0	0	0	0	0	0	0	0	0	0	C	0	0	C	0 0	0	0
3"	0	0	0	0	0	0	0	0	0	0	C	0	0	C	0 0	0	0
4"	0	0	0	0	0	0	0	0	0	0	C	0	0	C	0 0	0	0
6"	0	0	0	0	0	0	0	0	0	0	C	0	0	C	0 0	0	0
8"	0	0	0	0	0	0	0	0	0	0	C	0	0	C	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
Total	925	0	0	0	0	0	0	0	0	0	0	0	0	٥	0	0	925
2019-01	138,626	38,397	0	6,363	14	1,221	9,922	24,890	0	1,490	334	0	85	0	0	3	221,345

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Yermo (22)	Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	(81)	TOTAL
5/8"	95,310	9,196	16	53	0	0	96	0	0	1,318	505	0	0	C	0	31	106,525
3/4"	1,493	63	0	0	0	0	6	0	0	24	0	0	0	C	0	0	1,586
1"	3,278	18,520		14	0	0	951	0	0	0	19	0	0	C	0 0	0	22,782
1-1/2"	350	8,813	73	2	0	0	324	0	0	0	0	0	0	C	0	0	9,562
2"	126	9,559	0	864	0	0	554	0	0	0	142	0	2	C	0 0	0	11,247
3"	0	923	0	525	0	0	142	0	0	0	0	0	94	C) (2,192	3,876
4"	0	7,666	0	1,236	0	0	210	0	0	0	0	0	0	C	0 0	0	9,112
6"	0	85	0	176	21	0	0	0	0	0	0	0	0	C) (0	282
8"	0	5,128	0	0	161	0	0	0	0	0	0	0	0	C	0 0	0	5,289
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
Total	100,557	59,953	89	2,870	182	0	2,283	0	0	1,342	666	0	96	0) C	2,223	170,261

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	
5/8"	12,800	0	0	0	0	0	0	0	0	84	0	0	0	0	0	0	12,884
3/4"	137	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	137
1"	700	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	700
1-1/2"	78	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	78
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	13,715	0	0	0	0	0	0	0	0	84	0	0	0	0	0	0	13,799

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	4,776	C	0 0	0	0	0	0	0	0	39	0	0	0	0	0	0	4,815
3/4"	56	C	0	0	0	0	0	C	0	0	C	0	0	0	0	0	56
1"	264	C	0	0	0	0	0	C	C	0	C	0	0	0	0	0	264
1-1/2"	48	C	0	0	0	0	0	C	C	0	C	0	0	0	0	0	48
2"	0	C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	C	0	0	0	0	0	C	C	0	C	0	0	0	0	0	0
4"	0	C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	C	0	0	0	0	0	C	0	0	C	0	0	0	0	0	0
8"	0	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	C	0	0	0	0	0	C	C	0	0	0	0	0	0	0	0
Total	5,144	C	0	0	0	0	0	0	0	39	0	0	0	0	0	0	5,183
2019-02	119,416	59,953	89	2,870	182	0	2,283	0	0	1,465	666	i 0	96	0	0	2,223	189,243

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	95,915	8,137	0	5	0	0	142	0	C	1,403	203	0	0	C	0 0	5	105,810
3/4"	5,167	0	0	0	0	0	24	0	0	39	0	0	0	C	0	0	5,230
1"	2,707	8,493	0	C	0	0	667	0	C	0	17	0	0	C	0 0	0	11,884
1-1/2"	54	3,288	0	88	0	0	271	0	C	0	0	0	0	C	C	0	3,701
2"	0	7,669	0	506	0	203	2,771	0	C	0	200	0	16	C	0 0	0	11,365
3"	0	2,662	0	C	0	359	592	0	C	0	0	0	366	C	0 0	52	4,031
4"	0	536	0	2,491	0	0	0	0	C	0	0	0	0	C	0 0	0	3,027
6"	0	3,758	0	1,495	i 1	0	0	0	C	0	0	0	0	C	0 0	0	5,254
8"	0	0	0	C	129	0	0	0	C	0	0	0	0	C	0 0	0	129
10"	0	0	0	C	0	0	0	5,368	C	0	0	0	0	C	C	0	5,368
Total	103,843	34,543	0	4,585	i 130	562	4,467	5,368	0	1,442	420	0	382	0	0	57	155,799

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	9,315	0	0	C	0 0	0	0	0	0	120	0	0	0	0	0	0	9,435
3/4"	124	0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	124
1"	491	0	0	C	0 0	0	0	C	C	0	0	0	0	0	0	0	491
1-1/2"	48	0	0	C	0 0	0	0	C	C	0	0	0	0	0	0	0	48
2"	0	0	0	C	0 0	0	0	C	C	0	0	0	0	0	0	0	0
3"	0	0	0	C	0 0	0	0	C	C	0	0	0	0	0	0	0	0
4"	0	0	0	C	0 0	0	0	C	C	0	0	0	0	0	0	0	0
6"	0	0	0	C	0 0	0	0	C	C	0	0	0	0	0	0	0	0
8"	0	0	0	C	0 0	0	0	C	C	0	0	0	0	0	0	0	0
10"	0	0	0	C	0 0	0	0	C	C	0	0	0	0	0	0	0	0
Total	9,978	0	0	0	0	0	0	0	0	120	0	0	0	0	0	0	10,098

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	2,639	0	0	0	0	0	0	C	0	56	0	0	0	0	0	0	2,695
3/4"	60	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	60
1"	240	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0	240
1-1/2"	101	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	101
2"	0	0	0	0	0	0	0	C	C	0	C	0	0	0	0	0	0
3"	0	0	0 0	0	0	0	0	C	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	C	C	0	C	0	0	0	0	0	0
6"	0	0	0 0	0	0	0	0	C	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	C	C	0	C	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	C	C	0	C	0	0	0	0	0	0
Total	3,040	0	0	0	0	0	0	0	0	56		0	0	0	0	0	3,096
2019-03	116,861	34,543	0	4,585	130	562	4,467	5,368	i 0	1,618	420	0	382	0	0	57	168,993

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Yermo (22)	Yermo (33)	• Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	100,808	8,989	14	57	0	0	478	0	0	1,599	398	C	0	0	0	4	112,347
3/4"	1,638	75	0	0	0	0	7	0	0	58	0	C	0	0	0	0 0	1,778
1"	3,479	16,985	0	22	0	0	666	0	C	0	13	0	0	0	C	0 0	21,165
1-1/2"	231	8,385	84	1	0	0	405	0	C	0	0	C	0	0	C	0 0	9,106
2"	248	10,241	0	2,102	0	0	1,259	0	C	0	258	C	1	0	C	0 0	14,109
3"	0	1,101	0	782	0	0	1,814	0	C	0	0	C	1,308	0	C	1,611	6,616
4"	0	6,930	0	3,150	30	0	864	0	C	0	0	C	0	0	C	0 0	10,974
6"	0	303	0	505	2	0	0	0	C	0	0	0	0	0	C	0 0	810
8"	0	6,808	0	0	75	0	0	0	C	0	0	C	0	0	C	0 0	6,883
10"	0	0	0	0	0	0	0	0	C	0	0	C	0	0	C	0 0	0
Total	106,404	59,817	98	6,619	107	0	5,493	0	0	1,657	669	C	1,309	0	0	1,615	183,788

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	
5/8"	16,751	0	0	0	0	0	0	0	0	278	0	0	0	0	0	0	17,029
3/4"	138	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	138
1"	1,164	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	1,164
1-1/2"	58	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	58
2"	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
Total	18,111	0	0	0	0	0	0	0	0	278	0	0	0	0	0	0	18,389

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	5,755	0	0	C	0	0	0	0	0	81	0	0	0	C	0 0	0	5,836
3/4"	496	0	0	C	0	0	0	C	C	0	0	0	0	C	0	0	496
1"	827	0	0	C	0	0	0	C	C	0	0	0	0	C	0	0	827
1-1/2"	83	0	0	C	0	0	0	C	0	0	0	0	0	C	0 0	0	83
2"	0	0	0	C	0	0	0	C	C	0	0	0	0	C	0	0	0
3"	0	0	0	C	0	0	0	0	0	0	0	0	0	C	0 0	0	0
4"	0	0	0	C	0	0	0	C	C	0	0	0	0	C	0	0	0
6"	0	0	0	C	0	0	0	C	C	0	0	0	0	C	0 0	0	0
8"	0	0	0	C	0	0	0	C	C	0	C	0	0	C	0	0	0
10"	0	0	0	C	0	0	0	C	C	0	0	0	0	C	0	0	0
Total	7,161	0	0	0	0	0	0	0	0	81	C	0	0	C	0	0	7,242
2019-04	131,676	59,817	98	6,619	107	0	5,493	0	0	2,016	669	0	1,309	0	0	1,615	209,419

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	121,328	8,905	0	14	0	0	668	0	0	1,601	397	0	0	0	0 0	5	132,918
3/4"	6,617	0	0	0	0	0	12	0	0	57	0	0	0	0	0	0	6,686
1"	3,568	9,230	0	19	0	0	5,708	0	0	0	10	0	0	0	0 0	0	18,535
1-1/2"	96	4,225	0	120	0	0	4,232	0	0	0	0	0	0	0	0	0	8,673
2"	0	10,052	0	2,404	0	1,544	4,017	0	0	0	275	0	4	0	0 0	0	18,296
3"	0	3,493	0	0	0	1,877	2,654	0	0	0	0	0	916	0	0 0	227	9,167
4"	0	529	0	3,127	0	0	0	0	0	0	0	0	0	0	0 0	0	3,656
6"	0	3,990	0	11,324	1	0	0	0	0	0	0	0	0	0	C	0	15,315
8"	0	0	0	0	67	0	0	0	0	0	0	0	0	0	0 0	0	67
10"	0	0	0	0	106	0	0	53,568	0	0	0	0	0	0	C	0	53,674
Total	131,609	40,424	0	17,008	174	3,421	17,291	53,568	0	1,658	682	0	920	0	0	232	266,987

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	(81)	TOTAL
5/8"	26,568	0	0	0	0	0	0	0	0	266	0	0	0	0	0	0	26,834
3/4"	290	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	293
1"	1,474	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,474
1-1/2"	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	70
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	28,402	0	0	0	0	0	0	0	0	269	0	0	0	0	0	0	28,671

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	- Rev Code Y22 Yermo (22)	· Rev Code Y33 · Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	8,265	0	0	0	0	0	0	0	C	81	C	0	0	0	0	0	8,346
3/4"	111	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	111
1"	724	0	0 0	0	0	0	0	0	0	0 0	0 0	0	0	0	0	0	724
1-1/2"	210	0	0	0	0	0	0	0	0	0 0) C	0	0	0	0	0	210
2"	0	0	0 0	0	0	0	0	0	0	0 0	0 0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0 0) C	0	0	0	0	0	0
4"	0	0	0 0	0	0	0	0	0	0	0 0	0 0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0
8"	0	0	0 0	0	0	0	0	0	0	0 0	0 0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0 0) (0	0	0	0	0	0
Total	9,310	0	0	0	0	0	0	0		81		0	0	0	0	0	9,391
2019-05	169,321	40,424	0	17,008	174	3,421	17,291	53,568		2,008	682	0	920	0	0	232	305,049

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Yermo (33)	· Rev Code Y45 · Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	113,076	10,704	16	28	0	0	663	0	0	1,912	422	0	0 0	0	0	134	126,955
3/4"	2,039	46	0	0	0	0	0	0	0	69	0	0	0 0	0	0	0	2,154
1"	3,881	20,234	0	28	0	0	1,607	0	0	0	11	0	0 0	0	0	0	25,761
1-1/2"	223	9,190	107	1	0	0	536	0	0	0	0	0	0 0	0	0	0	10,057
2"	678	11,181	0	6,998	0	0	2,503	0	0	0	307	0	10	0	0	0	21,677
3"	0	1,886	0	2,855	0	0	4,482	0	0	0	0	0	1,351	0	0	344	10,918
4"	0	8,238	0	9,516	0	0	3,636	0	0	0	0	0	0 0	0	0	0	21,390
6"	0	40	0	3,495	1	0	0	0	0	0	0	0	0 0	0	0	0	3,536
8"	0	8,106	0	0	58	0	0	0	0	0	0	0	0 0	0	0	0	8,164
10"	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0
Total	119,897	69,625	123	22,921	59	0	13,427	0	0	1,981	740	0	1,361	0	0	478	230,612

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	· Rev Code Y45 Yermo (45)	· Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	35,732	0	0	0	0	0	0	0	0	661	0	C) C	C	0	0 0	36,393
3/4"	376	0	0	0	0	0	0	0	0	16	0	C	0 0	C	0	0 0	392
1"	1,878	0	0	0	0	0	0	C	0	0 0	C	C	0 0	C	0	0 0	1,878
1-1/2"	51	0	0	0	0	0	0	C	C	0 0	C	C	0 0	C	C	0 0	51
2"	0	0	0	0	0	0	0	C	0	0 0	C	C	0	C	0	0 0	C
3"	0	0	0	0	0	0	0	C	0	0 0	C	C	0 0	C	0	1	1
4"	0	0	0	0	0	0	0	C	C	0 0	C	C	0 0	C	C	0 0	C
6"	0	0	0	0	0	0	0	C	C	0 0	C	C	0 0	C	C	0 0	C
8"	0	0	0	0	0	0	0	C	0	0 0	C	C	0 0	C	0	0 0	C
10"	0	0	0	0	0	0	0	C	C	0 0	C	C) C	C	C	0 0	0
Total	38,037	0	0	0	0	0	0	0	0	677	0	0	0	0	0	1 1	38,715

Meter Size		Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	• Rev Code Y45 • Yermo (45)	Rev Code Y52 Yermo (52)	• Rev Code Y61 • Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	21,006	0	0	C	0 0	0	0	0	C	10,286	C	0	0	0	0	0	31,292
3/4"	193	0	0	C	0 0	0	0	0	C	2	C	0	0	0	0	0	195
1"	2,419	0	0	C	0 0	0	0	0	C	0	0	0	0	0	0	0	2,419
1-1/2"	93	0	0 0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	93
2"	0	0	0	C	0 0	0	0	0	C	0	0	0	0	0	0	0	0
3"	0	0	0 0	C	0 0	0	0	0	C	0	C	0	0	0	0	6	6
4"	0	0	0	C	0 0	0	0	0	C	0	C	0	0	0	0	0	0
6"	0	0	0	C	0 0	0	0	0	C	0	0	0	0	0	0	0	0
8"	0	0	0 0	C	0 0	0	0	0	C	0	C	0	0	0	0	0	0
10"	0	0	0	C	0 0	0	0	0	C	0	C	0	0	0	0	0	0
Total	23,711	0	0	0	0 0	0	0	0	0	10,288	0	0	0	0	0	6	34,005
2019-06	181,645	69,625	i 123	22,921	59	0	13,427	0	0	12,946	740	0	1,361	0	0	485	303,332

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	143,545	10,787	0	16	0	0	1,464	0	0	2,049	526	0	0	0	0	17	158,404
3/4"	7,673	0	0	0	0	0	38	0	0	74	0	0	0	0	0	0	7,785
1"	4,039	10,576	0	17	0	0	13,052	0	0	0	14	0	0	0	0 0	0	27,698
1-1/2"	96	6,918	0	1,093	0	0	8,197	0	0	0	0	0	0	0	0	0	16,304
2"	0	13,264	0	4,348	0	3,340	8,459	0	0	0	354	0	12	0	0 0	0	29,777
3"	0	4,506	0	0	0	4,223	6,283	0	0	0	0	0	1,416	0	0 0	2,242	18,670
4"	0	523	0	4,144	0	0	0	0	0	0	0	0	0	0	0	0	4,667
6"	0	7,743	0	16,262	2	0	0	0	0	0	0	0	0	0	0 0	0	24,007
8"	0	0	0	0	33	0	0	0	0	0	0	0	0	0	0 0	0	33
10"	0	0	0	0	76	0	0	106,974	0	0	0	0	0	0	0	0	107,050
Total	155,353	54,317	0	25,880	111	7,563	37,493	106,974	0	2,123	894	0	1,428	0	0	2,259	394,395

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)		Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	• Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	52,338	0	0	0	0	0	0	C	0	613	0	0	0	C	0 0	0	52,951
3/4"	749	0	0	0	0	0	0	C	0	25	0	0	0	C	0 0	0	774
1"	2,525	0	0	0	0	0	0	C	0	0	0	0	0	C	0 0	0	2,525
1-1/2"	96	0	0	0	0	0	0	C	0	0	0	0	0	C	0 0	0	96
2"	0	0	0	0	0	0	0	C	0	0	0	0	0	C	0 0	0	0
3"	0	0	0	0	0	0	0	C	0	0	0	0	0	C	0 0	0	0
4"	0	0	0	0	0	0	0	C	0	0	0	0	0	C	0 0	0	0
6"	0	0	0	0	0	0	0	C	0	0	0	0	0	C	0 0	0	0
8"	0	0	0	0	0	0	0	C	0	0	0	0	0	C	0 0	0	0
10"	0	0	0	0	0	0	0	C	0	0	0	0	0	C	0 0	0	0
1																	
Total	55,708	0	0	0	0	0	0	C	0	638	0	0	0	0) 0	0	56,346

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	- Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	· Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	30,728	0	0	0	0	0	0	0	0	(9,458)	0	0	0	C	0	0	21,270
3/4"	134	0	0	0	0	0	0	0	0	2	. 0	0	0	C	0	0	136
1"	2,202	0	0	0	0	0	0	0	0	0 0	0	0	0	C	0	0	2,202
1-1/2"	488	0	0	0	0	0	0	0	0	0 0	0	0	0	C	0	0	488
2"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	C	0	0	0
3"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	C	0	0	0
4"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	C	0	0	0
6"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	C	0	0	0
8"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	C	0	0	0
10"	0	0	0	0	0	0	0	0	0	0 0	C	0	0	C	0	0	0
Total	33,552	0	0	0	0	0	0	0		(9,456)	0	0	0	C	0	0	24,096
2019-07	244,613	54,317	0	25,880	111	7,563	37,493	106,974	C	(6,695)	894	0	1,428	C	0	2,259	474,837

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Yermo (33)	• Rev Code Y45 • Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	(81)	TOTAL
5/8"	129,076	11,127	26	29	0	0	1,029	0	0	2,091	536	0	0	C	0 0	414	144,328
3/4"	2,395	0	0	0	0	0	7	0	0	78	0	0	0	C	0	0 0	2,480
1"	4,297	22,353	0	30	0	0	2,078	0	0	0	24	0	0	C	0 0	0 0	28,782
1-1/2"	538	11,610	168	1	0	0	834	0	0	0	0	0	0	C	C	0 0	13,151
2"	681	15,591	0	9,923	0	0	5,665	0	0	0	484	0	2	C	0 0	0 0	32,346
3"	0	2,655	0	3,981	0	0	554	0	0	0	0	0	1,540	C	0 0	2,637	11,367
4"	0	9,944	0	13,177	0	0	5,538	0	0	0	0	0	0	C	0 0	0 0	28,659
6"	0	278	0	10,635	2	0	0	0	0	0	0	0	0	C	0 0	0 0	10,915
8"	0	8,433	0	0	482	0	0	0	0	0	0	0	0	C	0 0	0 0	8,915
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0 0	0
Total	136,987	81,991	194	37,776	484	0	15,705	0	0	2,169	1,044	0	1,542	0	0	3,051	280,943

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size		Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	57,108	0	0	0	0	0	0	0	0	723	0	0	0	0	0	0	57,831
3/4"	610	0	0	0	0	0	0	0	0	40	0	0	0	0	0	0	650
1"	2,582	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	2,582
1-1/2"	93	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	93
2"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
Total	60,393	0	0	0	0	0	0	0	0	763	0	0	0	0	0	0	61,156

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 · Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	53,527	0	0	0	0 0	0	0	0	0	394	0	0	0	(0	0	53,921
3/4"	811	0	0	0	0 0	0	0	C	C	21	0	0	0	(0	0	832
1"	6,389	0	0	0	0 0	0	0	C	0	0 0	C	0	0	(0	0	6,389
1-1/2"	256	0	0	0	0 0	0	0	C	0	0 0	C	0	0	(0	0	256
2"	0	0	0	0	0 0	0	0	C	0	0 0	C	0	0	(0	0	0
3"	0	0	0	0	0 0	0	0	C	0	0 0	C	0	0	(0	0	0
4"	0	0	0	0	0 0	0	0	C	0	0 0	C	0	0	(0	0	0
6"	0	0	0	0	0 0	0	0	0	0	0 0	0	0	0	(0	0	0
8"	0	0	0	0	0 0	0	0	C	0	0 0	C	0	0	(0	0	0
10"	0	0	0	0	0 0	0	0	C	0	0 0	0	0	0	(0	0	0
Total	60,983	0	0	0	0 0	0	0	0		415	0	0	0	(0	0	61,398
2019-08	258,363	81,991	194	37,776	6 484	0	15,705	0	C	3,347	1,044	0	1,542	(0	3,051	403,497

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size		Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	142,176	12,053	0	13	0	0	2,977	0	0	1,847	404	0	0 0	(0 0	19	159,489
3/4"	8,608	0	0	0	0	0	71	0	0	69	0	0	0 0	0	0 0	0	8,748
1"	3,889	10,779	0	42	0	0	17,989	0	0	0	28	0	0 0	(0 0	0	32,727
1-1/2"	96	9,141	0	822	0	0	12,492	0	0	0	0	0	0 0	(0 0	0	22,551
2"	0	13,820	0	5,301	0	3,785	12,284	0	0	0	333	0	4	(0 0	0	35,527
3"	0	4,846	0	0	0	5,167	6,012	0	0	0	0	0	941	(0 0	23	16,989
4"	0	907	0	4,300	2	0	0	0	0	0	0	0	0 0	(0 0	0	5,209
6"	0	8,031	0	19,416	0	0	0	0	0	0	0	0	0 0	(0 0	0	27,447
8"	0	0	0	0	30	0	0	0	0	0	0	0	0 0	(0 0	0	30
10"	0	0	0	0	0	0	0	168,037	0	0	0	0	0 0	(0 0	0	168,037
Total	154,769	59,577	0	29,894	32	8,952	51,825	168,037	0	1,916	765	0	945	(0	42	476,754

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size		Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	· Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	61,258	0	0	0	0	0	0	0	0	518		0	0 0	0	0	0	61,776
3/4"	1,360	0	0	0	0	0	0	0	0	29	0	0	0 0	0	0	0	1,389
1"	2,595	0	0	C	0	0	0	0	0	0	C	0	0 0	0	0	0	2,595
1-1/2"	96	0	0	C	0	0	0	0	0	0	C	0	0 0	0	0	0	96
2"	0	0	0	C	0	0	0	0	0	0	C	0	0 0	0	0	0	0
3"	0	0	0	C	0	0	0	0	0	0	C	0	0 0	0	0	5	5
4"	0	0	0	C	0	0	0	0	0	0	C	0	0 0	0	0	0	0
6"	0	0	0	C	0	0	0	0	0	0	C	0	0 0	0	0	0	0
8"	0	0	0	C	0	0	0	0	0	0	C	0	0 0	0	0	0	0
10"	0	0	0	C	0	0	0	0	0	0	C	0	0 0	0	0	0	0
Total	65,309	0	0	0	0	0	0	0	0	547	0	0	0	0	0	5	65,861

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	49,955	0	0	0	0	0	0	0	C	279) C	0	0	0	0	0	50,234
3/4"	563	0	0	0	0	0	0	0	0	4		0	0	0	0	0	567
1"	3,290	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	3,290
1-1/2"	869	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	869
2"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	44	44
4"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0
Total	54,677	0	0	0	0	0	0	0		283	i (0	0	0	0	44	55,004
2019-09	274,755	59,577	0	29,894	32	8,952	51,825	168,037	(C	2,746	765	0	945	0	0	91	597,619

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	(81)	TOTAL
5/8"	126,196	10,948	23	56	0	0	1,028	0	0 0	1,675	340	C C	0	0	0 0	845	141,111
3/4"	2,489	0	0	0	0	0	11	0	0	66	0	C	0	0	0	0 0	2,566
1"	4,180	22,328	0	96	0	0	2,338	0	0	0	23	C	0	(0 0	0 0	28,965
1-1/2"	280	11,034	147	2	0	0	874	0	0	0	0	C	0	0	0	0 0	12,337
2"	650	16,375	0	9,136	0	0	4,072	0	C	0	272	C	2	(0 0	0 0	30,507
3"	0	2,731	0	4,093	0	0	363	0	0	0	0	C	1,112	(0 0	4,758	13,057
4"	0	12,432	0	10,097	1	0	5,087	0	C	0	0	C	0	(C	0 0	27,617
6"	0	173	0	10,791	5	0	0	0	0	0	0	C	0	(0	0 0	10,969
8"	0	6,587	0	0	0	0	0	0	0	0	0	C	0	(0 0	0 0	6,587
10"	0	0	0	0	590	0	0	0	0	0	0	C	0	0	0	0 0	590
Total	133,795	82,608	170	34,271	596	0	13,773	0	0	1,741	635	C	1,114		0	5,603	274,306

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	
5/8"	51,211	0	0	0	0	0	0	0	0	414	0	0	0	C	0	0	51,625
3/4"	603	0	0	0	0	0	0	0	0	11	0	0	0	C	0	0	614
1"	2,317	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	2,317
1-1/2"	76	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	76
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
Total	54,207	0	0	0	0	0	0	0	0	425	0	0	0	0	0	0	54,632

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	· Rev Code Y45 · Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 · Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	42,713	0	0 0	0	0 0	0	0	0	0	215	0	0	0	(0	0	42,928
3/4"	565	0	0	0	0 0	0	0	C	C	0 0	C	0	0	(0	0	565
1"	5,008	0	0 0	0	0 0	0	0	C	0	0 0	0	0	0	(0	0	5,008
1-1/2"	141	0	0	0	0 0	0	0	C	C	0 0	C	0	0	(0	0	141
2"	0	0	0	0	0 0	0	0	0	0	0 0	0	0	0	(0	0	0
3"	0	0	0	0	0 0	0	0	C	C	0 0	C	0	0	(0	0	0
4"	0	0	0	0	0 0	0	0	C	C	0 0	C	0	0	(0	0	0
6"	0	0	0	0	0 0	0	0	0	0	0 0	0	0	0	(0	0	0
8"	0	0	0	0	0 0	0	0	C	C	0 0	C	0	0	(0	0	0
10"	0	0	0	0	0 0	0	0	C	0	0 0	0	0	0	(0	0	0
Total	48,427	0	0	0	0 0	0	0	0	0	215	0	0	0	(0	0	48,642
2019-10	236,429	82,608	170	34,271	596	0	13,773	0	0	2,381	635	0	1,114	(0	5,603	377,580

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Yermo (22)	Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	132,911	10,478	0	19	0	0	1,065	0	0	1,389	256	0	0	C C	0 0	3	146,121
3/4"	7,878	0	0	0	0	0	77	0	0	52	0	0	0	C	0	0	8,007
1"	3,776	10,859	0	30	0	0	11,668	0	0	0	19	0	0	C	0 0	0	26,352
1-1/2"	96	7,188	0	548	0	0	8,492	0	0	0	0	0	0	C	C	0	16,324
2"	0	11,384	0	2,835	0	1,714	8,779	0	0	0	215	0	0	C	0 0	0	24,927
3"	0	4,185	0	0	0	2,175	11,475	0	0	0	0	0	438	C	0 0	0	18,273
4"	0	619	0	4,535	0	0	0	0	0	0	0	0	0	C	0 0	0	5,154
6"	0	6,599	0	20,193	1	0	0	0	0	0	0	0	0	C	0	0	26,793
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0 0	0	0
10"	0	0	0	0	(29)	0	0	59,064	0	0	0	0	0	C	C	0	59,035
Total	144,661	51,312	0	28,160	(28)	3,889	41,556	59,064	0	1,441	490	0	438	C	0	3	330,986

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size		Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	
5/8"	41,723	0	0	0	0	0	0	0	0	142	0	0	0	C	0	0	41,865
3/4"	866	0	0	0	0	0	0	0	0	15	0	0	0	C	0	0	881
1"	1,962	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	1,962
1-1/2"	96	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	96
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0
Total	44,647	0	0	0	0	0	0	0	0	157	0	0	0	0	0	0	44,804

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	- Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	21,288	0	0 0	0	0	0	0	0	0	13	0	0	0	0	0	0	21,301
3/4"	197	0	0	0	0	0	0	C	C	7	0	0	0	0	0	0	204
1"	1,548	0	0	0	0	0	0	C	C	0	0	0	0	0	0	0	1,548
1-1/2"	490	0	0	0	0	0	0	C	C	0	0	0	0	0	0	0	490
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	C	C	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	C	C	0	0	0	0	0	0	0	0
8"	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0	0
Total	23,523	0	0	0	0	0	0	0	0	20	0	0	0	0	0	0	23,543
2019-11	212,831	51,312	0	28,160	(28)	3,889	41,556	59,064	0	1,618	490	0	438	0	0	3	399,333

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	110,632	9,699	16	56	0	0	456	0	0	1,162	257	0	0	C	0 0	2	122,280
3/4"	2,133	0	0	0	0	0	9	0	0	29	0	0	0	C	0	0	2,171
1"	3,910	19,750	0	69	0	0	761	0	0	0	13	0	0	C	0	0	24,503
1-1/2"	242	8,640	102	1	0	0	572	0	0	0	0	0	0	C	0	0	9,557
2"	385	12,410	0	2,346	0	0	2,560	0	0	0	123	0	0	C	0	0	17,824
3"	0	1,531	0	1,567	0	0	540	0	0	0	0	0	220	C	0 0	513	4,371
4"	0	10,168	0	3,874	1	0	2,059	0	0	0	0	0	0	C	0 0	0	16,102
6"	0	354	0	3,440	1	0	0	0	0	0	0	0	0	C	0 0	0	3,795
8"	0	3,883	0	0	0	0	0	0	0	0	0	0	0	C	0 0	0	3,883
10"	0	0	0	0	7	0	0	0	0	0	0	0	0	C	0	0	7
Total	117,302	66,435	118	11,353	9	0	6,957	0	0	1,191	393	0	220	0	0	515	204,493

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	25,134	0	0	0	0	0	0	0	0	118	0	0	0	0	0	0	25,252
3/4"	107	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	107
1"	1,611	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,611
1-1/2"	63	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	63
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	26,915	0	0	0	0	0	0	0	0	118	0	0	0	0	0	0	27,033

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	· Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	10,624	0	0	0	0	0	0	0	0	62	(C	0 0	C	0	0	10,686
3/4"	134	0	0	0	0	0	0	0	0	0	(C	0 0	C	0	0	134
1"	2,573	0	0	0	0	0	0	0	0	0	(0	0 0	C	0	0	2,573
1-1/2"	36	0	0	0	0	0	0	0	0	0	(0	0 0	C	0	0	36
2"	0	0	0	0	0	0	0	0	0	0	(C	0 0	C	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	(C	0	C	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	() C	0 0	C	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	() C	0 0	C	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	(C	0	C	0	0	0
10"	0	0	0	0	0	0	0	0	0	0		C	0 0	C	0	0	0
Total	13,367	0	0	0	0	0	0	0	0	62		C	0	0	0	0	13,429
2019-12	157,584	66,435	118	11,353	9	0	6,957	0	0	1,371	393	0	220	٥	0	515	244,955
Year 2019	2,192,096	721,750	1,107	229,880	1,559	21,872	208,994	463,880	77,922	8,623	1,480	c	0	233	· 0		3,362,481

Reporting Month: 2019-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	20,489	2,863	8.00	79	18	4.67
3/4"	456	56	8.75	0	0	
1"	199	23	11.74	0	0	
Total	21,144	2,942	8.04	79	18	4.67

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	2,103	5
3/4"	34	0
1"	67	0
Total	2,204	5

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	312	0
3/4"	0	0
1"	4	0
Total	316	0
2019-01	23,664	84

Reporting Month: 2019-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	16,856	2,850	6.53	80	18	6.33
3/4"	211	56	4.55	0	0	
1"	172	23	9.65	0	0	
Total	17,239	2,929	21	80	18	6.33

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	1,421	25
3/4"	44	0
1"	50	0
Total	1,515	25

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	330	9
3/4"	0	0
1"	0	0
Total	330	9
2019-02	19,084	114

Reporting Month: 2019-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	17,765	2,825	6.88	74	18	4.50
3/4"	367	56	7.02	0	0	
1"	174	22	9.55	0	0	
Total	18,306	2,903	23.45	74	18	4.50

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	1,329	7
3/4"	24	0
1"	36	0
Total	1,389	7

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	338	0
3/4"	2	0
1"	0	0
Total	340	0
2019-03	20,035	81

Reporting Month: 2019-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	17,143	2,804	6.90	94	18	5.83
3/4"	210	58	4.07	0	0	
1"	150	22	8.86	0	0	
Total	17,503	2,884	19.83	94	18	5.83

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	1,766	11
3/4"	26	0
1"	42	0
Total	1,834	11

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	437	0
3/4"	0	0
1"	3	0
Total	440	0
2019-04	19,777	105

Reporting Month: 2019-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	20,480	2,688	8.91	91	18	6.28
3/4"	451	52	9.85	0	0	
1"	225	22	17.41	0	0	
Total	21,156	2,762	36.17	91	18	6.28

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	2,828	17
3/4"	37	0
1"	103	0
Total	2,968	17

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	636	5
3/4"	24	0
1"	55	0
Total	715	5
2019-05	24,839	113

Reporting Month: 2019-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	18,541	2,647	9.19	123	18	10.06
3/4"	203	48	4.98	0	0	
1"	184	22	17.91	0	0	
Total	18,928	2,717	32.08	123	18	10.06

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	4,125	40
3/4"	36	0
1"	91	0
Total	4,252	40

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	1,651	18
3/4"	0	0
1"	119	0
Total	1,770	18
2019-06	24,950	181

Reporting Month: 2019-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	23,108	2,615	12	105	17	12
3/4"	484	48	11.38	0	0	
1"	264	21	26.00	0	0	
Total	23,856	2,684	49.10	105	17	11.65

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	5,660	48
3/4"	62	0
1"	147	0
Total	5,869	48

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	1,874	45
3/4"	0	0
1"	135	0
Total	2,009	45
2019-07	31,734	198

Reporting Month: 2019-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	20,555	2,611	12	109	17	12
3/4"	251	48	6.04	0	0	
1"	193	22	21.05	0	0	
Total	20,999	2,681	39.09	109	17	11.82

Meter Size	Residential (Bi-monthly) 6,712		Yermo Residential
			54
3/4"	39		0
1"	113		0
Total	6,864		54
14. C - Bi-monthly	LIRA Customer Usag	e - Tier 3	

Residential	Yermo
(Bi-monthly)	Residential
4,067	38
0	0
157	0
4,224	38
32,087	201
	(Bi-monthly) 4,067 0 157 4,224 0

Reporting Month: 2019-09

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	24,009	2595	13.6	104	17	10.06
3/4"	545	48	13	0	0	
1"	287	23	28.87	0	0	
Total	24,841	2,666	55.10	104	17	10.06
14. B - Bi-monthly LIRA Customer Usage - Tier 2						

Meter Size 5/8"	Residential (Bi-monthly) 7,691		Yermo Residential 47
3/4"	61		0
1"	165		0
Total	7,917		47
14. C - Bi-monthly LIRA Customer Usage - Tier 3			

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	3,593	20
3/4"	0	0
1"	212	0
Total	3,805	20
2019-09	36,563	171

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2019

Reporting Month: 2019-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	19,745	2586		93	17	7.24
3/4"	278	48	6.96		0	1.27
1"	161	23		0	0	
Total	20,184		34.86		17	
14 D. Dimonthly LIDA						
14. B - Bi-monthly LIRA Customer Usage - Tier 2						
	Residential			Yermo		
Meter Size	(Bi-monthly)			Residential		
5/8"	5,802			19		
3/4"	56			0		
1"	74			0		
Total	5,932			19		
14. C - Bi-monthly LIRA						
Customer Usage - Tier 3						
	Residential			Yermo		
Meter Size	(Bi-monthly)			Residential		
5/8"	3,089			11		
3/4"	0,000			0		
1"	152			0		
Total	3,241			11		
2019-10	29,357			123		
	,001					
			1			

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2019

Reporting Month: 2019-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	(BI-monuny) 21,466	2546			17	6.94
3/4"	477	2540	10.00		0	0.94
5/4 1"	238	22	17		0	
Total	230	2,616	1		17	
TOLAI	22,101	2,010	30.32	19	17	0.94
14. B - Bi-monthly LIRA						
Customer Usage - Tier						
2						
	Residential			Yermo		
Meter Size	(Bi-monthly)			Residential		
5/8"	4,466			14		
3/4"	39			0		
1"	90			0		
Total	4,595			14		
14. C - Bi-monthly LIRA						
Customer Usage - Tier						
3						
	Residential			Yermo		
Meter Size	(Bi-monthly)			Residential		
5/8"	1,202			25		
3/4"	0			0		
1"	44			0		
Total	1,246			25		
2019-11	28,022			118		
	-,					

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2019

Reporting Month: 2019-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"						
	18,603	2757	8.02		15	
3/4"	315	60	6.13		0	
1"	213		13		0	
Total	19,131	2,844	27.04	46	15	3.07
14. B - Bi-monthly LIRA						
Customer Usage - Tier						
2						
	Residential			Varma		
Meter Size				Yermo		
	(Bi-monthly)			Residential		
5/8"	2,860			0		
3/4"	53			0		
1"	98			0		
Total	3,011			0		
14. C - Bi-monthly LIRA						
Customer Usage - Tier						
3						
	Residential			Yermo		
Meter Size				Residential		
	(Bi-monthly)					
5/8"	659			0		
3/4"	0			0		
1"	37			0		
Total	696			0		
2019-12	22,838			46		
YEAR 2018	312,950			1,535		
	512,950			1,000		

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2019

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

	YE	AR - 2019												
APPLE VALLEY		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19 2	019 TOTAL
	Residential (11) - NON-LIRA				•	•			Ū.	•				
	Tier 1	119,934	100,557	103,843	106,404	131,622	119,897	155,401	136,998	154,793	133,795	144,685	117,302	1,525,231
	Tier 2	17,767	13,715	9,978	18,111	28,402	38,037	55,756	60,404	65,333	54,207	44,671	26,915	433,296
	Tier 3	925	5,144	3,040	7,161	9,310	23,711	33,576	61,007	54,711	48,427	23,556	13,367	283,935
	TOTAL RESIDENTIAL - NON-LIRA	138,626	119,416	116,861	131,676	169,334	181,645	244,733	258,409	274,837	236,429	212,912	157,584	2,242,462
				-,				,		,				, , , ,
	Residential (11) - LIRA													
	Tier 1	21,144	17,239	18,306	17,503	21,156	18,928	23,856	20,999	24,841	20,184	22,181	19,131	245,468
	Tier 2	2,204	1,515	1,389	1,834	2,968	4,252	5,869	6,864	7,917	5,932	4,595	3,011	48,350
	Tier 3	316	330	340	440	715	1,770	2,009	4,224	3,805	3,241	1,246	696	19,132
	TOTAL RESIDENTIAL - LIRA	23,664	19,084	20,035	19,777	24,839	24,950	31,734	32,087	36,563	29,357	28,022	22,838	312,950
	Business (22 & 23)	38,397	59,953	34,543	59,817	40,424	69,625	54,317	81,991	59,577	82,608	51,312	66,435	698,999
	Industrial (33 &34)	-	89	-	98	-	123	-	194	-	170	-	118	792
	Public Authority (45 & 46)	6,363	2,870	4,585	6,619	17,008	22,921	25,880	37,776	29,894	34,271	28,160	11,353	227,700
	Fire Protection (52 & 53)	14	182	130	107	174	59	111	484	32	600	762	(770)	1,885
	Irrigation Public Authority (73)	1,221	-	562	-	3,421	-	7,563	-	8,952	-	3,889	-	25,608
	Irrigation Pressure (74)	9,922	2,283	4,467	5,493	17,291	13,427	37,493	15,705	51,825	13,773	41,556	6,957	220,192
	Irrigation Gravity (75)	24,890	-	5,368	-	53,568	-	106,974	-	168,037	-	59,064	-	417,901
	Apple Valley Country Club (77)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AVR USAGE		243,097	203,877	186,551	223,587	326,059	312,750	508,805	426,646	629,717	397,208	425,677	264,515	4,148,489
YERMO														
	Residential - NON-LIRA (Y11)													
	Tier 1	1,424	1,342	1,442	1,657	1,658	1,981	2,123	2,169	1,916	1,741	1,441	1,191	20,085
	Tier 2	66	84	120	278	269	677	638	763	547	425	157	118	4,142
	Tier 3	-	39	56	81	81	10,288	(9,456)	415	283	215	20	62	2,084
	TOTAL RESIDENTIAL - NON-LIRA	1,490	1,465	1,618	2,016	2,008	12,946	(6,695)	3,347	2,746	2,381	1,618	1,371	26,311
		,	,			,	,	(-,,	- , -	, ,	,			
	Residential - LIRA, (Y11)													
	Tier 1	79	80	74	94	91	123	105	109	104	93	79	46	1,077
	Tier 2	5	25	7	11	17	40	48	54	47	19	14	-	287
	Tier 3	-	9	-	-	5	18	45	38	20	11	25	-	171
	TOTAL RESIDENTIAL - LIRA	84	114	81	105	113	181	198	201	171	123	118	46	1,535
	BUSINESS - (Y22)	334	666	420	669	682	740	894	1.044	765	635	490	393	7,732
	INDUSTRIAL - (Y33)	-	-		-	-	-	-	1,044	-	-	-	-	-
	Public Authority - (Y45)	85	96	382	1,309	920	1,361	1,428	1,542	945	1,114	438	220	9,840
	Fire Protection - (Y52)		-	562	1,509	920	1,501	1,420	1,342	945	1,114	438	220	5,640
	Private Fire Hydrant - (Y61)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Filvale File Hydranit - (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL YERMO USAGE		1,993	2,341	2,501	4,099	3,723	15,228	(4,175)	6,134	4,627	4,253	2,664	2,030	45,418
TOTAL USAGE		245,090	206,218	189,052	227,686	329,782	327,978	504,630	432,780	634,344	401,461	428,341	266,545	4,193,907

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2019

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

	YEAR - 2018												
APPLE VALLEY	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18 20	018 TOTAL
Residential (11) - NON	I-LIRA												
	Tier 1 119182	106047	111422	104932	130702	125705	145333	133505	148601	128621	139971	116349	1,510,370
	Tier 2 19326	17699	14255	18314	30409	45211	55507	59680	64150	53123	43510	28223	449,407
	Tier 3 5560	6862	3522	7596	10271	31110	36937	60851	53475	47312	22062	16590	302,148
TOTAL RESIDENTIAL - NON	<i>I-LIRA</i> 144,068	130,608	129,199	130,842	171,382	202,026	237,777	254,036	266,226	229,056	205,543	161,162	2,261,925
Residential (11)	- LIRA												
	Tier 1 26225	22511	23628	21450	25767	24007	29376	24992	32394	24948	25947	20223	301,468
	Tier 2 2658	2711	2031	2471	3679	5582	7797	7741	10633	6766	5474	2933	60,476
	Tier 3 387	548	423	588	703	2298	3054	4647	5793	3437	1969	857	24,704
TOTAL RESIDENTIAL	- LIRA 29,270	25,770	26,082	24,509	30,149	31,887	40,227	37,380	48,820	35,151	33,390	24,013	386,648
Business (22	& 23) 44778	59277	38624	64854	36221	67603	53255	78412	62098	79600	50232	65760	700,714
Industrial (33	&34) 0	58	0	92	0	150	0	198	0	184	0	128	810
Public Authority (45	& 46) 8069	5338	6638	9757	12872	26417	27230	38573	29373	33361	18001	10890	226,519
Fire Protection (52	& 53) 90	136	118	63	122	217	183	54	170	480	467	-72	2,028
Irrigation Public Authorit	y (73) 2125	0	736	0	2099	0	7177	0	8969	0	4031	0	25,137
Irrigation Pressure	e (74) 18408	5527	9124	7411	17713	17706	38779	24737	54059	22243	33934	9131	258,772
Irrigation Gravit	y (75) 32967	0	17296	0	69107	0	115197	0	150879	0	83531	0	468,977
Apple Valley Country Clu	0 (77) 0	0	0	0	0	0	0	0	0	0	0	0	-
TOTAL AVR USAGE	279,775	226,714	227,817	237,528	339,665	346,006	519,825	433,390	620,594	400,075	429,129	271,012	4,331,530
YERMO													
Residential - NON-LIRA	(Y11)												
	Tier 1 1270	1454	1351	1552	1857	2021	2116	2189	2061	1849	1575	1332	20,627
	Tier 2 103	112	128	243	486	576	688	855	599	431	206	92	4,519
	Tier 3 43	81	0	41	157	225	350	570	586	-191	81	44	1,987
TOTAL RESIDENTIAL - NON	<i>I-LIRA</i> 1,416	1,647	1,479	1,836	2,500	2,822	3,154	3,614	3,246	2,089	1,862	1,468	27,133
Residential - LIRA,	(Y11)												
	Tier 1 78	63	71	76	102	115	120	129	127	103	83	73	1,140
	Tier 2 13	11	17	13	25	37	43	48	45	37	21	8	318
	Tier 3 0	0	0	10	9	10	65	54	17	9	2	0	176
TOTAL RESIDENTIAL	- <i>LIRA</i> 91	74	88	99	136	162	228	231	189	149	106	81	1,634
BUSINESS -		262	269	310	411	481	510	591	531	508	456	270	4,921
INDUSTRIAL -	(Y33) 0	0	0	0	0	0	0	0	0	0	0	0	-
Public Authority -	(Y45) 294	486	858	2567	3223	1763	1318	1110	1023	1349	1344	589	15,924
Fire Protection -	(Y52) 0	0	0	0	0	0	0	0	0	0	0	0	-
Private Fire Hydrant -	(Y61) 0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL YERMO USAGE TOTAL USAGE	<i>2,123</i> 281,898	<i>2,469</i> 229,183	<i>2,694</i> 230,511	<i>4,812</i> 242,340	<i>6,270</i> 345,935	<i>5,228</i> 351,234	<i>5,210</i> 525,035	<i>5,546</i> 438,936	<i>4,989</i> 625,583	<i>4,095</i> 404,170	<i>3,768</i> 432,897	<i>2,408</i> 273,420	<i>49,612</i> 4,381,142

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2019

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

	VAR	IANCE												
APPLE VALLEY	Jan	Feb	Mar	Apr	Ma	y Jun	Jul	Aug	Sep	Oct	Nov	Dec	то	TAL
	Residential (11) - NON-LIRA													
	Tier 1	752	(5,490)	(7,579)	1,472	920	(5,808)	10,068	3,493	6,192	5,174	4,714	953	14,861
	Tier 2	(1,559)	(3,984)	(4,277)	(203)	(2,007)	(7,174)	249	724	1,183	1,084	1,161	(1,308)	(16,111)
	Tier 3	(4,635)	(1,718)	(482)	(435)	(961)	(7,399)	(3,361)	156	1,236	1,115	1,494	(3,223)	(18,213)
	TOTAL RESIDENTIAL - NON-LIRA	(5,442)	(11,192)	(12,338)	834	(2,048)	(20,381)	6,956	4,373	8,611	7,373	7,369	(3,578)	(19,463)
	Residential (11) - LIRA													
	Tier 1	(5,081)	(5,272)	(5,322)	(3,947)	(4,611)	(5,079)	(5,520)	(3,993)	(7,553)	(4,764)	(3,766)	(1,092)	(56,000)
	Tier 2	(454)	(1,196)	(642)	(637)	(4,011)	(1,330)	(1,928)	(877)	(2,716)	(4,704)	(879)	78	(12,126)
	Tier 3	(434)	(218)	(83)	(148)	(711)	(528)	(1,045)	(423)	(1,988)	(196)	(723)	(161)	(5,572)
	TOTAL RESIDENTIAL - LIRA	(5,606)	(6,686)	(6,047)	(4,732)	(5,310)	(6,937)	(8,493)	(5,293)	(12,257)	(190)	(5,368)	(1,175)	(73,698)
	TOTAL RESIDENTIAL - LINA	(5,000)	(0,000)	(0,047)	(4,752)	(5,510)	(0,957)	(0,495)	(3,293)	(12,257)	(3,794)	(5,508)	(1,175)	(75,098)
	Business (22 & 23)	(6,381)	676	(4,081)	(5,037)	4,203	2,022	1,062	3,579	(2,521)	3,008	1,080	675	(1,715)
	Industrial (33 &34)	-	31	-	6	-	(27)	-	(4)	-	(14)	-	(10)	(18)
	Public Authority (45 & 46)	(1,706)	(2,468)	(2,053)	(3,138)	4,136	(3,496)	(1,350)	(797)	521	910	10,159	463	1,181
	Fire Protection (52 & 53)	(76)	46	12	44	52	(158)	(72)	430	(138)	120	295	(698)	(143)
	Irrigation Public Authority (73)	(904)	-	(174)	-	1,322	-	386	-	(17)	-	(142)	-	471
	Irrigation Pressure (74)	(8,486)	(3,244)	(4,657)	(1,918)	(422)	(4,279)	(1,286)	(9,032)	(2,234)	(8,470)	7,622	(2,174)	(38,580)
	Irrigation Gravity (75)	(8,077)	-	(11,928)	-	(15,539)	-	(8,223)	-	17,158	-	(24,467)	-	(51,076)
	Apple Valley Country Club (77)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AVR USAGE		(36,678)	(22,837)	(41,266)	(13,941)	(13,606)	(33,256)	(11,020)	(6,744)	9,123	(2,867)	(3,452)	(6,497)	(183,041)
YERMO														
	Residential - NON-LIRA (Y11)													
	Tier 1	154	(112)	91	105	(199)	(40)	7	(20)	(145)	(108)	(134)	(141)	(542)
	Tier 2	(37)	(28)	(8)	35	(217)	101	(50)	(92)	(52)	(6)	(49)	26	(377)
	Tier 3	(43)	(42)	56	40	(76)	10,063	(9,806)	(155)	(303)	406	(61)	18	97
	TOTAL RESIDENTIAL - NON-LIRA	74	(182)	139	180	(492)	10,124	(9,849)	(267)	(500)	292	(244)	(97)	(822)
	Residential - LIRA, (Y11)													
	Tier 1	1	17	3	18	(11)	8	(15)	(20)	(23)	(10)	(4)	(27)	(63)
	Tier 2	(8)	14	(10)	(2)	(8)	3	5	6	2	(18)	(7)	(27)	(31)
	Tier 3	-	9	(10)	(10)	(4)	8	(20)	(16)	3	2	23	- (8)	(5)
	TOTAL RESIDENTIAL - LIRA	(7)	40	(7)	(10)	(23)	19	(30)	(30)	(18)	(26)	12	(35)	(99)
	TOTAL RESIDENTIAL - LINA	(7)	40	(7)	0	(23)	15	(50)	(30)	(10)	(20)	12	(55)	(55)
	BUSINESS - (Y22)	12	404	151	359	271	259	384	453	234	127	34	123	2,811
	INDUSTRIAL - (Y33)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Public Authority - (Y45)	(209)	(390)	(476)	(1,258)	(2,303)	(402)	110	432	(78)	(235)	(906)	(369)	(6,084)
	Fire Protection - (Y52)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Private Fire Hydrant - (Y61)	-	-	-	-	-	-	-	-	-	-		-	
TOTAL YERMO USAGE TOTAL USAGE		<i>(130)</i> (36,808)	<i>(128)</i> (22,965)	<i>(193)</i> (41,459)	<i>(713)</i> (14,654)	<i>(2,547)</i> (16,153)	<i>10,000</i> (23,256)	<i>(9,385)</i> (20,405)	<i>588</i> (6,156)	<i>(362)</i> 8,761	<i>158</i> (2,709)	<i>(1,104)</i> (4,556)	<i>(378)</i> (6,875)	<i>(4,194)</i> (187,235)

DECLARATION								
(PLEASE VERIFY THAT A	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)							
I, the undersigned	Crystal Greene							
	Officer, Partner, or Owner (Please Print)							
of LIBERTY UTI	ofLIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.							
	Name of Utility							
the books, papers and records of same to be a complete and correc	under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2019, through December 31, 2019.							
Vice President - Finar Title (Pleas	e Print)	signature						
(623) 298		7/31/2020						
Telephone I	Number	Date						

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Miscellaneous reserves	48	Water delivered to metered customers	69
Miscellaneous special funds	31	Water Conservation Program(s)	73-75
Notes payable	43	Working Cash	27
Notes receivable	32	Supplemental Conservation Schedules	83
Officers	14-19		

Annual Report of Liberty Utilities (Apple Valley Ranchos Water) Corp. To the California Public Utilities Commission

ATTACHMENT A

Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, Liberty Utilities (Apple Valley Ranchos Water) Corp. ("Liberty Apple Valley") provides the following information regarding its NTP&S projects in Calendar Year 2019 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview of Revenue Sharing and Cost Allocation	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	4

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. Non-Regulated Operating Income Statement

2019

Name of Contract/Service	Active/Passive	Revenue	Revenue Sharing	Expense	Operating Income (Loss)
<u>Miscellaneous</u>					
Customer Account Services (HomeServe USA)	Active	47,875.94	(47,875.94)	-	-
Total Miscellaneous		47,875.94	(47,875.94)	-	-
Total		47,875.94	(47,875.94)	-	-

2019 Annual Report to CPUC To the California Public Utilities Commission

Liberty Apple Valley's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

I. Overview

- Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive".

Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as active must be shared with ratepayers, while thirty percent (30%) of gross revenues from passive activities must be shared with ratepayers.

- ✓ 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
- ✓ Liberty Apple Valley's activities: Liberty Apple Valley's NTP&S activity is active.
- Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e, not recovered through tariffed rates."
 - Liberty Apple Valley's cost allocations: Charges for NTP&S activity consist of clearly identifiable incremental direct costs that are directly charged to unregulated accounts.

2019 Annual Report to CPUC To the California Public Utilities Commission

II. Descriptions of Excess Capacity Activities

1 HomeServe USA Customer Account Services

Service Marketing services

- Description HomeServe provides services to homeowners and consumers for the repair of domestic infratructure and related systems. This contract with Homeserve requires that Liberty Apple Valley will market Homeserve's marketing plans directly to customers through Liberty's website and will forward any requests for enrollment to Homeserve. Homeserve will need to obtain written consent from Liberty Apple Valley prior to implementing its marketing plan.
- Allocations Liberty Apple Valley applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

2019 Annual Report to CPUC To the California Public Utilities Commission

III. Regulated Assets Used in NTP&S Projects

Liberty Apple 's non-tariffed products and services ("NTP&S") projects generally fall within the below categories. For each category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor.

A. HomeServe USA Contract

- + Customer service computer systems automated systems that direct customer inquiries
- + CIS Infinity Billing System system that maintains customer information

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

X.E.6. List of Employees that provided the non-tariff service

Name	Position	Department	(Hours)
<u>Home Serve</u>			
Duenas, Joy	Manager, Finance	Finance	1.00
Elison, Amy	Manager	Customer Care	1.50
Story, Liz	Supervisor	Customer Care	12.00
Montiel, Lizette	Senior Accountant	Finance	1.50
		-	16.00