

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY LSE (Attach additional pages as needed)

Company name/CPUC Utility No. **Liberty Utilities (CalPeco Electric) LLC (U 933-E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person for questions and approval letters: Ken Wittman

Phone #: 530-543-5267

E-mail: Ken.Wittman@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **41-E**

Subject of AL: **Annual Public Purpose Program Surcharge Adjustment**

Tier Designation: 1 2 3

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: Decision 14-05-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: January 1, 2015

No. of tariff sheets: 10

Estimated system annual revenue effect: (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. D-1, Domestic Service, D-1, Time-of-Use Domestic Service, CARE-CARE Domestic Service, A-1, Small General Service, TOU A-1, Time-of-Use Small General Service, A-2, Medium General Service, A-2, Time-of-Use-Medium General Service, A-3, Large General Service, PA-Optional Interruptible Irrigation Service, and SL/OL-Street and Outdoorlighting

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: **AL 40-E -Annual Post Test Year Adjustment Mechanism – Attrition Factor for 2015**

All other correspondence regarding this AL shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
edtariffunit@cpuc.ca.gov

Utility Info (including e-mail)
Liberty Utilities (CalPeco Electric) LLC
Attention: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: ken.wittman@libertyutilities.com

¹ Discuss in AL if more space is needed.



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

VIA EMAIL AND HAND-DELIVERY

November 3, 2014

**Advice Letter 41-E
(U 933-E)**

Public Utilities Commission of the State of California
Attn: Edward Randolph, Director, Energy Division
Energy Division, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E) Annual Public Purpose
Program Surcharge Adjustment**

Pursuant to Ordering Paragraphs 10 and 17 of Decision 14-05-004, Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty Utilities”) hereby submits for approval the following adjustments to its Public Purpose Program surcharge. The enclosed Exhibit D includes the affected tariff sheets.

Purpose

The purpose of this filing is to revise Liberty Utilities’ Public Purpose Program surcharges to adjust the Energy Savings Assistance (“ESA”) Program surcharges and the California Alternate Rates for Energy (“CARE”) Program surcharges to reflect current activity pursuant to Ordering Paragraphs 10 and 17 of Decision 14-05-004.

Liberty Utilities’ CARE Program is currently under collected, but projected to be over collected by the end of 2015 if there are no changes to the CARE Program surcharge rate. Liberty Utilities’ ESA Program is currently over collected, but projected to be under-collected by the end of 2015 if there are no changes to the ESA Program surcharge rate.

Background

As of September 30, 2014, the Liberty Utilities’ CARE Program was under-collected by (\$311,212). Liberty Utilities forecasts that the CARE Program under-collection will improve throughout 2014 such that the total under collected balance will only be (\$99,132) at year end.

As of September 30, 2014, the Liberty Utilities' ESA Program was over-collected by \$147,914. Liberty Utilities forecasts that the ESA Program will be under collected by (\$5,248) at year end.

Liberty Utilities forecasts of the current CARE and ESA Program Balancing Accounts are outlined in Exhibits A and B.

Request

To ensure that Liberty Utilities does not over-collect in 2015, Liberty Utilities requests a surcharge decrease to bring the CARE Balancing Account balance close to zero by December 31, 2015.

To ensure that Liberty Utilities does not under-collect in 2015, Liberty Utilities requests a surcharge increase to bring the ESA Balancing Account balance close to zero by December 31, 2015.

Liberty Utilities forecasts of the requested changes to the CARE and ESA Program Balancing Accounts are also outlined in Exhibits A and B.

The forecasted impact of the requested adjustments by rate class is detailed in Exhibit C.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than November 23, 2014, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC
Attn.: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 530-544-4811

California Public Utilities Commission

November 3, 2014

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Email: ken.wittman@libertyutilities.com

With a copy to:

Steven F. Greenwald

Vidhya Prabhakaran

Davis Wright Tremaine LLP

505 Montgomery Street, Suite 800

San Francisco, CA 94111

Fax: 415-276-6599

Email: vidhyaprabhakaran@dwt.com

Effective Date

Liberty Utilities requests that this advice filing become effective on **January 1, 2015**. This advice letter is submitted with a **Tier 2** designation.

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please contact Ken Wittman, Manager of Rates and Regulatory Affairs (ken.wittman@libertyutilities.com).

Sincerely,



Ken Wittman

Manager of Rates and Regulatory Affairs

Liberty Utilities (CalPeco Electric) LLC

Attachments

cc: Liberty Utilities Advice Letter Service List

EXHIBIT A

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
2014 Q4 - 2015 CARE PROGRAM ACTIVITY FORECAST

Ln No	(a)	(b)	(c)	(d)	(e)	Ln No
		2014 Q1 - Q3 Actual	2014 Q4 Forecast	2015 Forecast	Total	
1	<u>Usage</u>					1
2			150,198,222	583,254,458		2
	Total kWh		150,198,222	583,254,458		
	Less CARE customers KWH		(6,909,118)	(28,061,322)		
	Total KWH subject to CARE rate		143,289,104	555,193,137		
3						3
4	<u>Estimated CARE Proceeds</u>					4
5			0.00294	0.00153		5
6			\$ 421,269.97	\$ 849,445.50		6
	Estimated CARE Proceeds		\$ 421,269.97	\$ 849,445.50		
	Estimated CARE discount in Dollars to CARE Customers		\$ (194,189.67)	\$ (689,980.00)		
7			\$ (311,211.95)	\$ (99,131.65)		7
	Prior Period Carry Forward		\$ (311,211.95)	\$ (99,131.65)		
8						8
9			\$ (15,000.00)	\$ (60,000.00)		9
	CARE Program Costs		\$ (15,000.00)	\$ (60,000.00)		
10						10
11		\$ (311,211.95)	\$ (99,131.65)	\$ 333.84		11
	Over/(Under) Collected Amount	\$ (311,211.95)	\$ (99,131.65)	\$ 333.84		
12						12
13	<u>Rate Impact</u>					13
14					(0.00141)	14
	Increase/(Decrease) of Existing CARE Surcharge Rate				(0.00141)	
15					-48.0%	15
	Percentage Increase/(Decrease) of Existing CARE Surcharge Rate				-48.0%	
16						16
17					\$ 0.00153	17
	Revised CARE Surcharge Rate for 2015				\$ 0.00153	

EXHIBIT B

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
2014 Q4 - 2015 ESA PROGRAM ACTIVITY FORECAST

Ln No	(a)	(b)		(c)	(d)	(e)	Ln No
		Q1 - Q3 Actual	2014 Q4 Forecast	2015 Forecast	Total		
1	<u>Usage</u>						1
2		Total kWh	151,620,675	583,254,458			2
3							3
4	<u>Estimated ESA Proceeds</u>						4
5		ESA Surcharge Rate	-0.0001	0.00035			5
6		Estimated ESA Proceeds	\$ (15,162.07)	\$ 204,139.06			6
7		Prior Period Carry Forward	\$ 147,913.84	\$ (5,248.23)			7
8							8
9		ESA Program Costs	\$ 138,000.00	\$ 200,800.00			9
10							10
11		Over/(Under) Collected Amount	\$ 147,913.84	\$ (5,248.23)	\$ (1,909.17)		11
12							12
13	<u>Rate Impact</u>						13
14		Increase/(Decrease) of Existing ESA Surcharge Rate			\$ 0.00045		14
15							15
16		Revised ESA Surcharge Rate for 2015			<u>\$ 0.00035</u>		16

EXHIBIT C

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
Summary by Rate Class for CARE and ESA Rate Changes

2015	D1	A1	A2	A3	PA	OL	SL	Total
Jan	(30,679)	(8,562)	(5,560)	(14,041)	(11)	(51)	(32)	(58,936)
Feb	(28,319)	(8,277)	(5,353)	(12,619)	(13)	(50)	(31)	(54,663)
Mar	(25,011)	(7,893)	(5,007)	(11,165)	(19)	(50)	(33)	(49,178)
Apr	(22,514)	(7,365)	(4,712)	(9,949)	(38)	(53)	(33)	(44,664)
May	(20,334)	(6,929)	(4,604)	(9,078)	(84)	(52)	(31)	(41,113)
Jun	(19,749)	(7,208)	(5,159)	(9,145)	(169)	(52)	(31)	(41,514)
Jul	(19,986)	(7,511)	(5,387)	(8,989)	(261)	(53)	(31)	(42,218)
Aug	(19,673)	(7,403)	(5,267)	(8,764)	(271)	(52)	(31)	(41,463)
Sep	(19,781)	(7,145)	(4,930)	(8,771)	(200)	(52)	(32)	(40,910)
Oct	(20,672)	(6,863)	(4,672)	(9,583)	(113)	(52)	(32)	(41,987)
Nov	(23,460)	(7,280)	(4,721)	(11,912)	(47)	(52)	(32)	(47,504)
Dec	(28,386)	(8,073)	(5,310)	(13,904)	(17)	(52)	(32)	(55,774)
TOTAL	(278,566)	(90,510)	(60,683)	(127,919)	(1,244)	(621)	(381)	(559,924)

EXHIBIT D

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.10 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	(I)
	\$0.04735	\$0.00260	\$0.00024	\$0.05908	\$0.00029	\$0.11052	

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.04735	\$0.00260	\$0.00024	\$0.08846	\$0.00029	\$0.13991	(I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.43

Energy Charges

Per kWh, per month

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.03175	\$0.00260	\$0.00024	\$0.13538	\$0.00029	\$0.17122	(l)
Winter On-peak	\$0.13402	\$0.00260	\$0.00024	\$0.08592	\$0.00029	\$0.22403	(l)
Summer/Winter Off-peak	\$0.05788	\$0.00260	\$0.00024	\$0.03479	\$0.00029	\$0.09676	(l)
Baseline Credit ⁷ -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 41-E

Issued by

Michael R. Smart

Date Filed November 3, 2014

Name

Decision No. _____

President

Effective January 1, 2015

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.68 (I)

Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
	\$0.02574	\$0.00107 (R)	\$0.00024	\$0.05908	\$0.00029	\$0.08596	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.01978	\$0.00107 (R)	\$0.00024	\$0.08846	\$0.00029	\$0.10939	(I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$5.94 (I)

Energy Charges - TOU

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
(\$0.00534)	\$0.00107	\$0.00024	\$0.13538	\$0.00029	\$0.13119	(R)	
Winter On-peak	\$0.08636	\$0.00107	\$0.00024	\$0.08592	\$0.00029	\$0.17343	(R)
Summer/Winter Off-peak	\$0.03568	\$0.00107	\$0.00024	\$0.03479	\$0.00029	\$0.07162	(R)
Baseline Adjustment ⁷ (\$0.18612) (R)			\$0.0000 (R)			(\$0.18612) (I)	

(Continued)

Issued by

Advice Letter No. 41-E

Michael R. Smart

Date Filed November 3, 2014

Name

Decision No. _____

President

Effective January 1, 2015

Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$13.44 (I)

Energy Charges

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	(I)
	\$0.05150	\$0.00260 (I)	\$0.00024	\$0.08576	\$0.00029	\$0.14143	(I)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.05150	\$0.00260 (I)	\$0.00024	\$0.08576	\$0.00029	\$0.14143	(I)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges..

(Continued)

Advice Letter No. 41-E

Issued by
Michael R. Smart

Date Filed November 3, 2014

Decision No. _____

Name
President
Title

Effective January 1, 2015

Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month:

\$14.27

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.04631	\$0.00260(I)	\$0.00024	\$0.10112	\$0.00029	\$0.15152	(I)
Winter On-peak	\$0.16666	\$0.00260(I)	\$0.00024	\$0.07330	\$0.00029	\$0.24405	(I)
Off-peak	\$0.07275	\$0.00260(I)	\$0.00024	\$0.03776	\$0.00029	\$0.11460	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04631	\$0.00260(I)	\$0.00024	\$0.10112	\$0.00029	\$0.15152	(I)
Winter On-peak	\$0.16666	\$0.00260(I)	\$0.00024	\$0.07330	\$0.00029	\$0.24405	(I)
Summer/Winter Off-peak	\$0.07275	\$0.00260 (I)	\$0.00024	\$0.03776	\$0.00029	\$0.11460	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Issued by

Advice Letter No. 41-E

Michael R. Smart

Date Filed November 3, 2014

Name

Decision No. _____

President

Effective January 1, 2015

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$92.54 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand¹</u>		<u>Gen⁴ Demand</u>		<u>Total Demand Rate⁷</u>
Winter	\$7.81		\$0.00		\$7.81 (I)
Summer	\$0.00		\$5.08		\$5.08 (I)

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter	\$0.01577	\$0.00260	\$0.00024	\$0.06103	\$0.00029	\$0.08089 (I)
Summer	\$0.00000	\$0.00260	\$0.00024	\$0.11866	\$0.00029	\$0.12275 (I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Issued by

Advice Letter No. 41-E

Michael R. Smart

Date Filed November 3, 2014

Name

Decision No. _____

President

Effective January 1, 2015

Title

Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$207.46 (I)

Facilities Charge

Per kW of Maximum Demand, per Billing Month \$7.39 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>
Winter			
On-Peak	\$6.12	\$0.67	\$6.79 (I)
Mid-Peak	\$3.52	\$0.76	\$4.28 (I)
Summer			
On-Peak	\$0.00	\$11.95	\$11.95 (I)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.00000	\$0.00260(I)	\$0.00024	\$0.06618	\$0.00029	\$0.07027
Mid-Peak	\$0.00000	\$0.00260(I)	\$0.00024	\$0.05694	\$0.00029	\$0.06103
Off-Peak	\$0.00000	\$0.00260(I)	\$0.00024	\$0.05154	\$0.00029	\$0.05563
Summer						
On-Peak	\$0.00000	\$0.00260(I)	\$0.00024	\$0.07178	\$0.00029	\$0.07587
Off-Peak	\$0.00000	\$0.00260(I)	\$0.00024	\$0.03546	\$0.00029	\$0.03955

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 41-E

Issued by
Michael R. Smart
Name

Date Filed November 3, 2014

Decision No. _____

President
Title

Effective January 1, 2015

Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$643.48 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$3.87 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand</u> ¹	<u>Gen</u> ⁴ <u>Demand</u>	<u>Total Demand Rate</u> ⁷
Winter			
On-Peak	\$4.77	\$1.55	\$6.32 (I)
Mid-Peak	\$1.42	\$1.07	\$2.49 (I)
Summer			
On-Peak	\$2.66	\$9.90	\$12.56 (I)

Energy Charges

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶
Winter						
On-Peak	\$0.01536	\$0.00260 (I)	\$0.00024	\$0.06006	\$0.00029	\$0.07951(I)
Mid-Peak	\$0.01312	\$0.00260 (I)	\$0.00024	\$0.06136	\$0.00029	\$0.07857(I)
Off-Peak	\$0.00692	\$0.00260 (I)	\$0.00024	\$0.04903	\$0.00029	\$0.06004(I)
Summer						
On-Peak	\$0.02034	\$0.00260 (I)	\$0.00024	\$0.05991	\$0.00029	\$0.08434(I)
Off-Peak	\$0.01099	\$0.00260 (I)	\$0.00024	\$0.04531	\$0.00029	\$0.06039(I)

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs..

(Continued)

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Date Filed November 3, 2014

Decision No. _____

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Title

Effective January 1, 2015

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per customer, per month \$13.44 (I)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶
	\$0.01082	\$0.00260(I)	\$0.00024	\$0.07150	\$0.00029	\$0.08641 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

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Issued by
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Decision No. _____

President
 Title

Effective January 1, 2015

Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOORLIGHTING**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Rate⁶</u>	
High Pressure Sodium Street Lights:								
5,800 Lumen	29	\$8.10	\$0.07	\$0.01	\$2.81	\$0.01	\$11.02	(I)
9,500 Lumen	41	\$8.12	\$0.10	\$0.01	\$3.55	\$0.01	\$11.82	(I)
22,000 Lumen	79	\$8.78	\$0.21	\$0.02	\$6.23	\$0.02	\$15.29	(I)
High Pressure Sodium Outdoor Lights:								
5,800 Lumen	29	\$6.48	\$0.07	0.01	\$2.42	\$0.01	\$9.01	(I)
9,500 Lumen	41	\$6.64	\$0.10	0.01	\$3.11	\$0.01	\$9.90	(I)
16,000 Lumen	67	\$6.92	\$0.17	0.02	\$4.59	\$0.02	\$11.75	(I)
22,000 Lumen	85	\$7.36	\$0.22	0.02	\$5.66	\$0.02	\$13.32	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

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Advice Letter No. 41-E

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Michael R. Smart

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Date Filed November 3, 2014

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Resolution No. _____

(T)

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.10 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	
Per kWh, per month	\$0.04735	\$0.00356	\$0.00260	\$0.00024	\$0.059038	\$0.00029	\$0.11052 (I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.04735	\$0.00356	\$0.00260	\$0.00024	\$0.08846	\$0.00029	\$0.13991 (I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 410-E

Issued by
Michael R. Smart
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President
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Date Filed November 3, 2014

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Resolution No. _____

(T)

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$7.43

Energy Charges

Per kWh, per month

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.03175	\$0.0035600260	\$0.00024	\$0.13538	\$0.00029	\$0.17122	(l)
Winter On-peak	\$0.13402	\$0.0035600260	\$0.00024	\$0.08592	\$0.00029	\$0.22403	(l)
Summer/Winter Off-peak	\$0.05788	\$0.0035600260	\$0.00024	\$0.03479	\$0.00029	\$0.09676	(l)
Baseline Credit ⁷ -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

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Michael R. Smart

Date Filed November 3~~1~~5, 2014

Decision No. _____

Name

President

Title

Effective January 1, 2015

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.68 (I)

Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
	\$0.02574	\$0. 00062 <u>00107</u> (R)	\$0.00024	\$0.05908	\$0.00029	\$0.08596	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.01978	\$0. 00062 <u>00107</u> (R)	\$0.00024	\$0.08846	\$0.00029	\$0.10939	(I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$5.94 (I)

Energy Charges - TOU

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
(\$0.00534)	\$0. 00062 <u>00107</u>	\$0.00024	\$0.13538	\$0.00029	\$0.13119	(R)	
Winter On-peak	\$0.08636	\$0. 00062 <u>00107</u>	\$0.00024	\$0.08592	\$0.00029	\$0.17343	(R)
Summer/Winter Off-peak	\$0.03568	\$0. 00062 <u>00107</u>	\$0.00024	\$0.03479	\$0.00029	\$0.07162	(R)
Baseline Adjustment ⁷ (\$0.18612) (R)			\$0.0000 (R)			(\$0.18612) (I)	

(Continued)

Advice Letter No. 410-E

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Date Filed November 3~~15~~, 2014

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President

Title

Effective January 1, 2015

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.44 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
	\$0.05150	\$0. 00356 <u>00260</u> (I)		\$0.00024	\$0.08576	\$0.00029	\$0.14143 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.05150	\$0. 00356 <u>00260</u> (I)		\$0.00024	\$0.08576	\$0.00029	\$0.14143 (I)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges..

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Issued by
Michael R. Smart

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Decision No. _____

Name
President
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Effective January 1, 2015

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month:

\$14.27

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.04631	\$0.0035600260(I)	\$0.00024	\$0.10112	\$0.00029	\$0.15152	(I)
Winter On-peak	\$0.16666	\$0.0035600260(I)	\$0.00024	\$0.07330	\$0.00029	\$0.24405	(I)
Winter Off-peak	\$0.07275	\$0.0035600260(I)	\$0.00024	\$0.03776	\$0.00029	\$0.11460	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04631	\$0.0035600260(I)	\$0.00024	\$0.10112	\$0.00029	\$0.15152	(I)
Winter On-peak	\$0.16666	\$0.0035600260(I)	\$0.00024	\$0.07330	\$0.00029	\$0.24405	(I)
Summer/Winter Off-peak	\$0.07275	\$0.0035600260(I)	\$0.00024	\$0.03776	\$0.00029	\$0.11460	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

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Advice Letter No. 410-E Issued by Michael R. Smart Date Filed November 3 October 15, 2014

Decision No. _____

Name
President
Title

Effective January 1, 2015

Resolution No. _____

**SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$92.54 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand</u> ¹	<u>Gen</u> ⁴ <u>Demand</u>	<u>Total Demand Rate</u> ⁷
Winter	\$7.81	\$0.00	\$7.81 (I)
Summer	\$0.00	\$5.08	\$5.08 (I)

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶
Winter	\$0.01577	\$0.00356 00260	\$0.00024	\$0.06103	\$0.00029	\$0.08089 (I)
Summer	\$0.00000	\$0.00356 00260	\$0.00024	\$0.11866	\$0.00029	\$0.12275 (I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

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Michael R. Smart

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Name

Decision No. _____

President

Effective January 1, 2015

Title

Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month \$207.46 (I)

Facilities Charge

Per kW of Maximum Demand, per Billing Month \$7.39 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>
Winter			
On-Peak	\$6.12	\$0.67	\$6.79 (I)
Mid-Peak	\$3.52	\$0.76	\$4.28 (I)
Summer			
On-Peak	\$0.00	\$11.95	\$11.95 (I)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.00000	\$0.0035600260(I)		\$0.00024	\$0.06618	\$0.00029 \$0.07027
Mid-Peak	\$0.00000	\$0.0035600260(I)		\$0.00024	\$0.05694	\$0.00029 \$0.06103
Off-Peak	\$0.00000	\$0.0035600260(I)		\$0.00024	\$0.05154	\$0.00029 \$0.05563
Summer						
On-Peak	\$0.00000	\$0.0035600260(I)		\$0.00024	\$0.07178	\$0.00029 \$0.07587
Off-Peak	\$0.00000	\$0.0035600260(I)		\$0.00024	\$0.03546	\$0.00029 \$0.03955

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

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Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$643.48 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$3.87 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand</u> ¹	<u>Gen</u> ⁴ <u>Demand</u>	<u>Total Demand Rate</u> ⁷
Winter			
On-Peak	\$4.77	\$1.55	\$6.32 (I)
Mid-Peak	\$1.42	\$1.07	\$2.49 (I)
Summer			
On-Peak	\$2.66	\$9.90	\$12.56 (I)

Energy Charges

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶
Winter						
On-Peak	\$0.01536	\$0.00356-00260 (I)		\$0.00024	\$0.06006	\$0.00029 \$0.07951(I)
Mid-Peak	\$0.01312	\$0.00356-00260 (I)		\$0.00024	\$0.06136	\$0.00029 \$0.07857(I)
Off-Peak	\$0.00692	\$0.00356-00260 (I)		\$0.00024	\$0.04903	\$0.00029 \$0.06004(I)
Summer						
On-Peak	\$0.02034	\$0.00356-00260 (I)		\$0.00024	\$0.05991	\$0.00029 \$0.08434(I)
Off-Peak	\$0.01099	\$0.00356-00260 (I)		\$0.00024	\$0.04531	\$0.00029 \$0.06039(I)

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs..

(Continued)

Advice Letter No. 410-E

Issued by

Michael R. Smart

Date Filed November 315, 2014

Name

Decision No. _____

President

Effective January 1, 2015

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per customer, per month \$13.44 (I)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶
	\$0.01082	\$0.0035600260(I)	\$0.00024	\$0.07150	\$0.00029	\$0.08641 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

Advice Letter No. 410-E

Decision No. _____

Issued by

Michael R. Smart

Name

President

Title

Date Filed November 315, 2014

Effective January 1, 2015

Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOORLIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Rate⁶</u>	
High Pressure Sodium Street Lights:								
5,800 Lumen	29	\$8.10	\$0.4407	\$0.01	\$2.81	\$0.01	\$11.02	(I)
9,500 Lumen	41	\$8.12	\$0.4510	\$0.01	\$3.55	\$0.01	\$11.82	(I)
22,000 Lumen	79	\$8.78	\$0.2821	\$0.02	\$6.23	\$0.02	\$15.29	(I)
High Pressure Sodium Outdoor Lights:								
5,800 Lumen	29	\$6.48	\$0.4407	0.01	0.01	\$2.42	\$0.01	\$9.01 (I)
9,500 Lumen	41	\$6.64	\$0.4510	0.01	\$3.11	\$0.01	\$9.90	(I)
16,000 Lumen	67	\$6.92	\$0.2417	0.02	\$4.59	\$0.02	\$11.75	(I)
22,000 Lumen	85	\$7.36	\$0.3022	0.02	\$5.66	\$0.02	\$13.32	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

(Continued)

Advice Letter No. 410-E

Issued by

Michael R. Smart

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Date Filed November 315, 2014

(T)

Decision No. _____

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Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
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California Public Utilities Commission

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