# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

|  | MUST BE CO                                 | MPLETED BY LSE (Atta                                       | ch additional pages as needed)  |  |
|--|--|--|---|--|
| Company name/CP  | UC Utility No. <b>Libe</b>                 | erty Utilities (CalPe                                      | co Electric) LLC (U 933-E)  |  |
| Utility type:  |  | Contact Person for q                                       | uestions and approval letters: Ken Wittman  |  |
| ☑ ELC □ GA   | S  | Phone #: 530-543-5   | 267   |  |
| □ PLC □ HE   | EAT □ WATER                                | E-mail: Ken.Wittma   | n@libertyutilities.com  |  |
| EX   | PLANATION OF UTILITY                       | ГҮРЕ   | (Date Filed/ Received Stamp by CPUC)  |  |
| ELC = Electric   | GAS = Gas                                  |  |   |  |
| PLC = Pipeline   | HEAT = Heat                                | WATER = Water  |   |  |
|  | #: 40-E - Annual P<br>ition Factor for 201 | ost Test Year Adjust<br>15                                 | ment  |  |
| Tier Designation   | :□1 ☑2 □3                                  |  |   |  |
| Keywords (choose f   | from CPUC listing):                        |  |   |  |
| AL filing type: $\square$ M  | onthly □ Quarterly                         | □ Annual ☑ One-Tim   | e 🗆 Other   |  |
| •  |  | ,  | elevant Decision/Resolution: Decision 12-11-030   |  |
| •  | · ·  | •  | ne prior AL   |  |
|  |  | and the prior withdra                                      | wn or rejected AL¹:   |  |
| Resolution Require   |  |  |   |  |
| Requested effective date: January 1, 2015  No. of tariff sheets: 11  |  |  |   |  |
| Estimated system a   | nnual revenue effec                        | t: (%):  |   |  |
| Estimated system a   | verage rate effect (%                      | ó):  |   |  |
|  |  | attachment in AL shov<br>I, agricultural, lightin          | ving average rate effects on customer classes<br>g).  |  |
| Tariff schedules affected: Schedule No. D-1, Domestic Service, D-1, Time-of-Use Domestic Service, CARE-CARE Domestic Service, A-1, Small General Service, TOU A-1, Time-of-Use Small General Service, A-2, Medium General Service, A-2, Time-of-Use-Medium General Service, A-3, Large General Service, PA-Optional Interruptible Irrigation Service, and SL/OL-Street and Outdoorlighting |  |  |   |  |
| Service affected and changes proposed <sup>1</sup> :   |  |  |   |  |
| Pending advice letters that revise the same tariff sheets: n/a   |  |  |   |  |
| All other correspondence regarding this AL shall be sent to:   |  |  |   |  |
| CPUC, Energy Di<br>Attention: Tariff<br>505 Van Ness Av<br>San Francisco, C<br>edtariffunit@cpu  | Unit<br>e.,<br>A 94102                     | Liberty Util<br>Attention: A<br>933 Eloise A<br>South Lake | (including e-mail) ities (CalPeco Electric) LLC dvice Letter Protests evenue Tahoe, CA 96150 wittman@libertyutilities.com |  |

 $<sup>^{\</sup>scriptscriptstyle 1}$  Discuss in AL if more space is needed.



Liberty Utilities (CalPeco Electric) LLC 933 Eloise Avenue South Lake Tahoe, CA 96150

Tel: 800-782-2506 Fax: 530-544-4811

#### **VIA EMAIL AND HAND-DELIVERY**

October 15, 2014

Advice Letter 40-E (U 933-E)

California Public Utilities Commission Attn: Energy Division, 4<sup>th</sup> Floor 505 Van Ness Avenue San Francisco, CA 94102-3298

Subject: Annual Post Test Year Adjustment Mechanism – Attrition Factor for 2015

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty Utilities") hereby submits this advice letter to revise its tariff sheets in in accordance with Post-Test Year Adjustment Mechanism ("PTAM") as set forth in Section 9 of the Preliminary Statement in the Liberty Utilities Tariff.

#### **Purpose**

The purpose of this filing is to revise general rates pursuant to the **Post Test Year Adjustment Mechanism ("PTAM") Attrition Factor for 2015** authorized in Decision No. ("D.") 12-11-030.

#### **Background**

Liberty Utilities hereby requests authority to increase rates based on a PTAM Attrition Factor for 2015. Liberty Utilities' request is consistent with the provisions of D.12-11-030 and the settlement approved by the Commission in that proceeding. The two-part PTAM approved in D.12-11-030 consists of the following:

#### **Attrition Component**

The attrition rate factor will be based on the September Global Insight U.S. Economic Outlook forecast for CPI, minus 0.5% productivity factor (but will not be less than (zero).

### Major Plant Additions Component

For the Major Plant Additions component Liberty Utilities will request recovery of all costs related to major plant additions. For purposes of the PTAM, a "Major Plant Additions" includes any capital addition to plant-in-service that exceeds \$4 million on a total company basis. The revenue requirement associated with a major plant addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. Liberty Utilities will provide advance notice to DRA of any plan to make a major plant addition.

Liberty Utilities is not requesting a Major Plant Additions component of the PTAM due to the absence of plant additions that exceed \$4 million.

In September 2014, Global Insight released its forecast of CPI. Based on the CPI Forecast for 2015 of 1.19% less a productivity factor of 0.5%, the PTAM Attrition Factor for 2015 is .69%.

Application of the PTAM Attrition Factor for 2015, to rates currently in effect, will result in a proposed rate increase of approximately \$240,492 or 0.69%. ECAC and surcharge revenues are excluded from this adjustment mechanism. Exhibit B provides a breakdown of the effect of the proposed rate change by rate schedule.

For the rate change associated with the PTAM Attrition Factor for 2015, the overall PTAM percentage change has been applied to all rate components which were approved in Sierra Pacific Advice Letter 364-E. Exhibits C and D show the billing determinants and the present and proposed rates. Consistent with the terms of the PTAM, the proposed increase would result in the following changes by customer class:

| Customer Class           | Increase (\$) | Increase (%)(a) |
|--------------------------|---------------|-----------------|
| Residential              | \$127,429     | 0.66            |
| Small Commercial         | \$46,451      | 0.65            |
| Medium Commercial        | \$18,638      | 0.61            |
| Large Commercial         | \$46,791      | 0.65            |
| Interruptible Irrigation | \$81          | 0.58            |
| Street Lights            | \$623         | 0.70            |
| Outdoor Lighting         | \$740         | 0.68            |

<sup>(</sup>a) Due to rounding, the percentage increase is not exactly 0.69%

Exhibit A includes redlines of all of the Proposed Tariff Revisions.

#### **Effective Date:**

Section F of the Liberty Utilities Preliminary Statement provides that the new PTAM rates are to be effective January 1 of each calendar year following an advice letter filing. Thus, Liberty Utilities requests that this **Tier 2** advice letter be effective as of January 1, 2015.

#### <u>Protests</u>

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than November 4, 2014, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

CPUC Energy Division Attention: Tariff Unit, 4th Floor 505 Van Ness Avenue San Francisco, CA 94102 Facsimile: (415) 703-2200

Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC

Attn.: Advice Letter Protests

933 Eloise Avenue

South Lake Tahoe, CA 96150

Fax: 530-544-4811

Email: ken.wittman@libertyutilities.com

With a copy to: Steven F. Greenwald Vidhya Prabhakaran Davis Wright Tremaine LLP 505 Montgomery Street, Suite 800 San Francisco, CA 94111

Fax: 415-276-6599

Email: <u>stevegreenwald@dwt.com</u> Email: <u>vidhyaprabhakaran@dwt.com</u>

#### **Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

/s/

Ken Wittman Manager of Rates and Regulatory Affairs Liberty Utilities (CalPeco Electric) LLC

#### Attachments

cc: Liberty Utilities Advice Letter Service List

Service List for A.12-02-014

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

#### VIA EMAIL

gbinge@ktminc.com emello@sppc.com epoole@adplaw.com cem@newsdata.com rmccann@umich.edu sheila@wma.org abb@eslawfirm.com cbk@eslawfirm.com bhodgeusa@yahoo.com chilen@nvenergy.com phanschen@mofo.com liddell@energyattorney.com cem@newsdata.com dietrichlaw2@earthlink.net abb@eslawfirm.com glw@eslawfirm.com clerk-recorder@sierracounty.ws plumascoco@gmail.com marshall@psln.com stephenhollabaugh@tdpud.org gross@portersimon.com mccluretahoe@yahoo.com catherine.mazzeo@swgas.com Theresa.Faegre@libertyutilities.com Ken. Wittman@libertyutilities.com SDG&ETariffs@semprautilities.com

AdviceTariffManager@sce.com edtariffunit@cpuc.ca.gov dlf@cpuc.ca.gov jrw@cpuc.ca.gov xjv@cpuc.ca.gov rmp@cpuc.ca.gov jaime.gannon@cpuc.ca.gov mas@cpuc.ca.gov jm3@cpuc.ca.gov Jeannie.chang@cpuc.ca.gov txb@cpuc.ca.gov efr@cpuc.ca.gov joc@cpuc.ca.gov tlg@cpuc.ca.gov dao@cpuc.ca.gov ljt@cpuc.ca.gov dlf@cpuc.ca.gov mmg@cpuc.ca.gov md2@cpuc.ca.gov kil@cpuc.ca.gov denise.tyrrell@cpuc.ca.gov fadi.daye@cpuc.ca.gov winnie.ho@cpuc.ca.gov usrb@cpuc.ca.gov Rob.Oglesby@energy.ca.gov stevegreenwald@dwt.com vidhyaprabhakaran@dwt.com judypau@dwt.com jeffreygray@dwt.com dwtcpucdockets@dwt.com

patrickferguson@dwt.com



# CALIFORNIA PUBLIC UTILITIES COMMISSION

**Service Lists** 

PROCEEDING: A1202014 - CALIFORNIA PACIFIC E

FILER: CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

**LIST NAME: LIST** 

**LAST CHANGED: NOVEMBER 19, 2013** 

<u>Download the Comma-delimited File</u> <u>About Comma-delimited Files</u>

#### **Back to Service Lists Index**

#### **Parties**

NINA SUETAKE STAFF ATTORNEY THE UTILITY REFORM NETWORK EMAIL ONLY EMAIL ONLY, CA 00000 FOR: THE UTILITY REFORM NETWORK CLEVELAND LEE CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 5122 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 FOR: DRA STEVEN F. GREENWALD ATTORNEY DAVIS WRIGHT TREMAINE LLP 505 MONTGOMERY STREET, SUITE 800 SAN FRANCISCO, CA 94111-6533 FOR: CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

FRANK A. MCNULTY
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE. / PO BOX 800
ROSEMEAD, CA 91770
FOR: SOUTHERN CALIFORNIA EDISON COMPANY

BRIAN T. CRAGG
GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111
FOR: A-3 CUSTOMER COALITION

## **Information Only**

DAVID MORSE
UTILITY CONSULTANTS OF CALIFORNIA
EMAIL ONLY
EMAIL ONLY, CA 00000
MRW & ASSOCIATES, LLC
EMAIL ONLY
EMAIL ONLY
EMAIL ONLY, CA 00000

DAVIS WRIGHT TREMAINE, LLP EMAIL ONLY EMAIL ONLY, CA 00000

CASE ADMINISTRATION
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE / PO BOX 800
ROSEMEAD, CA 91770

ROBERT FINKELSTEIN
GENERAL COUNSEL
THE UTILITY REFORM NETWORK
785 MARKET ST., STE. 1400
SAN FRANCISCO, CA 94103
CALIFORNIA ENERGY MARKETS
425 DIVISADERO ST. SUITE 303
SAN FRANCISCO, CA 94117

JEDEDIAH J. GIBSON
ATTORNEY AT LAW
ELLISON SCHNEIDER & HARRIS LLP
2600 CAPITOL AVENUE, SUITE 400
SACRAMENTO, CA 95816-5905
PETER EICHLER
LIBERTY UTILITIES LLC
933 ELOISE AVENUE
SOUTH LAKE TAHOE, CA 96150

VIDHYA PRABHAKARAN
DAVIS WRIGHT & TREMAINE LLP
505 MONTGOMERY STREET, SUITE 800
SAN FRANCISCO, CA 94111

WILLIAM MARCUS

JBS ENERGY

311 D STREET, SUITE A

W. SACRAMENTO, CA 95605

MICHAEL D. LONG

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

933 ELOISE AVENUE

SOUTH LAKE TAHOE, CA 96150

#### State Service

DOUGLAS M. LONG
CALIF PUBLIC UTILITIES COMMISSION
DIVISION OF ADMINISTRATIVE LAW JUDGES
ROOM 5021
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
TRUMAN L. BURNS
CALIF PUBLIC UTILITIES COMMISSION
ENERGY COST OF SERVICE & NATURAL GAS BRA
ROOM 4205
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

MARYAM GHADESSI
CALIF PUBLIC UTILITIES COMMISSION
MARKET STRUCTURE, COSTS AND NATURAL GAS
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

.....

# TOP OF PAGE BACK TO INDEX OF SERVICE LISTS

# **EXHIBIT A**

Canceling

| 8th Revised | CPUC Sheet No. 76 |
|-------------|-------------------|
| 7th Revised | CPUC Sheet No. 76 |

# SCHEDULE NO. D-1 DOMESTIC SERVICE

#### **APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month

\$7.10 (I)

**Energy Charges** 

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Total Energy

Per kWh, <u>Distrbtn<sup>1</sup></u> <u>PPPC<sup>2</sup></u> <u>PUCRF<sup>3</sup></u> <u>Gen<sup>4</sup></u> <u>ECS<sup>5</sup></u> <u>Rate<sup>6</sup></u> per month \$0.04735 \$0.00356 \$0.00024 \$0.05908 \$0.00029 \$0.11052 (I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh

per month \$0.04735 \$0.00356 \$0.00024 \$0.08846 \$0.00029 \$0.13991 (I)

- Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

#### (Continued)

|                        | Issued by        |            |                  |
|------------------------|------------------|------------|------------------|
| Advice Letter No. 40-E | Michael R. Smart | Date Filed | October 15, 2014 |
|                        | Name             |            |                  |
| Decision No.           | President        | Effective  | January 1, 2015  |
|                        | Title            |            | •                |
|                        |                  | Resolution | No               |
|                        |                  |            |                  |

(T)

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

| <u>9th</u> | Revised |
|------------|---------|
| Qth.       | Revised |

CPUC Sheet No. **80** CPUC Sheet No. **80** 

# SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

#### **APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month

\$7.43

**Energy Charges** 

| Per kWh, | per month                    |                       |                   |                    |             |                  | Total<br>Energy   |     |
|----------|------------------------------|-----------------------|-------------------|--------------------|-------------|------------------|-------------------|-----|
|          | Summer                       | Distrbtn <sup>1</sup> | PPPC <sup>2</sup> | PUCRF <sup>3</sup> | <u>Gen⁴</u> | ECS <sup>5</sup> | Rate <sup>6</sup> |     |
|          | On-peak                      | \$0.03175             | \$0.00356         | \$0.00024          | \$0.13538   | \$0.00029        | \$0.17122         | (1) |
|          | Winter<br>On-peak            | \$0.13402             | \$0.00356         | \$0.00024          | \$0.08592   | \$0.00029        | \$0.22403         | (I) |
|          | Summer/Winter<br>Off-peak    | \$0.05788             | \$0.00356         | \$0.00024          | \$0.03479   | \$0.00029        | \$0.09676         | (1) |
|          | Baseline Credit <sup>7</sup> | -                     | (\$0.01044)       |                    |             |                  |                   | •   |

- Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
- 7. This credit is multiplied by baseline amounts as described in Special Condition 2.

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

|                        | Issued by        |                                       |   |
|------------------------|------------------|---------------------------------------|---|
| Advice Letter No. 40-E | Michael R. Smart | Date Filed October 15, 2014           | ) |
|                        | Name             |                                       |   |
| Decision No.           | President        | Effective January 1, 2015             |   |
|                        | Title            | · · · · · · · · · · · · · · · · · · · |   |
|                        |                  | Resolution No.                        |   |
|                        |                  |                                       |   |

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

8th Revised

**9th Revised** CPUC Sheet No. **84** CPUC Sheet No. 84

### **SCHEDULE NO. CARE CARE DOMESTIC SERVICE**

### **APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

### **TERRITORY**

Entire California Service Area.

|   | 011110                                   | 3 7 11 Out                         |                                 |                                     |                               |  |     |
|---|--|------------------------------------|---------------------------------|-------------------------------------|-------------------------------|--|-----|
| <u>RATES</u>  |  |                                    |                                 |                                     |                               |  |     |
|   | <u>Charge – No</u><br>ter, per mon       |                                    | wise Applica                    | able Schedule                       | <u>D-1)</u><br>\$5.6          | 8 (I)  |     |
|   | arges – Non<br>antities up to            |                                    | g Baseline C                    | Quantities (See                     | e Special Co                  | ndition 2)<br>Total                            |     |
| Per kWh,<br>per month   | <u>Distrbtn<sup>1</sup></u><br>\$0.02574 | PPPC <sup>2</sup><br>\$0.00062 (R) | PUCRF <sup>3</sup><br>\$0.00024 | <u>Gen<sup>4</sup></u><br>\$0.05908 | ECS <sup>5</sup><br>\$0.00029 | Energy<br><u>Rate<sup>6</sup></u><br>\$0.08596 | (1) |
| For Qua   | antities in Ex                           | cess of Base                       | line Quantiti                   | es (See Speci                       | al Condition                  | 2)   |     |
| per month   | \$0.01978                                | \$0.00062 (R)                      | \$0.00024                       | \$0.08846                           | \$0.00029                     | \$0.10939                                      | (1) |
|   | <u>Charge – TO</u><br>ter, per mon       |                                    | Applicable                      | Schedule TOL                        |                               | 94 (I)   |     |
|   | arges - TOU<br>n, per month              |                                    |                                 |                                     |                               | Total  |     |
| Per kWh,  | Distrbtn <sup>1</sup>                    | PPPC <sup>2</sup>                  | PUCRF <sup>3</sup>              | <u>Gen⁴</u>                         | ECS <sup>5</sup>              | Energy<br><u>Rate<sup>6</sup></u>              |     |
| Summer<br>On-peak   | (\$0.00534)                              | \$0.00062                          | \$0.00024                       | \$0.13538                           | \$0.00029                     | \$0.13119                                      | (R) |
| Winter<br>On-peak   | \$0.08636                                | \$0.00062                          | \$0.00024                       | \$0.08592                           | \$0.00029                     | \$0.17343                                      | (R) |
| Summer/Wi<br>Off-peak   | nter<br>\$0.03568                        | \$0.00062                          | \$0.00024                       | \$0.03479                           | \$0.00029                     | \$0.07162                                      | (R) |
| Baseline Adjustment <sup>7</sup> (\$0.18612) (R) \$0.0000 (R) (\$0.18612) (I) |  |                                    |                                 |                                     |                               |  |     |
|   |  |                                    | (Cor                            | ntinued)                            |                               |  |     |
|   |  |                                    |                                 |                                     |                               |  |     |

| Advice Letter No. 40-E | Michael R. Smart | Date Filed October 15, 2014 |  |
|------------------------|------------------|-----------------------------|--|
|                        | Name             |                             |  |
| Decision No.           | President        | Effective January 1, 2015   |  |
|                        | Title            |                             |  |
|                        |                  | Resolution No.              |  |

Issued by

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

| 7th | Revised |
|-----|---------|
| 6th | Revised |

CPUC Sheet No. 107 CPUC Sheet No. 107

# SCHEDULE NO. A-1 SMALL GENERAL SERVICE

#### **APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month

\$13.44 (I)

**(I)** 

#### **Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

per month \$0.05150 \$0.00356 (I)\$0.00024 \$0.08576 \$0.00029 \$0.14143

Per kWh

Distribtn -Distribution Charges.
 PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.

 Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.

5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.

6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges...

|                        | Issued by         |              |                  |
|------------------------|-------------------|--------------|------------------|
| Advice Letter No. 40-E | Michael R. Smart  | Date Filed   | October 15, 2014 |
| Decision No.           | Name<br>President | Effective    | January 1, 2015  |
|                        | Title             | Bilouivo     | <u> </u>         |
|                        |                   | Resolution 1 | No               |
|                        |                   |              |                  |

Canceling

8th Revised 7th Revised CPUC Sheet No. 110 CPUC Sheet No. 110

# SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

#### **APPLICABILITY**

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month:

\$14.27

#### **Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| Per kWh, per month: | Distrbtn <sup>1</sup>  | PPPC <sup>2</sup>            | PUCRF <sup>3</sup>     | Gen⁴                   | ECS⁵                   | Total<br>Energy          |     |
|---------------------|------------------------|------------------------------|------------------------|------------------------|------------------------|--------------------------|-----|
| Cummor              | DISTIBLIT              | PPPC                         | PUCKE                  | Gen                    | ECS                    | <u>Rate</u> <sup>6</sup> |     |
| Summer<br>On-peak   | \$0.04631              | \$0.00356(I)                 | \$0.00024              | \$0.10112              | \$0.00029              | \$0.15152                | (1) |
| Winter              | <b>#0.40000</b>        | #0.000F0/I)                  | #0.00004               | #0.0 <del>7</del> 000  | <b>#0.00000</b>        | 00.04405                 | (1) |
| On-peak<br>Off-peak | \$0.16666<br>\$0.07275 | \$0.00356(I)<br>\$0.00356(I) | \$0.00024<br>\$0.00024 | \$0.07330<br>\$0.03776 | \$0.00029<br>\$0.00029 | \$0.24405<br>\$0.11460   | (I) |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Summer<br>On-peak         | \$0.04631 | \$0.00356(I)  | \$0.00024 | \$0.10112 | \$0.00029 | \$0.15152 | (I)        |
|---------------------------|-----------|---------------|-----------|-----------|-----------|-----------|------------|
| Winter<br>On-peak         | \$0.16666 | \$0.00356(I)  | \$0.00024 | \$0.07330 | \$0.00029 | \$0.24405 | (1)        |
| Summer/Winter<br>Off-peak | \$0.07275 | \$0.00356 (I) | \$0.00024 | \$0.03776 | \$0.00029 | \$0.11460 | <b>(1)</b> |

- Distrbtn -Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Énergy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

|                               | issued by        |              |                  |
|-------------------------------|------------------|--------------|------------------|
| Advice Letter No. <u>40-E</u> | Michael R. Smart | Date Filed   | October 15, 2014 |
|                               | Name             |              |                  |
| Decision No.                  | President        | Effective    | January 1, 2015  |
|                               | Title            |              | •                |
|                               |                  | Resolution 1 | No.              |

Canceling

8th Revised
7th Revised

CPUC Sheet No. 113 CPUC Sheet No. 113

# SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

#### **APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

#### **Customer Charge**

Per meter, per month

\$92.54 (I)

**Demand Charge** 

| Per kW of | Maximum Dem               | and per month     |                    |               |           | Total             |
|-----------|---------------------------|-------------------|--------------------|---------------|-----------|-------------------|
|           | Distrbtn                  | -                 |                    | <u>Gen⁴</u>   |           | <u>Demand</u>     |
|           | <u>Demand<sup>1</sup></u> |                   |                    | <b>Demand</b> |           | Rate <sup>7</sup> |
| Winter    | \$7.81                    |                   |                    | \$0.00        |           | \$7.81 (I)        |
| Summer    | \$0.00                    |                   |                    | \$5.08        |           | \$5.08 (I)        |
|           |                           |                   |                    |               |           | Total             |
|           |                           | •                 | •                  |               | _         | Energy            |
|           | Distrbtn <sup>1</sup>     | PPPC <sup>2</sup> | PUCRF <sup>3</sup> | <u>Gen⁴</u>   | ECS⁵      | <u>Rate</u> ⁵     |
| Winter    | \$0.01577                 | \$0.00356         | \$0.00024          | \$0.06103     | \$0.00029 | \$0.08089 (I)     |
| Summer    | \$0.00000                 | \$0.00356         | \$0.00024          | \$0.11866     | \$0.00029 | \$0.12275 (I)     |

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- 7. Total Demand Rate Sum of generation demand charges and distribution demand charges.

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

|                               | (Continued)           |              |                  |
|-------------------------------|-----------------------|--------------|------------------|
|                               | Issued by             |              |                  |
| Advice Letter No. <u>40-E</u> | Michael R. Smart Name | Date Filed   | October 15, 2014 |
| Decision No.                  | President Title       | Effective    | January 1, 2015  |
|                               |                       | Resolution 1 | No               |
|                               |                       |              |                  |

Canceling

| 7 <u>th</u> | Revised |
|-------------|---------|
| 6th         | Revised |

CPUC Sheet No. 117 CPUC Sheet No. 117

### SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

#### **APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per Billing Month

\$207.46 (I)

Total

**Facilities Charge** 

Per kW of Maximum Demand, per Billing Month

\$7.39 (I)

#### **Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

|   | Distrbtn<br>Demand <sup>1</sup> |  |                    | <u>Gen⁴</u><br><u>Demand</u>        |                                     | Demand<br>Rate <sup>7</sup>                |
|---|---------------------------------|--|--------------------|-------------------------------------|-------------------------------------|--|
| Winter<br>On-Peak<br>Mid-Peak<br>Summer   | \$6.12<br>\$3.52                |  |                    | \$0.67<br>\$0.76                    |                                     | \$6.79 (I)<br>\$4.28 (I)                   |
| On-Peak                                   | \$0.00                          |  |                    | \$11.95                             |                                     | \$11.95 (I)                                |
| Energy Charges Per kWh, per month         | Distrbtn <sup>1</sup>           | PPPC <sup>2</sup>                            | PUCRF <sup>3</sup> | <u>Gen⁴</u>                         | ECS <sup>5</sup>                    | Total<br>Energy<br><u>Rate<sup>6</sup></u> |
| Winter<br>On-Peak<br>Mid-Peak<br>Off-Peak | \$0.00000                       | \$0.00356(I)<br>\$0.00356(I)<br>\$0.00356(I) | \$0.00024          | \$0.06618<br>\$0.05694<br>\$0.05154 | \$0.00029<br>\$0.00029<br>\$0.00029 | \$0.07027<br>\$0.06103<br>\$0.05563        |
| Summer<br>On-Peak<br>Off-Peak             |                                 | \$0.00356(I)<br>\$0.00356(I)                 |                    |                                     | \$0.00029<br>\$0.00029              | \$0.07587<br>\$0.03955                     |

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- 7. Total Demand Rate Sum of generation and distribution demand charges.

|                        | Issued by        |              |                  |
|------------------------|------------------|--------------|------------------|
| Advice Letter No. 40-E | Michael R. Smart | Date Filed   | October 15, 2014 |
|                        | Name             |              |                  |
| Decision No.           | President        | Effective    | January 1, 2015  |
| , <del></del>          | Title            |              | -                |
|                        |                  | Resolution 1 | No.              |

U 933-E Canceling 7th Revised

8th Revised CPUC Sheet No. 120 CPUC Sheet No. 120

### **SCHEDULE NO. A-3** LARGE GENERAL SERVICE

#### **APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month

\$643.48 (I)

**Facilities Charge** 

Per kW of Maximum Demand, per month

\$3.87 (I)

#### **Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

| Minton                                  | <u>Distrbtn</u><br><u>Demand</u> <sup>1</sup>                           |                    | <u>Gen⁴</u><br><u>Demand</u>        |                  | Total<br>Demand<br><u>Rate<sup>7</sup></u>   |
|---|---|--------------------|-------------------------------------|------------------|--|
| Winter<br>On-Peak<br>Mid-Peak<br>Summer | \$4.77<br>\$1.42  |                    | \$1.55<br>\$1.07                    |                  | \$6.32 (I)<br>\$2.49 (I)                     |
| On-Peak                                 | \$.2.66   |                    | \$9.90                              |                  | \$12.56 (I)                                  |
| Energy Charges Winter                   | Distrbtn <sup>1</sup> PPPC <sup>2</sup>                                 | PUCRF <sup>3</sup> | <u>Gen⁴</u>                         | ECS <sup>5</sup> | Total<br>Energy<br><u>Rate<sup>6</sup></u>   |
| On-Peak<br>Mid-Peak<br>Off-Peak         | \$0.01536 \$0.00356 (<br>\$0.01312 \$0.00356 (<br>\$0.00692 \$0.00356 ( | (I)\$0.00024       | \$0.06006<br>\$0.06136<br>\$0.04903 | \$0.00029        | \$0.07951(I)<br>\$0.07857(I)<br>\$0.06004(I) |
| Summer<br>On-Peak<br>Off-Peak           | \$0.02034 \$0.00356 (<br>\$0.01099 \$0.00356 (                          |                    | \$0.05991<br>\$0.04531              | •                | \$0.08434(I)<br>\$0.06039(I)                 |

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs..

## (Continued) Issued by

| Advice Letter No. <u>40-E</u> | Michael R. Smart | Date Filed October 15, 2014 |  |
|-------------------------------|------------------|-----------------------------|--|
|                               | Name             |                             |  |
| Decision No                   | President        | Effective January 1, 2015   |  |
|                               | Title            |                             |  |
|                               |                  | Resolution No.              |  |

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

8th Revised 7th Revised CPUC Sheet No. 124 CPUC Sheet No. 124

# SCHEDULE NO. PA OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

#### **APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

#### **Customer Charge**

Per customer, per month

\$13.44 (I)

#### **Energy Charges**

Total Energy

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

#### Late Charge

1% on any amount 45 days in arrears from previous billings.

#### Minimum Charge

The minimum charge shall be the customer charge

#### **SPECIAL CONDITIONS**

- 1. **Combined Meters**. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

|       | 4 •  | 1     |
|-------|------|-------|
| 11 '0 | ntin | ואמנו |
|       |      | ued)  |

|                               | Issued by        |              |                  |
|-------------------------------|------------------|--------------|------------------|
| Advice Letter No. <u>40-E</u> | Michael R. Smart | Date Filed   | October 15, 2014 |
|                               | Name             |              |                  |
| Decision No .                 | President        | Effective    | January 1, 2015  |
|                               | Title            |              | •                |
|                               |                  | Resolution 1 | No               |
|                               |                  |              |                  |

CALIFORNIA 8<sup>th</sup> Revi

8<sup>th</sup> Revised CPUC Sheet No. 126 7<sup>th</sup> Revised CPUC Sheet No. 126

#### SCHEDULE NO. SL/OL STREET AND OUTDOORLIGHTING

#### **APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

Energy Charges (per lamp per month)

| Lamp Type/<br>Nominal Rating | kWh/<br><u>Month</u> | <u>Distrbtn</u> <sup>1</sup> | PPPC <sup>2</sup> | PUCRF <sup>3</sup> | <u>Gen⁴</u> | ECS <sup>5</sup> | Total<br><u>Rate<sup>6</sup></u> |     |
|------------------------------|----------------------|------------------------------|-------------------|--------------------|-------------|------------------|----------------------------------|-----|
| High Pressure                | Sodium               | Street Li                    | ghts:             |                    |             |                  |                                  |     |
| 5,800 Lumen                  | 29                   | \$8.10                       | \$0.11            | \$0.01             | \$2.81      | \$0.01           | \$11.02                          | (I) |
| 9,500 Lumen                  | 41                   | \$8.12                       | \$0.15            | \$0.01             | \$3.55      | \$0.01           | \$11.82                          | (I) |
| 22,000 Lumen                 | 79                   | \$8.78                       | \$0.28            | \$0.02             | \$6.23      | \$0.02           | \$15.29                          | (l) |
| High Pressure                | Sodium               | Outdoor                      | Lights:           |                    |             |                  |                                  |     |
| 5,800 Lumen                  | 29                   | \$6.48                       | \$0.11            | 0.01               | \$2.42      | \$0.01           | \$9.01                           | (l) |
| 9,500 Lumen                  | 41                   | \$6.64                       | \$0.15            | 0.01               | \$3.11      | \$0.01           | \$9.90                           | (I) |
| 16,000 Lumen                 | 67                   | \$6.92                       | \$0.24            | 0.02               | \$4.59      | \$0.02           | \$11.75                          | (I) |
| 22,000 Lumen                 | 85                   | \$7.36                       | \$0.30            | 0.02               | \$5.66      | \$0.02           | \$13.32                          | (l) |

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Rate Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

|                              | Issued by        |                             | - (1) |
|------------------------------|------------------|-----------------------------|-------|
| Advice Letter No <u>40-E</u> | Michael R. Smart | Date Filed October 15, 2014 |       |
|                              | Name             |                             |       |
| Decision No.                 | President        | Effective January 1, 2015   |       |
| <u>——</u>                    | Title            | <del>, , </del>             |       |
|                              |                  | Resolution No.              |       |
|                              |                  |                             |       |

Canceling

| 1st | Revised |
|-----|---------|
| Ori | ginal   |

CPUC Sheet No. 126A CPUC Sheet No. 126A

### SCHEDULE NO. SL/OL STREET AND OUTDOORLIGHTING (continued)

#### **SPECIAL CHARGES**

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole \$ 5.63 (I) Per Pole New Metal Pole (under 22,000 Lumen) 7.76 (I) Per Pole New Metal Pole (22,000 Lumen) 7.88 (I) Per Pole

Underground Service 3.81 (I) Per Standard Installation of up to 130

ft.

Outdoor Light (N)

New Wood Pole \$ 6.01 Per Pole (N)
New Metal Pole (under 22,000 Lumen) 7.93 Per Pole (N)
New Metal Pole (22,000 Lumen) 8.43 Per Pole (N)

Underground Service 4.07 Per Standard Installation of up to 130 ft.

(Continued)

Advice Letter No 40-E Michael R. Smart Date Filed October 15, 2014

Decision No. President Effective January 1, 2015

Title Resolution No.

Issued by

(T)

(1)

76th Revised

87th Revised CPUC Sheet No. 76 CPUC Sheet No. 76

Canceling

### SCHEDULE NO. D-1 **DOMESTIC SERVICE**

#### **APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month

\$7.<del>05</del>10

(I)

**Energy Charges** 

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Total Energy

PPPC<sup>2</sup> Gen⁴ Per kWh. Distrbtn<sup>1</sup> PUCRF<sup>3</sup> Rate<sup>6</sup> \$0.047<del>03</del>35 \$0.00356 \$0.00024 \$0.059038 \$0.00029 \$0.1101652 **(I)** per month

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh

per month \$0.047<mark>03</mark>35 \$0.00356 \$0.00024 \$0.088<mark>39</mark>46 \$0.00029 \$0.139<mark>52</mark>91 **(I)** 

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

#### (Continued)

Issued by Advice Letter No. 3140-E Michael R. Smart Date Filed October November 27 15, (T)201<del>3</del>4 Name January March 1, 20145 Decision No. President Effective Title

Resolution No. \_\_\_\_

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

8th-9th Revised CPUC Sheet No. 80 7th-8th Revised CPUC Sheet No. 80

(T)

(I)

(I)

### **SCHEDULE NO. TOU D-1** TIME-OF-USE DOMESTIC SERVICE

#### **APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month \$7.3843

**Energy Charges** 

Per kWh, per month Total Energy Distrbtn<sup>1</sup> PPPC<sup>2</sup> PUCRF<sup>3</sup> Gen⁴ Rate<sup>6</sup> Summer \$0.<del>03153</del>03175 \$0.00356 \$0.00024 \$0.<del>1348213538</del> \$0.00029 \$0.<del>17044</del>17122 On-peak

> Winter On-peak \$0.<del>13310</del><u>13402</u> \$0.00356 \$0.00024 \$0.<del>08559</del><u>08592</u> \$0.00029 \$0.<del>22278</del><u>22403</u> **(l)**

Summer/Winter

\$0.<del>05748</del>05788 \$0.00356 \$0.00024 \$0.0347703479 \$0.00029 \$0.0963409676 Off-peak

Baseline Credit<sup>7</sup> -(\$0.01044)

Distrbtn - Distribution Charges.

- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
- This credit is multiplied by baseline amounts as described in Special Condition 2.

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

(Continued)

| Advice Letter No. <u>3140-E</u> | Michael R. Smart | Date Filed | November 27October 15,    |   |
|---------------------------------|------------------|------------|---------------------------|---|
| <del>2013  </del> 2014_         |                  |            |                           | ( |
|                                 | Name             |            |                           |   |
| Decision No.                    | President        | Effective  | March-January 1, 20142015 |   |
| <u> </u>                        | Title            |            |                           |   |
|                                 |                  | Resolution | No                        |   |

Issued by

Canceling

87th Revised

98th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

### SCHEDULE NO. CARE **CARE DOMESTIC SERVICE**

#### **APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

#### **TERRITORY**

Entire California Service Area.

\$<del>0.00209</del>(0.18612)(R)

#### **RATES**

<u>Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)</u> Per meter, per month \$5.648 (I) Energy Charges – Non TOU For Quantities up to and Including Baseline Quantities (See Special Condition 2) Total Energy ECS<sup>5</sup> PPPC<sup>2</sup> PUCRF<sup>3</sup> Distrbtn<sup>1</sup> Gen⁴ Per kWh. Rate \$0.025<del>56</del>74 \$0.00062 (R) \$0.00024 per month \$0.059048 \$0.00029 \$0.085<del>75</del>96 **(l)** For Quantities in Excess of Baseline Quantities (See Special Condition 2) Per kWh per month \$0.0196478 \$0.00062 (R) \$0.00024 \$0.088406 \$0.00029 \$0.109439 **(l)** Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1) Per meter, per month \$5.904 **Energy Charges - TOU** Per kWh, per month Total Energy PPPC<sup>2</sup> PUCRF<sup>3</sup> ECS<sup>5</sup> Per kWh. Distrbtn<sup>1</sup> Gen⁴ Rate Summer On-peak (\$0.00<del>186</del>534) \$0.00062 \$0.13<del>482</del>538 \$0.00029 \$0.13441119 \$0.00024 (R) Winter \$0.00029 \$0.17<del>598</del>343 On-peak \$0.08<del>924</del>636 \$0.00062 \$0.00024 \$0.085<del>59</del>92 (R) Summer/Winter \$0.03<del>891</del>568 \$0.00062 \$0.00029 \$0.07483162 Off-peak \$0.00024 \$0.0347<del>7</del>9 (R) Baseline Adjustment<sup>7</sup>

Issued by

<del>(\$0.01044)</del>\$0.0000 (R)

| Advice Letter No. <u>3140-L</u> | Michael R. Smart | Date Filed   | October November 2/15, |
|---------------------------------|------------------|--------------|------------------------|
| 201 <mark>34</mark>             |                  |              |                        |
|                                 | Name             |              |                        |
| Decision No.                    | President        | Effective    | January March 1, 20145 |
|                                 | Title            | <del>_</del> | <u> </u>               |
|                                 |                  | <b>D</b> 1   | S T                    |

Resolution No.

(\$0.00835)(\$0.18612) (I)

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

| <u>6</u> 7th  | Revised |
|---------------|---------|
| 6 <b>5</b> th | Revised |

CPUC Sheet No. 107

CPUC Sheet No. 107

# SCHEDULE NO. A-1 SMALL GENERAL SERVICE

#### **APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month

\$13.<del>35</del>44 (I)

**(I)** 

### **Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

per month \$0.051<del>15</del>50 \$0.00356 (I)\$0.00024 \$0.08576 \$0.00029 \$0.141<del>00</del>43

Per kWh

Distribution -Distribution Charges.

PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
 PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.

4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.

5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.

 Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges..

|                          | Issued by        |              |                                      |
|--------------------------|------------------|--------------|--------------------------------------|
| Advice Letter No. 3140-E | Michael R. Smart | Date Filed   | October November 27 15,              |
| <u>201<del>3</del>4</u>  |                  |              |                                      |
|                          | Name             |              |                                      |
| Decision No.             | President        | Effective    | January <mark>March1</mark> 1, 20145 |
| <u> </u>                 | Title            |              | -                                    |
|                          |                  | Resolution N | No                                   |

Canceling

7th-8th Revised CPUC Sheet No. 110 6th-7th Revised CPUC Sheet No. 110

### SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

#### **APPLICABILITY**

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month:

\$14.<del>17</del>27

Total

#### **Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

| Summer                        | Distrbtn <sup>1</sup>                                      | PPPC <sup>2</sup> | PUCRF <sup>3</sup> | <u>Gen⁴</u>   | ECS⁵      | Energy<br><u>Rate<sup>6</sup></u>  |            |
|-------------------------------|--|-------------------|--------------------|---|-----------|------------------------------------|------------|
| On-peak                       | \$0. <del>04599</del> <u>0463</u> 1                        | \$0.00356(I)      | \$0.00024          | \$0. <del>10067</del> <u>10112</u>                                | \$0.00029 | \$0. <del>15075</del> <u>15152</u> | (1)        |
| Winter<br>On-peak<br>Off-peak | \$0. <del>16552</del> 16666<br>\$0. <del>07225</del> 07275 | . ,               |                    | \$0. <del>07304</del> <u>07330</u><br>\$0. <del>03773</del> 03776 |           | · —                                | (I)<br>(I) |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Summer<br>On-peak         | \$0. <del>04599</del> <u>04631</u> \$0.00356(I) | \$0.00024 | \$0. <del>10067</del> <u>10112</u> | \$0.00029 | \$0. <del>15075</del> <u>15152</u> | (1) |
|---------------------------|---|-----------|------------------------------------|-----------|------------------------------------|-----|
| Winter<br>On-peak         | \$0. <del>16552</del> <u>16666</u> \$0.00356(I) | \$0.00024 | \$0. <del>07304</del> <u>07330</u> | \$0.00029 | \$0. <del>24365</del> <u>24405</u> | (1) |
| Summer/Winter<br>Off-peak | \$0. <del>07225</del> 07275\$0.00356 (I)        | \$0,00024 | \$0 <del>03773</del> 03776         | \$0 00029 | \$0 <del>11407</del> 11460         | (1) |

- Distrbtn -Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

|                      |                    | Issued by        |              | <u> </u>                  |
|----------------------|--------------------|------------------|--------------|---------------------------|
| Advice Letter No.    | <del>3140</del> -E | Michael R. Smart | Date Filed   | November 27October 15,    |
| <del>2013</del> 2014 |                    | _                |              | <del></del>               |
|                      |                    | Name             |              |                           |
| Decision No.         |                    | President        | Effective    | March January 1, 20142015 |
| •                    |                    | Title            |              | •                         |
|                      |                    |                  | Resolution 1 | No                        |

<del>(T)</del>

Canceling

**78th Revised 67th Revised** 

CPUC Sheet No. 113 CPUC Sheet No. 113

# SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

#### **APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month \$9<mark>1.91</mark>2.54 (I)

**Demand Charge** 

Per kW of Maximum Demand per month Total <u>Distrbtn</u> **Demand** Gen Demand<sup>1</sup> Rate<sup>1</sup> Demand \$7.<del>76</del>81 Winter \$7.<del>76</del>81 (I) \$0.00 \$5.0<del>5</del>8 (I) Summer \$0.00 \$5.058

> Total Energy

PPPC<sup>2</sup> <u>Gen</u>⁴ ECS<sup>5</sup> Distrbtn<sup>1</sup> PUCRF<sup>3</sup> Rate Winter \$0.0156677 \$0.00029 \$0.080<del>78</del>89 (I) \$0.00356 \$0.00024 \$0.06103 \$0.00000 \$0.00029 \$0.122<del>64</del>75 (I) Summer \$0.00356 \$0.00024 \$0.118<del>55</del>66

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- 7. Total Demand Rate Sum of generation demand charges and distribution demand charges.

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

|                                 | Issued by        |                                    | (T) |
|---------------------------------|------------------|------------------------------------|-----|
| Advice Letter No. <u>3140-E</u> | Michael R. Smart | Date Filed October November 27 15, | . , |
| <u>20134</u>                    |                  |                                    |     |
|                                 | Name             |                                    |     |
| Decision No.                    | President Title  | Effective January March 1, 20145   |     |
|                                 |                  | Resolution No.                     |     |
|                                 |                  |                                    |     |

Canceling

5th-6th Revised

6th-7th Revised CPUC Sheet No. 117 CPUC Sheet No. 117

Total

### **SCHEDULE NO. TOU A-2** TIME-OF-USE MEDIUM GENERAL SERVICE

#### **APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per Billing Month \$20<del>6.04</del>7.46 (I)

**Facilities Charge** 

Per kW of Maximum Demand, per Billing Month \$7.<del>34</del>39 (I)

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

|           |                      | Distrbtn<br>Demand <sup>1</sup> |                   |                    | <u>Gen⁴</u><br>Demand         |                  | Demand<br>Rate <sup>7</sup>                          |
|-----------|----------------------|---------------------------------|-------------------|--------------------|-------------------------------|------------------|--|
|           | Winter               |                                 |                   |                    | ·                             |                  |  |
|           | On-Peak              | \$6. <del>08</del> 12           |                   |                    | \$0.67                        |                  | \$6. <del>75</del> 79 (I)                            |
|           | Mid-Peak<br>Summer   | \$3. <del>50</del> <u>52</u>    |                   |                    | \$0. <del>75</del> <u>76</u>  |                  | \$4. <del>25</del> <u>28 (I)</u>                     |
|           | On-Peak              | \$0.00                          |                   |                    | \$11. <del>87</del> <u>95</u> |                  | \$11. <del>87</del> <u>95 (I)</u>                    |
| <u>En</u> | ergy Charges         |                                 |                   |                    |                               |                  |  |
|           | Per kWh, per month   |                                 |                   |                    |                               |                  | Total  |
|           |                      | Distrbtn <sup>1</sup>           | PPPC <sup>2</sup> | PUCRF <sup>3</sup> | <u>Gen⁴</u>                   | ECS <sup>5</sup> | Energy<br><u>Rate<sup>6</sup></u>                    |
| 1         | Winter               | <b>#0.00000</b>                 | #0 000F0(I)       | <b>#0.00004</b>    | <b>#0.00040</b>               | <b>#</b> 0.0000  | , #0, 07007(I)                                       |
|           | On-Peak              | •                               | \$0.00356(I)      | •                  |                               |                  | \$0.07027 <del>( )</del>                             |
|           | Mid-Peak<br>Off-Peak |                                 | \$0.00356(I)      |                    | \$0.05094                     |                  | \$0.06103 <del>(I)</del><br>\$0.05563 <del>(I)</del> |
| I         | OII-Feak             | φυ.υυυυυ                        | φυ.υυσσυ(i)       | φυ.υυυ24           | φυ.υσ154                      | φυ.υυυ29         | φυ.υσσυσ <del>(1)</del>                              |
| 1         | Summer               |                                 |                   |                    |                               |                  |  |
|           | On-Peak              | •                               | \$0.00356(I)      | •                  | •                             |                  | \$0.07587 <del>(I)</del>                             |
|           | Off-Peak             | \$0.00000                       | \$0.00356(I)      | \$0.00024          | \$0.03546                     | \$0.00029        | \$0.03955 <del>-(1)</del> -                          |

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- Total Demand Rate Sum of generation and distribution demand charges.

| Advice Letter No. <u>3140-E</u> 20132014 | Michael R. Smart  | Date Filed   | November 27October 15,    |
|--|-------------------|--------------|---------------------------|
| Decision No.                             | Name<br>President | Effective    | March-January 1, 20142015 |
| <u> </u>                                 | Title             |              |                           |
|  |                   | Resolution 1 | No                        |

U 933-E Canceling 67th Revised

**78th Revised** CPUC Sheet No. **120** CPUC Sheet No. 120

\$3.8-47 (I)

Total

### **SCHEDULE NO. A-3** LARGE GENERAL SERVICE

#### **APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month \$6<del>39.074</del>3.48 (I)

**Facilities Charge** 

Per kW of Maximum Demand, per month

#### **Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

| Winter             | <u>Distrbtn</u><br><u>Demand</u> <sup>1</sup> | <u>Gen⁴</u><br><u>Demand</u> | l otal<br>Demand<br><u>Rate<sup>7</sup></u> |
|--------------------|---|------------------------------|---|
| On-Peak            | \$4.7 <mark>4</mark> 7                        | \$1.5 <mark>4</mark> 5       | \$6. <mark>28</mark> 32 (I)                 |
| Mid-Peak<br>Summer | \$1.4 <mark>4</mark> 2                        | \$1.0 <del>6</del> 7         | \$2.4 <mark>7</mark> 9 (I)                  |
| On-Peak            | \$.2.6 <mark>4</mark> 6                       | \$9. <mark>83</mark> 90      | \$12. <mark>47</mark> 56 (I)                |

#### **Energy Charges**

| Winter   | <u>Distrbtn</u> <sup>1</sup> | PPPC <sup>2</sup> | PUCRF <sup>3</sup> | <u>Gen⁴</u> | ECS <sup>5</sup> | Energy<br><u>Rate<sup>6</sup></u> |
|----------|------------------------------|-------------------|--------------------|-------------|------------------|-----------------------------------|
| On-Peak  | \$0.015 <mark>25</mark> 36   | \$0.00356         | (1)\$0,00024       | 90090 02    | \$0,000,00       | 0.079 <mark>40</mark> 51(I)       |
|          |                              |                   |                    |             |                  |                                   |
| Mid-Peak | \$0.013 <del>03</del> 12     | \$0.00356         | (1)\$0.00024       | \$0.06136   | \$0.00029\$      | 0.078 <mark>48</mark> 57(I)       |
| Off-Peak | \$0.006 <mark>87</mark> 92   | \$0.00356         | (1)\$0.00024       | \$0.04903   | \$0.00029\$      | 0.0 <del>5999</del> 6004(I)       |
| Summer   |                              |                   |                    |             |                  |                                   |
| On-Peak  | \$0.020 <del>20</del> 34     | \$0.00356         | 6 (1)\$0.00024     | 4\$0.05991  | \$0.00029\$      | 0.084 <del>20</del> 34(I)         |
| Off-Peak |                              |                   | 1)\$0 00024        |             |                  | 0 0603 <b>4</b> 9(I)              |

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs...

Issued by

| Advice Letter No. 3140-E | Michael R. Smart | Date Filed October November | <del>- 27</del> 15, |
|--------------------------|------------------|-----------------------------|---------------------|
| <u>201<del>3</del>4</u>  |                  |                             |                     |
|                          | Name             |                             |                     |
| Decision No.             | President        | Effective January March 1   | -1, 201 <b>4</b> 5  |
|                          | Title            | •                           |                     |
|                          |                  | Resolution No.              |                     |

Canceling

**78th Revised 67th Revised** 

CPUC Sheet No. 124 CPUC Sheet No. 124

# SCHEDULE NO. PA OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

#### **APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

#### **Customer Charge**

Per customer, per month

\$13.<del>35</del>44 (I)

#### **Energy Charges**

Total Energy

Per kWh,  $\underline{\text{Distrbtn}}^1$   $\underline{\text{PPPC}}^2$   $\underline{\text{PUCRF}}^3$   $\underline{\text{Gen}}^4$   $\underline{\text{ECS}}^5$   $\underline{\text{Rate}}^6$  per month \$0.0107582 \$0.00356(I) \$0.00024 \$0.0714350 \$0.00029\$0.0862741 (I)

- Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

#### Late Charge

1% on any amount 45 days in arrears from previous billings.

#### Minimum Charge

The minimum charge shall be the customer charge

#### **SPECIAL CONDITIONS**

- 1. **Combined Meters**. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

| (Continued) |
|-------------|
| Issued by   |

| Advice Letter No. <u>3140-E</u> 20134 | Michael R. Smart | Date Filed   | October November 27 15, |
|---------------------------------------|------------------|--------------|-------------------------|
| Decision No .                         | Name President   | Effective    | January March 1, 20145  |
|                                       | Title            |              |                         |
|                                       |                  | Resolution 1 | No                      |

Canceling

6<sup>th</sup>-7<sup>th</sup> Revised

7<sup>th</sup>-8<sup>th</sup> Revised CPUC Sheet No. 126 CPUC Sheet No. 126

#### SCHEDULE NO. SL/OL STREET AND OUTDOORLIGHTING

#### **APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

#### TERRITORY

Entire California Service Area.

#### **RATES**

Energy Charges (per lamp per month)

| Lamp Type/<br>Nominal Rating | kWh/<br>Month | <u>Distrbtn</u> <sup>1</sup> | PPPC <sup>2</sup>     | PUCRF <sup>3</sup> | Gen <sup>4</sup> | ECS⁵     | Total<br><u>Rate<sup>6</sup></u> |            |
|------------------------------|---------------|------------------------------|-----------------------|--------------------|------------------|----------|----------------------------------|------------|
| High Pressure                | Sodium        | Street Li                    | ghts:                 |                    |                  |          |                                  |            |
| 5,800 Lumen                  | 29            | \$8 <del>.04</del> .10       | \$0.11 <del>( )</del> | \$0.01             | \$2.81           | \$0.01\$ | <del>10.98</del> 11.02           | (l)        |
| 9,500 Lumen                  | 41            | \$8. <del>06</del> 12        | \$0.15 <del>(I)</del> | \$0.01             | \$3.55           | \$0.01   | \$11. <del>78</del> 82           | (I)        |
| 22,000 Lumen                 | 79            | \$8. <del>72</del> 78        | \$0.28 <del>(I)</del> | \$0.02             | \$6.23           | \$0.02   | \$15. <del>27</del> 29           | (I)        |
| High Pressure                | Sodium        | Outdoor                      | Lights:               |                    |                  |          |                                  |            |
| 5,800 Lumen                  | 29            | \$6. <del>44<u>48</u></del>  | \$0.11 <del>(I)</del> | 0.01               | \$2.42           | \$0.01   | \$ <del>8.99</del> 9.01          | (I)        |
| 9,500 Lumen                  | 41            | \$6. <del>59</del> <u>64</u> | \$0.15 <del>(l)</del> | 0.01               | \$3.11           | \$0.01   | \$9. <mark>87</mark> 90          | (I)        |
| 16,000 Lumen                 | 67            | \$6. <mark>87</mark> 92      | \$0.24 <del>( )</del> | 0.02               | \$4.59           | \$0.02   | \$11. <del>74</del> <u>75</u>    | <b>(l)</b> |
| 22,000 Lumen                 | 85            | \$7. <mark>31</mark> 36      | \$0.30 <del>(1)</del> | 0.02               | \$5.66           | \$0.02   | \$13. <del>31</del> 32           | (l)        |

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- PUCRF -Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Rate Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

|                  | 24.40.77                   | Issued by          | <b>a</b>   | 5 . 7" 1                 |     |
|------------------|----------------------------|--------------------|------------|--------------------------|-----|
| Advice Letter No | <u>3140-E</u>              | Michael R          | . Smart    | Date Filed               | (T) |
|                  | November 27 October 15, 20 | <del>13</del> 2014 |            |                          |     |
| Ī                |                            | Name               |            |                          |     |
| Decision No.     | <u> </u>                   | President          | Effective  | March-January 1, 2014201 | 5   |
|                  |                            | Title              |            |                          |     |
|                  |                            |                    | Resolution | ı No.                    |     |
|                  |                            |                    |            |                          |     |

Canceling

<u>1st Revised</u> CPUC Sheet No. <u>126A</u> Original CPUC Sheet No. 126A

(T)

October (T)

**SCHEDULE NO. SL/OL** STREET AND OUTDOORLIGHTING (continued)

#### **SPECIAL CHARGES**

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole \$ 5.<del>59</del>-63 (I) Per Pole New Metal Pole (under 22,000 Lumen) 7.<del>71</del>-76 (I) Per Pole New Metal Pole (22,000 Lumen) 7.83-88 (I) Per Pole

**Underground Service** 3.78-81 (I) Per Standard Installation of up to

130 ft.

Outdoor Light (N)

New Wood Pole \$ <del>5.97</del>6.01 Per Pole (N) New Metal Pole (under 22,000 Lumen) 7.88-93 Per Pole (N) New Metal Pole (22,000 Lumen) 8.<del>37 43</del> Per Pole (N)

**Underground Service** 4.04-07 Per Standard Installation of up to 130

ft.

<del>Advide Letter No 3040-E</del>

(Continued)

Date Filed

Michael R. Smart

Issued by

15, <del>2013</del>2014 Name Decision No. Effective President January 1, <del>2014</del>2015 Resolution No.

# **EXHIBIT B**

#### California Pacific Electric Company Exhibit B

# Effects of Proposed PTAM Rate Change by Rate Schedule Forecast Test Period 12 Months Ending December 2009

| (a)  | (b)      | (c)                              | (d)          | (e)         | (f)           | (g)              | (h)           | (i)             | (j)             | (k)           | (1)           | (m)            | (n)             | (o)             | (p)        | (q)     |
|------|----------|----------------------------------|--------------|-------------|---------------|------------------|---------------|-----------------|-----------------|---------------|---------------|----------------|-----------------|-----------------|------------|---------|
|      |          |                                  | Average      | I           |               | Р                | resent Reve   | enues           | J               |               |               | Proposed R     | evenues         |                 | Proposed ( | Change  |
| Line | Schedule |                                  | Customer     |             | Total         | ECAC             | ECAC          | Combined        | Base            | Total         | ECAC          | ECAC           | Combined        | Base            | Base       |         |
| No.  | No.      |                                  | Billing Dets | <u>kWh</u>  | Revenue       | Base (Offset)    | Balancing     | PPP + EEC       | Revenue (1)     | Revenue       | Base (Offset) | Balancing      | PPP + EEC       | Revenue         | Revenues   | Percent |
|      |          |                                  |              |             |               |                  |               |                 | (f)-(g)-(h)-(i) |               |               |                |                 | (k)-(l)-(m)-(n) | (o)-(j)    |         |
|      |          |                                  |              |             |               |                  |               |                 |                 |               |               |                |                 |                 |            |         |
| 1    |          | RESIDENTIAL                      |              |             |               |                  |               |                 |                 |               |               |                |                 |                 |            |         |
| 2    | D-1      | Residential Service              | 425,497      | 255,450,236 | \$37,324,286  | \$20,102,316     | (\$1,941,422) | \$1,044,791     | \$18,118,600    | \$37,441,503  | \$20,102,316  | (\$1,941,422)  | \$1,044,791     | \$18,235,818    | \$117,217  | 0.65%   |
| 3    | DM-1     | Multi-Fam Mast Meter             | 0            | -           | -             | -                | -             | -               | -               | -             | -             | -              | -               | -               | \$0        | 0.00%   |
| 4    | DS-1     | Multi-Fam Sub Meter              | 0            | -           | -             | -                | -             | -               | -               | -             | -             | -              | -               | -               | \$0        | 0.00%   |
| 5    | CARE     | Residential Care                 | 43,212       | 30,195,847  | 3,289,187     | 2,212,438        | (229,488)     | 34,725          | 1,271,512       | 3,299,217     | 2,212,438     | (229,488)      | 34,725          | 1,281,542       | \$10,029   | 0.79%   |
| 6    |          | Employee Discount                |              |             | (28,157)      |                  |               |                 | (28,157)        | (28,355)      |               |                |                 | (28,355)        | (\$198)    | 0.70%   |
| 7    |          | Total Residential                | 468,709      | 285,646,083 | 40,585,317    | 22,314,754       | (2,170,910)   | 1,079,517       | 19,361,956      | 40,712,365    | 22,314,754    | (2,170,910)    | 1,079,517       | 19,489,005      | \$127,049  | 0.66%   |
| 8    |          |                                  |              |             |               |                  |               |                 |                 |               |               |                |                 |                 |            |         |
| 9    |          | Commercial & Industrial          |              |             |               |                  |               |                 |                 |               |               |                |                 |                 |            |         |
| 10   | A-1      | Small Gen Service (<50 kW)       | 57,384       | 97,274,564  | 14,912,651    | 8,074,130        | (739,287)     | 397,853         | 7,179,954       | 14,959,222    | 8,074,130     | (739,287)      | 397,853         | 7,226,526       | \$46,571   | 0.65%   |
| 11   | A-2      | Medium Gen Service (<=200 kW)    | 2,748        | 65,303,959  | 8,225,987     | 5,418,759        | (496,190)     | 267,029         | 3,036,389       | 8,244,625     | 5,418,759     | (496,190)      | 267,029         | 3,055,028       | \$18,638   | 0.61%   |
| 12   | A-3      | Large Gen Service (>200 kW)      | 660          | 115,158,021 | 14,058,370    | 7,270,782        | (872,268)     | 469,418         | 7,190,438       | 14,105,161    | 7,270,782     | (872,268)      | 469,418         | 7,237,229       | \$46,791   | 0.65%   |
| 13   | PA       | Interruptible Irrigation Service | 120          | 491,989     | 46,223        | 33,652           | (3,286)       | 2,012           | 13,846          | 46,304        | 33,652        | (3,286)        | 2,012           | 13,926          | \$81       | 0.58%   |
| 14   |          | Total Comm & Indust              | 60,912       | 278,228,533 | 37,243,230    | 20,797,323       | (2,111,032)   | 1,136,312       | 17,420,627      | 37,355,311    | 20,797,323    | (2,111,032)    | 1,136,312       | 17,532,708      | \$112,081  | 0.64%   |
| 15   |          |                                  |              |             |               |                  |               |                 |                 |               |               |                |                 |                 |            |         |
| 16   |          | Street and Outdoor Lighting      | Lamps        |             |               |                  |               |                 |                 |               |               |                |                 |                 |            |         |
| 17   | SL       | HPS Street Lights                | 7,866        | 410,966     | 124,277       | 36,512           | (2,758)       | 1,692           | 88,830          | 124,900       | 36,512        | (2,758)        | 1,692           | 89,452          | \$623      | 0.70%   |
| 18   | OL       | HPS Outdoor Lights               | 15,741       | 623,943     | 158,290       | 50,791           | (4,234)       | 2,658           | 109,075         | 159,030       | 50,791        | (4,234)        | 2,658           | 109,814         | \$740      | 0.68%   |
| 19   |          | Total SL/OL                      | 23,607       | 1,034,909   | 282,567       | 87,304           | (6,992)       | 4,351           | 197,904         | 283,930       | 87,304        | (6,992)        | 4,351           | 199,267         | \$1,363    | 0.69%   |
| 20   |          |                                  |              |             |               |                  |               |                 |                 |               |               |                |                 |                 |            |         |
| 21   |          | Total Sales & Revenue            | 529,621      | 564,909,525 | \$ 78,111,114 | \$ 43,199,381 \$ | (4,288,934)   | \$ 2,220,179 \$ | 36,980,487      | \$ 78,351,606 | \$ 43,199,381 | \$ (4,288,934) | \$ 2,220,179 \$ | 37,220,980      | \$ 240,492 | 0.65%   |
| 22   |          |                                  |              |             |               |                  |               |                 |                 |               |               |                | <u>-</u>        |                 |            |         |

23 Note: Base Revenues include Customer, Distribution, Transmission and Base Generation Revenues.

# **EXHIBIT C**

Liberty Utilities (CalPeco Electric) LLC Exhibit C Present Rates Revenues Forecast Test Period 12 Months Ending December 2013

|                        | Actual      | Forecast    | Customer   | Customer    | Distribution | Distribution | Transmission | Transmission | Generation | Generation  | ECAC Base | ECAC Base    | ECAC Amort  | ECAC Amort Veg Mgr     | t Veg Mgmt  | PPP       | PPP       | CPUC/CEC  | CPUC/CEC  | Total        |
|------------------------|-------------|-------------|------------|-------------|--------------|--------------|--------------|--------------|------------|-------------|-----------|--------------|-------------|------------------------|-------------|-----------|-----------|-----------|-----------|--------------|
|                        | Dec 2007    | Dec 2013    | Chrg Price | Revenues    | Price        | Revenues     | Price        | Revenues     | Base Price | Revenues    | Price     | Revenues     | Price       | Revenues Price         | Revenues    | Price     | Revenues  | Price     | Revenues  | Revenues     |
| RESIDENTIAL: D-1       |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Customer Billing Dets  | 454,010     | 425,497     | \$7.05     | \$2,999,756 |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           | \$2,999,756  |
| Tier 1 Baseline Energy | 80,346,429  | 83,344,202  |            |             | \$0.04703    | \$3,919,678  |              |              | \$0.00494  | \$411,720   | \$0.06170 | \$5,142,566  | (\$0.00760) | (\$633,416) \$0.0044   | \$368,866   | \$0.00356 | \$296,705 | \$0.00053 | \$44,172  | \$9,550,292  |
| Tier 2 Excess Energy   | 161,656,600 | 172,106,034 |            |             | \$0.04703    | \$8,094,147  |              |              | \$0.00908  | \$1,562,723 | \$0.08692 | \$14,959,750 | (\$0.00760) | (\$1,308,006) \$0.0044 | \$761,710   | \$0.00356 | \$612,697 | \$0.00053 | \$91,216  | \$24,774,237 |
|                        |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| RESIDENTIAL: DM-1      |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Customer Billing Dets  | 1,169       | 0           | \$7.05     | \$0         |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           | \$0          |
| Tier 1 Baseline Energy | 1,271,951   | 0           |            |             | \$0.04703    | \$0          |              |              | \$0.00494  | \$0         | \$0.06170 | \$0          | (\$0.00760) | \$0 \$0.0044           | 3 \$0       | \$0.00356 | \$0       | \$0.00053 | \$0       | \$0          |
| Tier 2 Excess Energy   | 332,998     | 0           |            |             | \$0.04703    | \$0          |              |              | \$0.00908  | \$0         | \$0.08692 | \$0          | (\$0.00760) | \$0 \$0.0044           | \$0         | \$0.00356 | \$0       | \$0.00053 | \$0       | \$0          |
|                        |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| RESIDENTIAL: DS-1      |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Customer Billing Dets  | 420         | 0           | \$7.05     | \$0         |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           | \$0          |
| Tier 1 Baseline Energy | 2,722,124   | 0           |            |             | \$0.04703    | \$0          |              |              | \$0.00494  |             | \$0.06170 |              | (\$0.00760) | \$0 \$0.0044           |             | \$0.00356 |           | \$0.00053 | \$0       | \$0          |
| Tier 2 Excess Energy   | 990,341     | 0           |            |             | \$0.04703    | \$0          |              |              | \$0.00908  | \$0         | \$0.08692 | \$0          | (\$0.00760) | \$0 \$0.0044           | \$0         | \$0.00356 | \$0       | \$0.00053 | \$0       | \$0          |
| Sub-Meter Disc Units   | 794         | 0           |            |             | \$ (0.03835) | \$0          |              |              |            |             |           |              |             |                        |             |           |           |           |           | \$0          |
|                        |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| RESIDENTIAL: CARE      |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Customer Billing Dets  | 22,827      | 43,212      | \$5.64     | \$243,713   |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           | \$243,713    |
| Tier 1 Baseline Energy | 9,170,104   | 16,346,281  |            |             | \$0.02556    | \$417,811    |              |              | \$0.00489  | \$79,897    | \$0.06170 | \$1,008,610  | (\$0.00760) | (\$124,232) \$0.0044   |             | \$0.00062 |           | \$0.00053 | \$8,664   | \$1,473,230  |
| Tier 2 Excess Energy   | 4,353,135   | 13,849,566  |            |             | \$0.01964    | \$272,005    |              |              | \$0.00899  | \$124,445   | \$0.08692 | \$1,203,828  | (\$0.00760) | (\$105,257) \$0.0044   | 3 \$61,296  | \$0.00062 | \$8,587   | \$0.00053 | \$7,340   | \$1,572,244  |
|                        |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Employee Discounts     |             |             |            | (\$28,157)  |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           | (\$28,157)   |
|                        |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| TOTAL RESIDENTIAL      |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Customer Billing Dets  |             | 468,709     |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Tier 1 Baseline Energy |             | 99,690,483  |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Tier 2 Excess Energy   | _           | 185,955,600 |            |             |              |              |              |              |            |             |           |              |             |                        |             | =         |           |           |           |              |
| Total Energy & Revenue |             | 285,646,083 |            | \$3,215,313 |              | \$12,703,641 |              | \$0          |            | \$2,178,785 |           | \$22,314,754 |             | (\$2,170,910)          | \$1,264,218 |           | \$928,124 |           | \$151,392 | \$40,585,317 |
|                        |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Employee Discounts     |             |             |            |             |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           |              |
| Customer Billing Dets  | 336         | 336         | \$7.05     | \$2,369     |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           | \$2,369      |
| Tier 1 Baseline Energy | 188,557     | 192,372     |            |             | \$0.04656    | \$8,958      |              |              | \$0.00489  | \$940       | \$0.06170 |              | (\$0.00760) | (\$1,462) \$0.0044     |             | \$0.00356 |           | \$0.00053 | \$102     | \$21,944     |
| Tier 2 Excess Energy   | 218,746     | 223,172     |            |             | \$0.04656    | \$10,392     |              |              | \$0.00899  | \$2,005     | \$0.08692 | \$19,399     | (\$0.00760) | (\$1,696) \$0.0044     | 3 \$988     | \$0.00356 | \$794     | \$0.00053 | \$118     | \$32,000     |
|                        |             |             | 50%        | (\$28,157)  |              |              |              |              |            |             |           |              |             |                        |             |           |           |           |           | \$56,313     |

# Liberty Utilities (CalPeco Electric) LLC Exhibit C

Present Rates Revenues
Forecast Test Period 12 Months Ending December 2013

|  | Actual<br>Dec 2007                     | Forecast<br>Dec 2013                   | Customer<br>Chrg Price | Customer<br>Revenues            | Distribution<br><u>Price</u>        | Distribution<br>Revenues              | Transmission Price | Transmission<br>Revenues | Generation<br>Base Price            | Generation<br>Revenues              | ECAC Base Price                     | ECAC Base<br>Revenues                     | ECAC Amort Price                          | ECAC Amort v  |                            | Veg Mgmt<br>Revenues        | PPP<br>Price                        | PPP<br>Revenues                    | CPUC/CEC<br>Price      | CPUC/CEC<br>Revenues            | Total<br>Revenues                         |
|--|--|--|------------------------|---------------------------------|-------------------------------------|---------------------------------------|--------------------|--------------------------|-------------------------------------|-------------------------------------|-------------------------------------|---|---|---|----------------------------|-----------------------------|-------------------------------------|------------------------------------|------------------------|---------------------------------|---|
| A-1: <= 20 kW Customer Billing Dets Energy                                 | 57,455<br>77,555,139                   | 55,086<br>74,554,787                   | \$13.35                | \$735,398                       | \$0.05115                           | \$3,813,477                           |                    |                          | \$0.01036                           | \$772,388                           | \$0.08300                           | \$6,188,309                               | (\$0.00760)                               | (\$566,616) \$0                                       | 0.00443                    | \$329,966                   | \$0.00356                           | \$265,415                          | \$0.00053              | \$39,514                        | \$735,398<br>\$10,842,452                 |
| A-1: > 20 kW Customer Billing Dets Energy                                  | 2,397<br>23,634,073                    | 2,298<br>22,719,777                    | \$13.35                | \$30,678                        | \$0.05115                           | \$1,162,117                           |                    |                          | \$0.01036                           | \$235,377                           | \$0.08300                           | \$1,885,821                               | (\$0.00760)                               | (\$172,670) \$0                                       | 0.00443                    | \$100,554                   | \$0.00356                           | \$80,882                           | \$0.00053              | \$12,041                        | \$30,678<br>\$3,304,122                   |
| TOTAL A-1<br>Customer Billing Dets<br>Total Energy & Revenue               |  | 57,384<br>97,274,564                   | -                      | \$766,076                       |                                     | \$4,975,594                           |                    | \$0                      |                                     | \$1,007,764                         |                                     | \$8,074,130                               |   | (\$739,287)   | -                          | \$430,520                   |                                     | \$346,297                          |                        | \$51,556                        | \$14,912,651                              |
| A-2 (>= 50 kW and <= 200 Customer Billing Dets WINTER-Demand SUMMER-Demand | 2,890<br>139,853<br>67,819             | 2,748<br>138,634<br>67,228             | \$91.91                | \$252,569                       | \$7.760<br>\$0.000                  | \$1,075,800<br>\$0                    |                    |                          | \$0.00<br>\$5.05                    | \$0<br>\$339,501                    | \$0.00<br>\$0.00                    | \$0<br>\$0                                |   |   | \$0.00<br>\$0.00           | \$0<br>\$0                  |                                     |                                    |                        |                                 | \$252,569<br>\$1,075,800<br>\$339,501     |
| WINTER-Energy SUMMER-Energy Total Energy                                   | 42,992,002<br>22,886,027               | 42,617,364<br>22,686,595<br>65,303,959 | -                      |                                 | \$0.01566<br>\$0.00000              | \$667,388<br>\$0                      |                    |                          | \$0.00000<br>\$0.01616              |                                     | \$0.06863                           | \$2,924,865<br>\$2,495,200                | (\$0.00760)<br>(\$0.00760)                | (\$323,892) \$(<br>(\$172,418) \$(                    | 0.00513                    | \$218,783<br>\$116,465      |                                     | \$151,718<br>\$80,764              | \$0.00053<br>\$0.00053 | \$22,587<br>\$12,024            | \$3,661,449<br>\$2,898,651                |
| Power Factor<br>V & T Discount<br>Total A-2 Revenue                        |  | 0.00470%<br>-0.02880%                  |                        | \$12<br>(\$73)<br>\$252,508     |                                     | \$82<br>(\$502)<br>\$1,742,768        |                    | \$0                      |                                     | \$33<br>(\$203)<br>\$705,947        |                                     | \$255<br>(\$1,561)<br>\$5,418,759         |   | (\$23)<br>\$143<br>(\$496,190)                        | <del>-</del>               | \$16<br>(\$97)<br>\$335,167 |                                     | \$11<br>(\$67)<br>\$232,426        |                        | \$2<br>(\$10)<br>\$34,603       | \$387<br>(\$2,370)<br>\$8,225,987         |
| A-3 (> 200 kW) Customer Billing Dets                                       | 515                                    |  | \$639.07               | \$421,786                       |                                     |                                       |                    |                          |                                     |                                     |                                     |   |   |   | 698                        | \$460,680                   |                                     |                                    |                        |                                 | \$882,466                                 |
| ON - WINTER-Demand<br>MID - WINTER-Demand<br>ON - SUMMER-Demand            | 294,905<br>281,236<br>73,234           | 295,073<br>281,397<br>73,276           |                        |                                 | \$4.74<br>\$1.41<br>\$2.64          | \$1,398,646<br>\$396,770<br>\$193,449 |                    |                          | \$1.54<br>\$1.06<br>\$9.83          | \$454,412<br>\$298,281<br>\$720,303 | \$0.00<br>\$0.00<br>\$0.00          | \$0<br>\$0<br>\$0                         |   |   | \$0.00<br>\$0.00<br>\$0.00 | \$0<br>\$0<br>\$0           |                                     |                                    |                        |                                 | \$1,853,058<br>\$695,051<br>\$913,752     |
| MAXIMUM DEMAND ON - WINTER-Energy  | 371,156<br>16,455,793                  | 371,368<br>16,465,191                  |                        |                                 | \$3.84<br>\$0.01525                 | \$1,426,053<br>\$251,094              |                    |                          | \$0.00<br>\$0.00000                 | \$0<br>\$0                          | \$0.00<br>\$0.06766                 | \$0<br>\$1,114,038                        | (\$0.00760)                               | (\$125,135) \$(                                       | \$0.00                     | \$0<br>\$0                  | \$0.00356                           | \$58,616                           | \$0.00053              | \$8,727                         | \$1,426,053<br>\$1,307,339                |
| MID - WINTER-Energy<br>OFF - WINTER-Energy<br>ON - SUMMER-Energy           | 37,265,255<br>30,242,107<br>17,003,343 | 37,286,536<br>30,259,378<br>17,013,053 |                        |                                 | \$0.01303<br>\$0.00687<br>\$0.02020 | \$485,844<br>\$207,882<br>\$343,664   |                    |                          | \$0.00000<br>\$0.00000<br>\$0.00000 | \$0                                 | \$0.06896<br>\$0.05663<br>\$0.06751 | \$2,571,291<br>\$1,713,495<br>\$1,148,531 | (\$0.00760)<br>(\$0.00760)<br>(\$0.00760) | (\$283,378) \$0<br>(\$229,971) \$0<br>(\$129,299) \$0 | 0.00000                    | \$0                         | \$0.00356<br>\$0.00356<br>\$0.00356 | \$132,740<br>\$107,723<br>\$60,566 |                        | \$19,762<br>\$16,037<br>\$9,017 | \$2,926,259<br>\$1,815,166<br>\$1,432,479 |
| OFF - SUMMER-Energy<br>Total Energy  | 14,125,796                             | 14,133,863<br>115,158,021              | <b>-</b>               |                                 | \$0.01091                           | \$154,200                             |                    |                          | \$0.00000                           | \$0                                 | \$0.05291                           | \$747,872                                 | (\$0.00760)                               | (\$107,417) \$6                                       | 0.00000                    | \$0                         | \$0.00356                           | \$50,317                           | \$0.00053              | \$7,491                         | \$852,463                                 |
| Power Factor<br>V & T Discount<br>Total A-3 Revenue                        |  | 0.03612%<br>-0.37120%                  |                        | \$152<br>(\$1,566)<br>\$420,373 |                                     | \$1,755<br>(\$18,031)<br>\$4,841,324  |                    | \$0                      |                                     | \$532<br>(\$5,468)<br>\$1,468,061   |                                     | \$2,635<br>(\$27,080)<br>\$7,270,782      |   | (\$316)<br>\$3,249<br>(\$872,268)                     | _                          | \$0<br>\$0<br>\$460,680     |                                     | \$148<br>(\$1,522)<br>\$408,589    |                        | \$22<br>(\$227)<br>\$60,829     | \$4,928<br>(\$50,644)<br>\$14,058,370     |
| PA (Int. Irrigation)   |  |  |                        |                                 |                                     |                                       |                    |                          |                                     |                                     |                                     |   |   |   |                            |                             |                                     |                                    |                        |                                 |   |
| Customer Billing Dets<br>Energy  | 121<br>782,652                         | 120<br>491,989                         | \$13.35                | \$1,602                         | \$0.01075                           | \$5,289                               |                    |                          | \$0.00971                           | \$4,777                             | \$0.06840                           | \$33,652                                  | (\$0.00668)                               | (\$3,286) \$0   | 0.00443                    | \$2,177                     | \$0.00356                           | \$1,751                            | \$0.00053              | \$261                           | \$1,602<br>\$44,621                       |

# Liberty Utilities (CalPeco Electric) LLC Exhibit C

#### Present Rates Revenues

#### Forecast Test Period 12 Months Ending December 2013

|   | Actual   | Forecast    | Customer   | Customer    | Distribution |              | Transmission | Transmission |            |             | ECAC Base |              | ECAC Amort  | ECAC Amort Veg M  |             |           | PPP         |           | CPUC/CEC  | Total        |
|---|----------|-------------|------------|-------------|--------------|--------------|--------------|--------------|------------|-------------|-----------|--------------|-------------|-------------------|-------------|-----------|-------------|-----------|-----------|--------------|
|   | Dec 2007 | Dec 2013    | Chrg Price | Revenues    | Price        | Revenues     | Price        | Revenues     | Base Price | Revenues    | Price     | Revenues     | Price       | Revenues Price    | Revenues    | Price     | Revenues    | Price     | Revenues  | Revenues     |
| Street Light Service<br>HPS Street Lights   |          |             |            |             |              |              |              |              |            |             |           |              |             |                   |             |           |             |           |           |              |
| Rates in \$ per Lamp per mo.                |          |             |            |             |              |              |              |              |            |             |           |              |             |                   |             |           |             |           |           |              |
| 5,800 Lumen @ 29 kWh/mo.                    | 823      | 811         |            |             | \$8.04000    | \$6,520      |              |              | \$0.03000  | \$24        | \$2.98318 | \$2,419      | (\$0.20000) | (\$162) \$0.178   | 6 \$144     | \$0.11000 | \$89        | \$0.02000 | \$16      | \$9,052      |
| 9,500 Lumen @ 41 kWh/mo.                    | 4,540    | 4,471       |            |             | \$8.06000    | \$36,036     |              |              | \$0.05000  | \$224       | \$3.77572 | \$16,881     | (\$0.28000) | (\$1,252) \$0.251 | 88 \$1,126  | \$0.15000 | \$671       | \$0.02000 | \$89      | \$53,775     |
| 22,000 Lumen @ 79 kWh/mo.                   | 2,624    | 2,584       |            |             | \$8.72000    | \$22,532     |              |              | \$0.09000  | \$233       | \$6.66094 | \$17,212     | (\$0.52000) | (\$1,344) \$0.485 | 33 \$1,254  | \$0.28000 | \$724       | \$0.04000 | \$103     | \$40,714     |
| SL Charges (Per Pole)                       |          |             |            |             |              |              |              |              |            |             |           |              |             |                   |             |           |             |           |           |              |
| New Wood Pole                               | 1,773    | 1,757       |            |             | \$ 5.59      | \$9,824      |              |              |            |             |           |              |             |                   |             |           |             |           |           | \$9,824      |
| New Metal Pole (< 22,000 Lumen)             | 672      | 666         |            |             | \$ 7.71      | \$5,136      |              |              |            |             |           |              |             |                   |             |           |             |           |           | \$5,136      |
| New Metal Pole (>=22,000 Lumen)             | 300      | 297         |            |             | \$ 7.83      | \$2,328      |              |              |            |             |           |              |             |                   |             |           |             |           |           | \$2,328      |
| Underground Serv (Per 130 Ft Length)        | 912      | 912         |            |             | \$ 3.78      | \$3,447      |              |              |            |             |           |              |             |                   |             |           |             |           |           | \$3,447      |
| Total SL Revenue                            |          |             | -          | \$0         |              | \$85,824     |              | \$0          | -          | \$480       |           | \$36,512     |             | (\$2,758)         | \$2,525     | -         | \$1,483     | -         | \$209     | \$124,277    |
| Outdoor Light Service<br>HPS Outdoor Lights |          |             |            |             |              |              |              |              |            |             |           |              |             |                   |             |           |             |           |           |              |
| Existing, Overhead Pole Rates by L          | umen     |             |            |             |              |              |              |              |            |             |           |              |             |                   |             |           |             |           |           |              |
| 5,800 Lumen @ 29 kWh/mo.                    | 7,981    | 6,888       |            |             | \$6.44000    | \$44,359     |              |              | \$0.05000  | \$344       | \$2.57355 | \$17,727     | (\$0.20000) | (\$1,378) \$0.128 | 85 \$884    | \$0.11000 | \$758       | \$0.02000 | \$138     | \$62,832     |
| 9,500 Lumen @ 41 kWh/mo.                    | 7,569    | 6,549       |            |             | \$6.59000    | \$43,158     |              |              | \$0.08000  | \$524       | \$3.31266 | \$21,695     | (\$0.28000) | (\$1,834) \$0.181 | 16 \$1,188  | \$0.15000 | \$982       | \$0.02000 | \$131     | \$65,844     |
| 16,000 Lumen @ 67 kWh/mo.                   | 2,579    | 2,231       |            |             | \$6.87000    | \$15,327     |              |              | \$0.13000  | \$290       | \$4.89775 | \$10,927     | (\$0.44000) | (\$982) \$0.296   | 53 \$662    | \$0.24000 | \$535       | \$0.04000 | \$89      | \$26,848     |
| 22,000 Lumen @ 85 kWh/mo.                   | 84       | 73          |            |             | \$7.31000    | \$534        |              |              | \$0.15000  | \$11        | \$6.07321 | \$443        | (\$0.56000) | (\$41) \$0.376    | 9 \$27      | \$0.30000 | \$22        | \$0.04000 | \$3       | \$999        |
| OLS Charges (Per Pole)                      |          |             |            |             |              |              |              |              |            |             |           |              |             |                   |             |           |             |           |           |              |
| New Wood Pole                               | 72       | 74          |            |             | \$ 5.97      | \$442        |              |              |            |             |           |              |             |                   |             |           |             |           |           | \$442        |
| New Metal Pole (< 22,000 Lumen)             | 108      | 111         |            |             | \$ 7.88      | \$875        |              |              |            |             |           |              |             |                   |             |           |             |           |           | \$875        |
| New Metal Pole (>=22,000 Lumen)             | -        | -           |            |             | \$ 8.37      | \$0          |              |              |            |             |           |              |             |                   |             |           |             |           |           | \$0          |
| Underground Serv (Per 130 Ft Length)        | 108      | 111         |            |             | \$ 4.04      | \$449        |              |              |            |             |           |              |             |                   |             |           |             |           |           | \$449        |
| Total OLS Revenue                           |          |             | =          | \$0         | •            | \$105,144    |              | \$0          | _          | \$1,169     |           | \$50,791     |             | (\$4,234)         | \$7,811     | =         | \$2,297     | -         | \$361     | \$158,290    |
| Total Revenue                               |          |             | -          | \$4,655,872 |              | \$24,459,584 |              | \$0          | _          | \$5,366,983 |           | \$43,199,381 |             | (\$4,288,934)     | \$2,503,098 | _         | \$1,920,969 | -         | \$299,211 | \$78,111,114 |
| Total kWh & \$/kWh                          |          | 564,909,525 |            | \$ 0.00824  |              | \$ 0.04330   |              | Ų.           |            | \$ 0.00950  |           | \$ 0.07647   |             | \$ (0.00759)      | \$ 0.00443  |           | \$ 0.00340  |           | ,         | \$ 0.13827   |

# **EXHIBIT D**

#### Liberty Utilities (CalPeco Electric) LLC Exhibit D Proposed Rates Revenues

|               | i ioposca | ruico i | Coveriace | ,        |      |
|---------------|-----------|---------|-----------|----------|------|
| Forecast Test | Period 12 | Months  | Ending [  | December | 2013 |

|                           | Actual<br>Dec 2007 | Forecast<br>Dec 2012 | Customer   | Customer<br>Revenues | Distribution |              |       | Transmission |            |             |           |              |             | ECAC Amort    | Veg Mgmt  | Veg Mgmt  | PPP       | PPP       |           | CPUC/CEC  | Total        |
|---------------------------|--------------------|----------------------|------------|----------------------|--------------|--------------|-------|--------------|------------|-------------|-----------|--------------|-------------|---------------|-----------|-----------|-----------|-----------|-----------|-----------|--------------|
| RESIDENTIAL: D-1          | Dec 2007           | Dec 2013             | Chrg Price | Revenues             | Price        | Revenues     | Price | Revenues     | Base Price | Revenues    | Price     | Revenues     | Price       | Revenues      | Price     | Revenues  | Price     | Revenues  | Price     | Revenues  | Revenues     |
| Customer Billing Dets     | 454,010            | 425,497              | \$7.10     | \$3.020.454          |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           | \$3.020.454  |
| Tier 1 Baseline Energy    | 80,346,429         | 83.344.202           | \$7.10     | \$3,020,454          | \$0.04735    | \$3.946.724  |       |              | \$0.00497  | \$414.561   | \$0.06170 | \$5.142.566  | (\$0.00760) | (\$633,416)   | \$0.00443 | \$368.866 | \$0.00356 | \$296,705 | \$0.00053 | \$44.172  | \$9,580,179  |
|                           |                    | ,                    |            |                      |              | , ,          |       |              |            | . ,         |           | , ,          | ( ,         |               |           | ,         |           | ,         |           | . ,       |              |
| Her 2 Excess Energy       | 161,656,600        | 172,106,034          |            |                      | \$0.04735    | \$8,149,996  |       |              | \$0.00914  | \$1,573,506 | \$0.08692 | \$14,959,750 | (\$0.00760) | (\$1,308,006) | \$0.00443 | \$761,710 | \$0.00356 | \$612,697 | \$0.00053 | \$91,216  | \$24,840,870 |
| RESIDENTIAL: DM-1         |                    |                      |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| Customer Billing Dets     | 1.169              | 0                    | \$7.10     | \$0                  |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           | \$0          |
| Tier 1 Baseline Energy    | 1,271,951          | 0                    | Ψ1.10      | ΨΟ                   | \$0.04735    | \$0          |       |              | \$0.00497  | ¢n.         | \$0.06170 | \$0          | (\$0.00760) | \$0           | \$0.00443 | \$0       | \$0.00356 | \$0       | \$0.00053 | \$0       | \$0          |
| Tier 2 Excess Energy      | 332,998            | 0                    |            |                      | \$0.04735    | \$0          |       |              | \$0.00437  |             | \$0.08692 | \$0          | . ,         | \$0           | \$0.00443 |           | \$0.00356 |           | \$0.00053 | \$0       | \$0          |
| TICI Z EXCOSS ETICITY     | 332,330            | 0                    |            |                      | ψ0.04733     | 40           |       |              | ψ0.00314   | ΨΟ          | ψ0.00032  | 40           | (\$0.00700) | ΨΟ            | ψ0.00443  | ΨΟ        | \$0.00000 | ΨΟ        | \$0.00033 | 40        | 40           |
| RESIDENTIAL: DS-1         |                    |                      |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| Customer Billing Dets     | 420                | 0                    | \$7.10     | \$0                  |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           | \$0          |
| Tier 1 Baseline Energy    | 2,722,124          | 0                    |            |                      | \$0.04735    | \$0          |       |              | \$0.00497  | \$0         | \$0.06170 | \$0          | (\$0.00760) | \$0           | \$0.00443 | \$0       | \$0.00356 | \$0       | \$0.00053 | \$0       | \$0          |
| Tier 2 Excess Energy      | 990,341            | 0                    |            |                      | \$0.04735    | \$0          |       |              | \$0.00914  | \$0         | \$0.08692 | \$0          | (\$0.00760) | \$0           | \$0.00443 |           | \$0.00356 | \$0       | \$0.00053 | \$0       | \$0          |
| Sub-Meter Disc Units      | 794                | 0                    |            |                      | \$ (0.03835) | \$0          |       |              |            |             |           |              | . ,         |               |           |           |           |           |           |           | \$0          |
|                           |                    |                      |            |                      | , (,         |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| RESIDENTIAL: CARE         |                    |                      |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| Customer Billing Dets     | 22,827             | 43,212               | \$5.68     | \$245,395            |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           | \$245,395    |
| Tier 1 Baseline Energy    | 9,170,104          | 16,346,281           |            |                      | \$0.02574    | \$420,694    |       |              | \$0.00497  | \$81,308    | \$0.06170 | \$1,008,610  | (\$0.00760) | (\$124,232)   | \$0.00443 | \$72,346  | \$0.00062 | \$10,135  | \$0.00053 | \$8,664   | \$1,477,524  |
| Tier 2 Excess Energy      | 4,353,135          | 13,849,566           |            |                      | \$0.01978    | \$273,882    |       |              | \$0.00914  | \$126,622   | \$0.08692 | \$1,203,828  | (\$0.00760) | (\$105,257)   | \$0.00443 | \$61,296  | \$0.00062 | \$8,587   | \$0.00053 | \$7,340   | \$1,576,298  |
|                           |                    |                      |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| <b>Employee Discounts</b> |                    |                      |            | (\$28,355)           |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           | (\$28,355)   |
|                           |                    |                      |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| TOTAL RESIDENTIAL         |                    |                      |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| Customer Billing Dets     |                    | 468,709              |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| Tier 1 Baseline Energy    |                    | 99,690,483           |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| Tier 2 Excess Energy      | _                  | 185,955,600          |            |                      |              |              |       |              |            |             | _         |              |             |               |           |           | =         |           |           |           |              |
| Total Energy & Revenue    | 9                  | 285,646,083          |            | \$3,237,494          |              | \$12,791,296 |       | \$0          |            | \$2,195,996 |           | \$22,314,754 |             | (\$2,170,910) |           | \$0       |           | \$928,124 |           | \$151,392 | \$40,712,365 |
| Employee Discounts        |                    |                      |            |                      |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           |              |
| Customer Billing Dets     | 336                | 336                  | \$7.10     | \$2,385              |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           | \$2,385      |
| Tier 1 Baseline Energy    | 188,557            | 192.372              |            | φ2,303               | \$0.04735    | \$9,110      |       |              | \$0.00497  | \$957       | \$0.06170 | \$11.870     | (\$0.00760) | (\$1,462)     | \$0.00443 | \$851     | \$0.00356 | \$685     | \$0.00053 | \$102     | \$22,113     |
| Tier 2 Excess Energy      | 218,746            | 223,172              |            |                      | \$0.04735    | \$10,568     |       |              | \$0.00497  | \$2.040     |           | \$19,399     | (******     | (\$1,462)     | \$0.00443 |           | \$0.00356 |           | \$0.00053 | \$102     | \$32,212     |
| HEI Z LAUESS ETIETY       | 210,740            | 223,172              | 50%        | (\$28,355)           |              | φ10,508      |       |              | φυ.υ0914   | \$2,040     | φυ.00092  | φ19,399      | (90.00760)  | (\$1,090)     | φυ.00443  | \$900     | φυ.υU330  | \$794     | φυ.υ0053  | \$110     | \$56,709     |
|                           |                    |                      | 50%        | (\$20,355)           |              |              |       |              |            |             |           |              |             |               |           |           |           |           |           |           | φυ0,709      |

#### Liberty Utilities (CalPeco Electric) LLC Exhibit D Proposed Rates Revenues

|               | i ioposeu | rtates i | (evenue |          |      |
|---------------|-----------|----------|---------|----------|------|
| Forecast Test | Period 12 | Months   | Ending  | December | 2013 |

|   | Actual<br>Dec 2007   | Forecast<br>Dec 2013   | Customer<br>Chrg Price | Customer<br>Revenues            | Distribution<br><u>Price</u>                                  | Distribution<br>Revenues                                      | Transmission<br>Price | Transmission<br>Revenues | Generation<br>Base Price                                      | Generation<br>Revenues                     | ECAC Base<br>Price  | ECAC Base<br>Revenues   | ECAC Amort<br>Price   | ECAC Amort<br>Revenues  | Veg Mgmt<br>Price                                | Veg Mgmt<br>Revenues                  | PPP<br>Price  | PPP<br>Revenues                    | CPUC/CEC<br>Price      | CPUC/CEC<br>Revenues                                  | Total<br>Revenues   |
|---|--|--|------------------------|---------------------------------|---|---|-----------------------|--------------------------|---|--|---|---|---|---|--|---------------------------------------|---|------------------------------------|------------------------|---|---|
| A-1: <= 20 kW Customer Billing Dets Energy  | 57,455<br>77,555,139   | 55,086<br>74,554,787   | \$13.44                | \$740,472                       | \$0.05150   | \$3,839,790   |                       |                          | \$0.01043   | \$777,717                                  | \$0.08300   | \$6,188,309   | (\$0.00760)   | (\$566,616)   | \$0.00443  | \$329,966                             | \$0.00356   | \$265,415                          | \$0.00053              | \$39,514  | \$740,472<br>\$10,874,095   |
| A-1: > 20 kW<br>Customer Billing Dets<br>Energy   | 2,397<br>23,634,073  | 2,298<br>22,719,777  |                        | \$30,890                        | \$0.05150   | \$1,170,135   |                       |                          | \$0.01043   | \$237,001                                  | \$0.08300   | \$1,885,821   | (\$0.00760)   | (\$172,670)   | \$0.00443  | \$100,554                             | \$0.00356   | \$80,882                           | \$0.00053              | \$12,041  | \$30,890<br>\$3,313,765   |
| TOTAL A-1<br>Customer Billing Dets<br>Total Energy & Revenue  | •  | 57,384<br>97,274,564   | -                      | \$771,362                       | =   | \$5,009,926   |                       | \$0                      | : :   | \$1,014,718                                |   | \$8,074,130   | ÷ -   | (\$739,287)   | -  | \$430,520                             |   | \$346,297                          | : :                    | \$51,556  | \$14,959,222  |
| A-2 (>= 50 kW and <= 2 Customer Billing Dets WINTER-Demand SUMMER-Demand                                      | 200 kW)<br>2,890<br>139,853<br>67,819                              | 2,748<br>138,634<br>67,228   |                        | \$254,311                       | \$7.81<br>\$0.00  | \$1,083, <u>223</u><br>\$0                                    |                       |                          | \$0.00<br>\$5.08  | \$0<br>\$341,844                           | \$0.00<br>\$0.00  | \$0<br>\$0  |   |   | \$0.00000<br>\$0.00000                           | \$0<br>\$0                            |   |                                    |                        |   | \$254,311<br>\$1,083,223<br>\$341,844                                 |
| WINTER-Energy<br>SUMMER-Energy<br>Total Energy  | 42,992,002<br>22,886,027 _   | 42,617,364<br>22,686,595<br>65,303,959                             | =                      |                                 | \$0.01577<br>\$0.00000  | \$671,993<br>\$0  |                       |                          | \$0.00000<br>\$0.01627  | \$0<br>\$369,145                           | \$0.06863<br>\$0.10999  | \$2,924,865<br>\$2,495,200  | (\$0.00760)<br>(\$0.00760)  | (\$323,892)<br>(\$172,418)  | \$0.00513<br>\$0.00513                           | \$218,783<br>\$116,465                | \$0.00356<br>\$0.00356  | \$151,718<br>\$80,764              | \$0.00053<br>\$0.00053 | \$22,587<br>\$12,024                                  | \$3,666,054<br>\$2,901,180  |
| Power Factor<br>V & T Discount<br>Total A-2 Revenue   |  | 0.00470%<br>-0.02880%  |                        | \$12<br>(\$73)<br>\$254,250     | =   | \$82<br>(\$506)<br>\$1,754,793                                |                       | \$0                      |   | \$33<br>(\$205)<br>\$710,818               |   | \$255<br>(\$1,561)<br>\$5,418,759                                     |   | (\$23)<br>\$143<br>(\$496,190)  | -  | \$16<br>(\$97)<br>\$335,167           |   | \$11<br>(\$67)<br>\$232,426        |                        | \$2<br>(\$10)<br>\$34,603                             | \$388<br>(\$2,375)<br>\$8,244,625                                     |
| A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demanc MAXIMUM DEMAND | 515<br>294,905<br>281,236<br>73,234<br>371,156                     | 660<br>295,073<br>281,397<br>73,276<br>371,368                     |                        | \$424,697                       | \$4.77<br>\$1.42<br>\$2.66<br>\$3.87                          | \$1,408,297<br>\$399,584<br>\$194,914<br>\$1,437,194          |                       |                          | \$1.55<br>\$1.07<br>\$9.90<br>\$0.00                          | \$457,548<br>\$300,339<br>\$725,432<br>\$0 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00                          | \$0<br>\$0<br>\$0<br>\$0  |   |   | 698<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00      | \$460,680<br>\$0<br>\$0<br>\$0<br>\$0 |   |                                    |                        |   | \$885,377<br>\$1,865,845<br>\$699,923<br>\$920,347<br>\$1,437,194     |
| ON - WINTER-Energy<br>MID - WINTER-Energy<br>OFF - WINTER-Energy<br>ON - SUMMER-Energy<br>OFF - SUMMER-Energy | 16,455,793<br>37,265,255<br>30,242,107<br>17,003,343<br>14,125,796 | 16,465,191<br>37,286,536<br>30,259,378<br>17,013,053<br>14,133,863 |                        |                                 | \$0.01536<br>\$0.01312<br>\$0.00692<br>\$0.02034<br>\$0.01099 | \$252,905<br>\$489,199<br>\$209,395<br>\$346,045<br>\$155,331 |                       |                          | \$0.00000<br>\$0.00000<br>\$0.00000<br>\$0.00000<br>\$0.00000 | \$0<br>\$0<br>\$0<br>\$0                   | \$0.06766<br>\$0.06896<br>\$0.05663<br>\$0.06751<br>\$0.05291 | \$1,114,038<br>\$2,571,291<br>\$1,713,495<br>\$1,148,531<br>\$747,872 | (\$0.00760)<br>(\$0.00760)<br>(\$0.00760)<br>(\$0.00760)<br>(\$0.00760) | (\$125,135)<br>(\$283,378)<br>(\$229,971)<br>(\$129,299)<br>(\$107,417) | \$0.00000<br>\$0.00000<br>\$0.00000<br>\$0.00000 | \$0<br>\$0<br>\$0<br>\$0              | \$0.00356<br>\$0.00356<br>\$0.00356<br>\$0.00356<br>\$0.00356 | \$132,740<br>\$107,723<br>\$60,566 |                        | \$8,727<br>\$19,762<br>\$16,037<br>\$9,017<br>\$7,491 | \$1,309,150<br>\$2,929,615<br>\$1,816,679<br>\$1,434,861<br>\$853,594 |
| Total Energy  Power Factor  V & T Discount  Total A-3 Revenue   |  | 0.03612%<br>-0.37120%  |                        | \$153<br>(\$1,576)<br>\$423,273 | -   | \$1,767<br>(\$18,162)<br>\$4,876,470                          |                       | \$0                      |   | \$536<br>(\$5,506)<br>\$1,478,349          |   | \$2,635<br>(\$27,080)<br>\$7,270,782                                  |   | (\$316)<br>\$3,249<br>(\$872,268)                                       | -  | \$166<br>(\$1,710)<br>\$459,136       |   | \$148<br>(\$1,522)<br>\$408,589    |                        | \$22<br>(\$227)<br>\$60,829                           | \$5,112<br>(\$52,534)<br>\$14,105,161                                 |
| PA (Int. Irrigation) Customer Billing Dets Energy   | 121<br>782,652   | 120<br>491,989   |                        | \$1,613                         | \$0.01082   | \$5,325   |                       |                          | \$0.00978   | \$4,810                                    | \$0.06840   | \$33,652  | (\$0.00668)   | (\$3,286)   | \$0.00443  | \$2,177                               | \$0.00356   | \$1,751                            | \$0.00053              | \$261   | \$1,613<br>\$44,690<br>\$46,304                                       |

# Liberty Utilities (CalPeco Electric) LLC Exhibit D Proposed Rates Revenues Forecast Test Period 12 Months Ending December 2013

|  | Actual<br>Dec 2007 | Forecast<br>Dec 2013 | Customer<br>Chra Price | Customer<br>Revenues | Distribution<br>Price | Distribution<br>Revenues | Transmission<br>Price | Transmission<br>Revenues | Generation<br>Base Price | Generation<br>Revenues | ECAC Base<br>Price | ECAC Base<br>Revenues | ECAC Amort<br>Price | ECAC Amort<br>Revenues | Veg Mgmt<br>Price                       | Veg Mgmt<br>Revenues | PPP<br>Price | PPP<br>Revenues | CPUC/CEC<br>Price | CPUC/CEC<br>Revenues | Total<br>Revenues |
|--|--------------------|----------------------|------------------------|----------------------|-----------------------|--------------------------|-----------------------|--------------------------|--------------------------|------------------------|--------------------|-----------------------|---------------------|------------------------|---|----------------------|--------------|-----------------|-------------------|----------------------|-------------------|
| Street Light Service   | Dec 2001           | Dec 2013             | Cilig File             | ixevenues            | FIICE                 | Kevenues                 | Filce                 | Revenues                 | Dase FIICE               | Kevenues               | FIICE              | Kevenues              | FIICE               | Kevenues               | FIICE                                   | Kevenues             | FIICE        | Kevenues        | FIICE             | Kevenues             | Kevenues          |
| HPS Street Lights  |                    |                      |                        |                      |                       |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      |                   |
| Rates in \$ per Lamp per mo.                                     |                    |                      |                        |                      |                       |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      |                   |
| 5.800 Lumen @ 29 kWh/mo.   | 823                | 811                  |                        |                      | \$8.10000             | \$6.569                  |                       |                          | \$0.03000                | \$24                   | \$2.98318          | \$2.410               | (\$0.20000)         | (\$162)                | \$0.18000                               | \$146                | \$0.11000    | \$89            | \$0.02000         | \$16                 | \$9,102           |
| 9,500 Lumen @ 41 kWh/mo.   | 4.540              | 4.471                |                        |                      | \$8.12000             | ,                        |                       |                          | \$0.05000                |                        |                    | \$16,881              | (\$0.28000)         | . ,                    | \$0.25000                               |                      | \$0.15000    | \$671           | \$0.02000         | \$89                 | \$54,035          |
| 22,000 Lumen @ 79 kWh/mc   | 2.624              | 2,584                |                        |                      | \$8.78000             | ,                        |                       |                          | \$0.09000                |                        |                    |                       | (\$0.52000)         | (\$1,344)              | \$0.49000                               | . , .                | \$0.28000    |                 | \$0.04000         | \$103                | \$40,881          |
|  | -,                 | _,                   |                        |                      | *********             | <del></del>              |                       |                          | *********                | *                      | *********          | *,=.=                 | (******)            | (41,011)               | *************************************** | *-,=                 | ****         | *               | ***********       | ****                 | * ,               |
| SL Charges (Per Pole)  |                    |                      |                        |                      |                       |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      |                   |
| New Wood Pole  | 1,773              | 1,757                |                        |                      | \$ 5.63               | \$9,894                  |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | \$9,894           |
| New Metal Pole (< 22,000 Lumen)                                  | 672                | 666                  |                        |                      | \$ 7.76               | \$5,169                  |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | \$5,169           |
| New Metal Pole (>=22,000 Lumen)                                  | 300                | 297                  |                        |                      | \$ 7.88               | \$2,343                  |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | \$2,343           |
| Underground Serv (Per 130 Ft Length                              | 912                | 912                  |                        |                      | \$ 3.81               | \$3,474                  |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | \$3,474           |
| Total SL Revenue   |                    |                      |                        | \$0                  |                       | \$86,442                 | -                     | \$0                      |                          | \$480                  | -                  | \$36,512              |                     | (\$2,758)              |   | \$2,530              |              | \$1,483         |                   | \$209                | \$124.900         |
| Total SL Revenue   |                    |                      |                        | \$0                  |                       | \$60,442                 |                       | \$0                      |                          | \$460                  |                    | \$30,512              |                     | (\$2,756)              |   | \$2,530              |              | \$1,403         |                   | \$209                | \$124,900         |
| Outdoor Light Service  |                    |                      |                        |                      |                       |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      |                   |
| <b>HPS Outdoor Lights</b>  |                    |                      |                        |                      |                       |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      |                   |
| Existing, Overhead Pole Rates                                    | by Lumen           |                      |                        |                      |                       |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      |                   |
| 5,800 Lumen @ 29 kWh/mo.   | 7,981              | 6,888                |                        |                      | \$6.48000             | \$44,634                 |                       |                          | \$0.05000                | \$344                  | \$2.57355          | \$17,727              | (\$0.20000)         | (\$1,378)              | \$0.13000                               | \$895                | \$0.11000    | \$758           | \$0.02000         | \$138                | \$63,119          |
| 9,500 Lumen @ 41 kWh/mo.   | 7,569              | 6,549                |                        |                      | \$6.64000             | \$43,485                 |                       |                          | \$0.08000                | \$524                  | \$3.31266          | \$21,695              | (\$0.28000)         | (\$1,834)              | \$0.18000                               | \$1,179              | \$0.15000    | \$982           | \$0.02000         | \$131                | \$66,162          |
| 16,000 Lumen @ 67 kWh/mc   | 2,579              | 2,231                |                        |                      | \$6.92000             | \$15,439                 |                       |                          | \$0.13000                | \$290                  | \$4.89775          | \$10,927              | (\$0.44000)         | (\$982)                | \$0.30000                               | \$669                | \$0.24000    | \$535           | \$0.04000         | \$89                 | \$26,968          |
| 22,000 Lumen @ 85 kWh/mc   | 84                 | 73                   |                        |                      | \$7.36000             | \$537                    |                       |                          | \$0.15000                | \$11                   | \$6.07321          | \$443                 | (\$0.56000)         | (\$41)                 | \$0.38000                               | \$28                 | \$0.30000    | \$22            | \$0.04000         | \$3                  | \$1,003           |
|  |                    |                      |                        |                      |                       |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      |                   |
| OLS Charges (Per Pole) New Wood Pole                             | 72                 | 74                   |                        |                      | \$ 6.01               | \$445                    |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | \$445             |
| New Wood Pole New Metal Pole (< 22,000 Lumen)                    | 108                | 111                  |                        |                      | \$ 7.93               |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | \$445<br>\$881    |
| New Metal Pole (< 22,000 Lumen)  New Metal Pole (>=22,000 Lumen) | - 100              |                      |                        |                      | \$ 8.43               |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | \$0               |
| Underground Serv (Per 130 Ft Length                              | 108                | 111                  |                        |                      | \$ 4.07               |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | \$452             |
| Onderground Serv (Per 130 Pt Lengt                               | 100                |                      |                        |                      | Ψ 4.07                | \$43Z                    |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      | ψ+32              |
| Total OLS Revenue  |                    |                      | •                      | \$0                  |                       | \$105,874                | =                     | \$0                      |                          | \$1,169                | =                  | \$50,791              |                     | (\$4,234)              |   | \$2,771              |              | \$2,297         | -                 | \$361                | \$159,030         |
| Total Revenue  |                    |                      |                        | \$4,687,993          |                       | \$24,630,126             | =                     | \$0                      |                          | \$5,406,341            | -                  | \$43,199,381          |                     | (\$4,288,934)          |   | \$1,232,302          |              | \$1,920,969     |                   | \$299,211            | \$78,351,606      |
| Total kWh & \$/kWh   |                    | 564,909,525          |                        | \$ 0.00830           |                       | \$ 0.04360               |                       | Ų.                       |                          | \$ 0.00957             |                    | \$ 0.07647            |                     | \$ (0.00759)           |   | \$ 0.00218           |              | \$ 0.00340      |                   |                      | \$ 0.13870        |
|  |                    |                      |                        |                      |                       |                          |                       |                          |                          |                        |                    |                       |                     |                        |   |                      |              |                 |                   |                      |                   |