

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY LSE (Attach additional pages as needed)

Company name/CPUC Utility No. **Liberty Utilities (CalPeco Electric) LLC (U 933-E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person for questions and approval letters: Ken Wittman  
Phone #: 530-543-5267  
E-mail: Ken.Wittman@libertyutilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **40-E - Annual Post Test Year Adjustment Mechanism – Attrition Factor for 2015**  
Subject of AL:

**Tier Designation:**  1  2  3

Keywords (choose from CPUC listing):

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: Decision 12-11-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: January 1, 2015

No. of tariff sheets: 11

Estimated system annual revenue effect: (%)

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. D-1, Domestic Service, D-1, Time-of-Use Domestic Service, CARE-CARE Domestic Service, A-1, Small General Service, TOU A-1, Time-of-Use Small General Service, A-2, Medium General Service, A-2, Time-of-Use-Medium General Service, A-3, Large General Service, PA-Optional Interruptible Irrigation Service, and SL/OL-Street and Outdoorlighting

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets: n/a

**All other correspondence regarding this AL shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

**Utility Info (including e-mail)**  
**Liberty Utilities (CalPeco Electric) LLC**  
**Attention: Advice Letter Protests**  
**933 Eloise Avenue**  
**South Lake Tahoe, CA 96150**  
**Email: ken.wittman@libertyutilities.com**

<sup>1</sup> Discuss in AL if more space is needed.



Liberty Utilities (CalPeco Electric) LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 530-544-4811

**VIA EMAIL AND HAND-DELIVERY**

October 15, 2014

**Advice Letter 40-E  
(U 933-E)**

California Public Utilities Commission  
Attn: Energy Division, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, CA 94102-3298

**Subject: Annual Post Test Year Adjustment Mechanism – Attrition Factor for 2015**

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty Utilities”) hereby submits this advice letter to revise its tariff sheets in accordance with Post-Test Year Adjustment Mechanism (“PTAM”) as set forth in Section 9 of the Preliminary Statement in the Liberty Utilities Tariff.

**Purpose**

The purpose of this filing is to revise general rates pursuant to the **Post Test Year Adjustment Mechanism (“PTAM”) Attrition Factor for 2015** authorized in Decision No. (“D.”) 12-11-030.

**Background**

Liberty Utilities hereby requests authority to increase rates based on a PTAM Attrition Factor for 2015. Liberty Utilities’ request is consistent with the provisions of D.12-11-030 and the settlement approved by the Commission in that proceeding. The two-part PTAM approved in D.12-11-030 consists of the following:

**Attrition Component**

The attrition rate factor will be based on the September Global Insight U.S. Economic Outlook forecast for CPI, minus 0.5% productivity factor (but will not be less than (zero)).

**Major Plant Additions Component**

For the Major Plant Additions component Liberty Utilities will request recovery of all costs related to major plant additions. For purposes of the PTAM, a “Major Plant Additions” includes any capital addition to plant-in-service that exceeds \$4 million on a total company basis. The revenue requirement associated with a major plant addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. Liberty Utilities will provide advance notice to DRA of any plan to make a major plant addition.

Liberty Utilities is not requesting a Major Plant Additions component of the PTAM due to the absence of plant additions that exceed \$4 million.

In September 2014, Global Insight released its forecast of CPI. Based on the CPI Forecast for 2015 of 1.19% less a productivity factor of 0.5%, the PTAM Attrition Factor for 2015 is .69%.

Application of the PTAM Attrition Factor for 2015, to rates currently in effect, will result in a proposed rate increase of approximately \$240,492 or 0.69%. ECAC and surcharge revenues are excluded from this adjustment mechanism. Exhibit B provides a breakdown of the effect of the proposed rate change by rate schedule.

For the rate change associated with the PTAM Attrition Factor for 2015, the overall PTAM percentage change has been applied to all rate components which were approved in Sierra Pacific Advice Letter 364-E. Exhibits C and D show the billing determinants and the present and proposed rates. Consistent with the terms of the PTAM, the proposed increase would result in the following changes by customer class:

<b>Customer Class</b>	<b>Increase (\$)</b>	<b>Increase (%)<sup>(a)</sup></b>
Residential	\$127,429	0.66
Small Commercial	\$46,451	0.65
Medium Commercial	\$18,638	0.61
Large Commercial	\$46,791	0.65
Interruptible Irrigation	\$81	0.58
Street Lights	\$623	0.70
Outdoor Lighting	\$740	0.68

(a) Due to rounding, the percentage increase is not exactly 0.69%

Exhibit A includes redlines of all of the Proposed Tariff Revisions.

**Effective Date:**

Section F of the Liberty Utilities Preliminary Statement provides that the new PTAM rates are to be effective January 1 of each calendar year following an advice letter filing. Thus, Liberty Utilities requests that this **Tier 2** advice letter be effective as of January 1, 2015.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than November 4, 2014, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, CA 94102  
Facsimile: (415) 703-2200  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC  
Attn.: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Fax: 530-544-4811  
Email: [ken.wittman@libertyutilities.com](mailto:ken.wittman@libertyutilities.com)

With a copy to:  
Steven F. Greenwald  
Vidhya Prabhakaran  
Davis Wright Tremaine LLP  
505 Montgomery Street, Suite 800  
San Francisco, CA 94111  
Fax: 415-276-6599  
Email: [stevegreenwald@dwt.com](mailto:stevegreenwald@dwt.com)  
Email: [vidhyaprabhakaran@dwt.com](mailto:vidhyaprabhakaran@dwt.com)

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

/s/  
Ken Wittman  
Manager of Rates and Regulatory Affairs  
Liberty Utilities (CalPeco Electric) LLC

Attachments

cc: Liberty Utilities Advice Letter Service List  
Service List for A.12-02-014

Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

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California Public  
Utilities Commission

[CPUC Home](#)

## CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

**PROCEEDING: A1202014 - CALIFORNIA PACIFIC E**  
**FILER: CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC**  
**LIST NAME: LIST**  
**LAST CHANGED: NOVEMBER 19, 2013**

[Download the Comma-delimited File](#)  
[About Comma-delimited Files](#)

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### Parties

NINA SUETAKE  
 STAFF ATTORNEY  
 THE UTILITY REFORM NETWORK  
 EMAIL ONLY  
 EMAIL ONLY, CA 00000  
 FOR: THE UTILITY REFORM NETWORK  
 CLEVELAND LEE  
 CALIF PUBLIC UTILITIES COMMISSION  
 LEGAL DIVISION  
 ROOM 5122  
 505 VAN NESS AVENUE  
 SAN FRANCISCO, CA 94102-3214  
 FOR: DRA  
 STEVEN F. GREENWALD  
 ATTORNEY  
 DAVIS WRIGHT TREMAINE LLP  
 505 MONTGOMERY STREET, SUITE 800  
 SAN FRANCISCO, CA 94111-6533  
 FOR: CALIFORNIA PACIFIC ELECTRIC  
 COMPANY, LLC

FRANK A. MCNULTY  
 SOUTHERN CALIFORNIA EDISON COMPANY  
 2244 WALNUT GROVE AVE. / PO BOX 800  
 ROSEMEAD, CA 91770  
 FOR: SOUTHERN CALIFORNIA EDISON COMPANY

BRIAN T. CRAGG  
 GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY  
 505 SANSOME STREET, SUITE 900  
 SAN FRANCISCO, CA 94111  
 FOR: A-3 CUSTOMER COALITION

### Information Only

DAVID MORSE  
 UTILITY CONSULTANTS OF CALIFORNIA  
 EMAIL ONLY  
 EMAIL ONLY, CA 00000  
 MRW & ASSOCIATES, LLC  
 EMAIL ONLY  
 EMAIL ONLY, CA 00000

DAVIS WRIGHT TREMAINE, LLP  
 EMAIL ONLY  
 EMAIL ONLY, CA 00000

CASE ADMINISTRATION  
 SOUTHERN CALIFORNIA EDISON COMPANY  
 2244 WALNUT GROVE AVENUE / PO BOX 800  
 ROSEMEAD, CA 91770

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 CALIFORNIA ENERGY MARKETS  
 425 DIVISADERO ST. SUITE 303  
 SAN FRANCISCO, CA 94117

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 ATTORNEY AT LAW  
 ELLISON SCHNEIDER & HARRIS LLP  
 2600 CAPITOL AVENUE, SUITE 400  
 SACRAMENTO, CA 95816-5905  
 PETER EICHLER  
 LIBERTY UTILITIES LLC  
 933 ELOISE AVENUE  
 SOUTH LAKE TAHOE, CA 96150

VIDHYA PRABHAKARAN  
 DAVIS WRIGHT & TREMAINE LLP  
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 SAN FRANCISCO, CA 94111

WILLIAM MARCUS  
 JBS ENERGY  
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 W. SACRAMENTO, CA 95605  
 MICHAEL D. LONG  
 CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC  
 933 ELOISE AVENUE  
 SOUTH LAKE TAHOE, CA 96150

## State Service

DOUGLAS M. LONG  
 CALIF PUBLIC UTILITIES COMMISSION  
 DIVISION OF ADMINISTRATIVE LAW JUDGES  
 ROOM 5021  
 505 VAN NESS AVENUE  
 SAN FRANCISCO, CA 94102-3214  
 TRUMAN L. BURNS  
 CALIF PUBLIC UTILITIES COMMISSION  
 ENERGY COST OF SERVICE & NATURAL GAS BRA  
 ROOM 4205  
 505 VAN NESS AVENUE  
 SAN FRANCISCO, CA 94102-3214

MARYAM GHADESSI  
 CALIF PUBLIC UTILITIES COMMISSION  
 MARKET STRUCTURE, COSTS AND NATURAL GAS  
 AREA 4-A  
 505 VAN NESS AVENUE  
 SAN FRANCISCO, CA 94102-3214

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## **EXHIBIT A**



**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$7.10 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

						Total	
						Energy	
Per kWh,	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Rate</u> <sup>6</sup>	(I)
per month	\$0.04735	\$0.00356	\$0.00024	\$0.05908	\$0.00029	\$0.11052	

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh							
per month	\$0.04735	\$0.00356	\$0.00024	\$0.08846	\$0.00029	\$0.13991	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$7.43

**Energy Charges**

Per kWh, per month

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer On-peak	\$0.03175	\$0.00356	\$0.00024	\$0.13538	\$0.00029	\$0.17122	(l)
Winter On-peak	\$0.13402	\$0.00356	\$0.00024	\$0.08592	\$0.00029	\$0.22403	(l)
Summer/Winter Off-peak	\$0.05788	\$0.00356	\$0.00024	\$0.03479	\$0.00029	\$0.09676	(l)
Baseline Credit <sup>7</sup> -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 40-E

Issued by

Michael R. Smart

Date Filed October 15, 2014

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2015

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.68 (I)

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	(I)
	\$0.02574	\$0.00062 (R)	\$0.00024	\$0.05908	\$0.00029	\$0.08596	

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	(I)
	\$0.01978	\$0.00062 (R)	\$0.00024	\$0.08846	\$0.00029	\$0.10939	

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.94 (I)

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	(R)
	(\$0.00534)	\$0.00062	\$0.00024	\$0.13538	\$0.00029	\$0.13119	
Winter On-peak	\$0.08636	\$0.00062	\$0.00024	\$0.08592	\$0.00029	\$0.17343	(R)
Summer/Winter Off-peak	\$0.03568	\$0.00062	\$0.00024	\$0.03479	\$0.00029	\$0.07162	(R)
Baseline Adjustment <sup>7</sup> (\$0.18612) (R)				\$0.0000 (R)		(\$0.18612) (I)	

(Continued)

Advice Letter No. 40-E

Issued by

Michael R. Smart

Name

Date Filed October 15, 2014

Decision No. \_\_\_\_\_

President

Title

Effective January 1, 2015

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$13.44 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	(I)
	\$0.05150	\$0.00356 (I)	\$0.00024	\$0.08576	\$0.00029	\$0.14143	

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.05150	\$0.00356 (I)	\$0.00024	\$0.08576	\$0.00029	\$0.14143	(I)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges..

**(Continued)**

Advice Letter No. 40-E

Issued by  
Michael R. Smart

Date Filed October 15, 2014

Decision No. \_\_\_\_\_

Name  
President  
Title

Effective January 1, 2015

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1  
TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month: \$14.27

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
Summer On-peak	\$0.04631	\$0.00356(l)	\$0.00024	\$0.10112	\$0.00029	\$0.15152	(l)
Winter On-peak	\$0.16666	\$0.00356(l)	\$0.00024	\$0.07330	\$0.00029	\$0.24405	(l)
Off-peak	\$0.07275	\$0.00356(l)	\$0.00024	\$0.03776	\$0.00029	\$0.11460	(l)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04631	\$0.00356(l)	\$0.00024	\$0.10112	\$0.00029	\$0.15152	(l)
Winter On-peak	\$0.16666	\$0.00356(l)	\$0.00024	\$0.07330	\$0.00029	\$0.24405	(l)
Summer/Winter Off-peak	\$0.07275	\$0.00356 (l)	\$0.00024	\$0.03776	\$0.00029	\$0.11460	(l)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Issued by

Advice Letter No. 40-E

Michael R. Smart

Date Filed October 15, 2014

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2015

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-2  
MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$92.54 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter	\$7.81	\$0.00	\$7.81 (I)
Summer	\$0.00	\$5.08	\$5.08 (I)

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter	\$0.01577	\$0.00356	\$0.00024	\$0.06103	\$0.00029	\$0.08089 (I)
Summer	\$0.00000	\$0.00356	\$0.00024	\$0.11866	\$0.00029	\$0.12275 (I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

**(Continued)**

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Advice Letter No. 40-E

Michael R. Smart

Date Filed October 15, 2014

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2015

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month \$207.46 (I)

**Facilities Charge**

Per kW of Maximum Demand, per Billing Month \$7.39 (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter			
On-Peak	\$6.12	\$0.67	\$6.79 (I)
Mid-Peak	\$3.52	\$0.76	\$4.28 (I)
Summer			
On-Peak	\$0.00	\$11.95	\$11.95 (I)

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.06618	\$0.00029	\$0.07027
Mid-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.05694	\$0.00029	\$0.06103
Off-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.05154	\$0.00029	\$0.05563
Summer						
On-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.07178	\$0.00029	\$0.07587
Off-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.03546	\$0.00029	\$0.03955

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 40-E

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Michael R. Smart

Date Filed October 15, 2014

Decision No. \_\_\_\_\_

Name

President

Effective January 1, 2015

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$643.48 (I)

**Facilities Charge**

Per kW of Maximum Demand, per month \$3.87 (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand</u> <sup>1</sup>	<u>Gen</u> <sup>4</sup> <u>Demand</u>	<u>Total Demand Rate</u> <sup>7</sup>
Winter			
On-Peak	\$4.77	\$1.55	\$6.32 (I)
Mid-Peak	\$1.42	\$1.07	\$2.49 (I)
Summer			
On-Peak	\$2.66	\$9.90	\$12.56 (I)

**Energy Charges**

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>
Winter						
On-Peak	\$0.01536	\$0.00356 (I)	\$0.00024	\$0.06006	\$0.00029	\$0.07951(I)
Mid-Peak	\$0.01312	\$0.00356 (I)	\$0.00024	\$0.06136	\$0.00029	\$0.07857(I)
Off-Peak	\$0.00692	\$0.00356 (I)	\$0.00024	\$0.04903	\$0.00029	\$0.06004(I)
Summer						
On-Peak	\$0.02034	\$0.00356 (I)	\$0.00024	\$0.05991	\$0.00029	\$0.08434(I)
Off-Peak	\$0.01099	\$0.00356 (I)	\$0.00024	\$0.04531	\$0.00029	\$0.06039(I)

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs..

**(Continued)**

Advice Letter No. 40-E

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Date Filed October 15, 2014

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President

Effective January 1, 2015

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Resolution No. \_\_\_\_\_



**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$13.44 (I)

**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>
	\$0.01082	\$0.00356(I)	\$0.00024	\$0.07150	\$0.00029	\$0.08641 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility’s convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

**(Continued)**

Advice Letter No. 40-E

Issued by  
Michael R. Smart  
Name

Date Filed October 15, 2014

Decision No. \_\_\_\_\_

President  
Title

Effective January 1, 2015

Resolution No. \_\_\_\_\_

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOORLIGHTING****APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>	
<b>High Pressure Sodium Street Lights:</b>								
5,800 Lumen	29	\$8.10	\$0.11	\$0.01	\$2.81	\$0.01	\$11.02	(I)
9,500 Lumen	41	\$8.12	\$0.15	\$0.01	\$3.55	\$0.01	\$11.82	(I)
22,000 Lumen	79	\$8.78	\$0.28	\$0.02	\$6.23	\$0.02	\$15.29	(I)
<b>High Pressure Sodium Outdoor Lights:</b>								
5,800 Lumen	29	\$6.48	\$0.11	0.01	\$2.42	\$0.01	\$9.01	(I)
9,500 Lumen	41	\$6.64	\$0.15	0.01	\$3.11	\$0.01	\$9.90	(I)
16,000 Lumen	67	\$6.92	\$0.24	0.02	\$4.59	\$0.02	\$11.75	(I)
22,000 Lumen	85	\$7.36	\$0.30	0.02	\$5.66	\$0.02	\$13.32	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

**(Continued)**

Advice Letter No. 40-E

Decision No. \_\_\_\_\_

Issued by

Michael R. Smart

Name

President

Title

Date Filed October 15, 2014

Effective January 1, 2015

Resolution No. \_\_\_\_\_

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**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOORLIGHTING**  
**(continued)**

**SPECIAL CHARGES**

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole	\$ 5.63 (I) Per Pole
New Metal Pole (under 22,000 Lumen)	7.76 (I) Per Pole
New Metal Pole (22,000 Lumen)	7.88 (I) Per Pole
Underground Service	3.81 (I) Per Standard Installation of up to 130 ft.

Outdoor Light (N)

New Wood Pole	\$ 6.01 Per Pole (N)
New Metal Pole (under 22,000 Lumen)	7.93 Per Pole (N)
New Metal Pole (22,000 Lumen)	8.43 Per Pole (N)
Underground Service	4.07 Per Standard Installation of up to 130 ft.

**(Continued)**

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Advice Letter No. 40-E

Issued by

Michael R. Smart

Name

Date Filed October 15, 2014

Decision No. \_\_\_\_\_

President

Title

Effective January 1, 2015

Resolution No. \_\_\_\_\_

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$7.~~05~~10 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	(I)
	\$0.047 <del>03</del> 35	\$0.00356	\$0.00024	\$0.0590 <del>38</del>	\$0.00029	\$0.110 <del>46</del> 52	

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.047 <del>03</del> 35	\$0.00356	\$0.00024	\$0.088 <del>39</del> 46	\$0.00029	\$0.139 <del>52</del> 91	(I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Issued by

Advice Letter No. 3140-E Michael R. Smart Date Filed October~~27~~ 15, (T)  
20134

Decision No. \_\_\_\_\_ Name President Effective January~~1~~ 1, 20145  
 Title \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1  
TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$7.3843

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
Summer On-peak	\$0.0345303175	\$0.00356	\$0.00024	\$0.4348213538	\$0.00029	\$0.4704417122	(l)
Winter On-peak	\$0.4334013402	\$0.00356	\$0.00024	\$0.0855908592	\$0.00029	\$0.2227822403	(l)
Summer/Winter Off-peak	\$0.0574805788	\$0.00356	\$0.00024	\$0.0347703479	\$0.00029	\$0.0963409676	(l)
Baseline Credit <sup>7</sup> -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

Issued by

Advice Letter No. 3140-E  
2013 2014

Michael R. Smart

Date Filed November 27 October 15,

Name

Decision No. \_\_\_\_\_

President

Effective March January 1, 2014 2015

Title

Resolution No. \_\_\_\_\_

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**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE****APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.648 (I)

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	
	\$0.025 <del>56</del> 74	\$0.00062 (R)	\$0.00024	\$0.0590 <del>48</del>	\$0.00029	\$0.085 <del>75</del> 96	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.019 <del>64</del> 78	\$0.00062 (R)	\$0.00024	\$0.0884 <del>06</del>	\$0.00029	\$0.109 <del>43</del> 9	(I)
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.904

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	
	(\$0.00 <del>186</del> 534)	\$0.00062	\$0.00024	\$0.13 <del>482</del> 538	\$0.00029	\$0.13 <del>441</del> 119	(R)
Winter On-peak	\$0.08 <del>924</del> 636	\$0.00062	\$0.00024	\$0.085 <del>59</del> 92	\$0.00029	\$0.17 <del>598</del> 343	(R)
Summer/Winter Off-peak	\$0.03 <del>891</del> 568	\$0.00062	\$0.00024	\$0.03 <del>477</del> 9	\$0.00029	\$0.07 <del>483</del> 162	(R)

**Baseline Adjustment<sup>7</sup>**

\$0.00~~209~~(0.18612) (R) (\$0.01~~044~~)\$0.0000 (R) (\$0.00~~835~~)(\$0.18612) (I)

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Advice Letter No. 3140-E Michael R. Smart Date Filed October November 27 15, 20134

Name

Decision No. \_\_\_\_\_ President Effective January March 1, 20145

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$13.~~35~~44 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	(I)
	\$0.051 <del>45</del> 50	\$0.00356 (I)	\$0.00024	\$0.08576	\$0.00029	\$0.141 <del>00</del> 43	

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.051 <del>45</del> 50	\$0.00356 (I)	\$0.00024	\$0.08576	\$0.00029	\$0.141 <del>00</del> 43	(I)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges..

**(Continued)**

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Issued by

Michael R. Smart

Date Filed October~~November~~ 27 15.

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Name

President

Effective January~~March~~ 1, 20145

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1  
TIME-OF-USE SMALL GENERAL SERVICE**

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**APPLICABILITY**

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month: \$14.4727

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
Summer On-peak	\$0.0459904631	\$0.00356(l)	\$0.00024	\$0.4006710112	\$0.00029	\$0.4507515152	(l)
Winter On-peak	\$0.4655216666	\$0.00356(l)	\$0.00024	\$0.0730407330	\$0.00029	\$0.2426524405	(l)
Winter Off-peak	\$0.0722507275	\$0.00356(l)	\$0.00024	\$0.0377303776	\$0.00029	\$0.4440711460	(l)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.0459904631	\$0.00356(l)	\$0.00024	\$0.4006710112	\$0.00029	\$0.4507515152	(l)
Winter On-peak	\$0.4655216666	\$0.00356(l)	\$0.00024	\$0.0730407330	\$0.00029	\$0.2436524405	(l)
Summer/Winter Off-peak	\$0.0722507275	\$0.00356 (l)	\$0.00024	\$0.0377303776	\$0.00029	\$0.4440711460	(l)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Advice Letter No. 3140-E Issued by Michael R. Smart Date Filed November 27/October 15, 2013/2014

(+)

Decision No. \_\_\_\_\_ Name President Effective March-January 1, 2014/2015  
 Title \_\_\_\_\_ Resolution No. \_\_\_\_\_



**SCHEDULE NO. A-2  
MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$91.912.54 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter	\$7.7681	\$0.00	\$7.7681 (I)
Summer	\$0.00	\$5.058	\$5.058 (I)

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter	\$0.0156677	\$0.00356	\$0.00024	\$0.06103	\$0.00029	\$0.0807889 (I)
Summer	\$0.00000	\$0.00356	\$0.00024	\$0.1185566	\$0.00029	\$0.1226475 (I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

**(Continued)**

Advice Letter No. 3140-E Issued by Michael R. Smart Date Filed October ~~November 27~~ 15, 20134

Decision No. \_\_\_\_\_ Name President Effective January ~~March~~ 1, 20145  
 Title \_\_\_\_\_ Resolution No. \_\_\_\_\_

(T)

**SCHEDULE NO. TOU A-2  
TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$20~~6.047.46~~ (I)

**Facilities Charge**

Per kW of Maximum Demand, per Billing Month \$7.~~3439~~ (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter			
On-Peak	\$6. <del>0812</del>	\$0.67	\$6. <del>7579</del> (I)
Mid-Peak	\$3. <del>5052</del>	\$0. <del>7576</del>	\$4. <del>2528</del> (I)
Summer			
On-Peak	\$0.00	\$11. <del>8795</del>	\$11. <del>8795</del> (I)

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.06618	\$0.00029	\$0.07027(+)
Mid-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.05694	\$0.00029	\$0.06103(+)
Off-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.05154	\$0.00029	\$0.05563(+)
Summer						
On-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.07178	\$0.00029	\$0.07587(+)
Off-Peak	\$0.00000	\$0.00356(I)	\$0.00024	\$0.03546	\$0.00029	\$0.03955(+)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 3140-E  
20132014

Issued by  
Michael R. Smart

Date Filed November 27~~October 15,~~  
2014

Decision No. \_\_\_\_\_

Name  
President  
Title

Effective March~~January 1,~~ 2014~~2015~~

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$~~639.07~~43.48 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$3.8~~47~~ (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter			
On-Peak	\$4.747	\$1.545	\$6.2832 (I)
Mid-Peak	\$1.442	\$1.067	\$2.479 (I)
Summer			
On-Peak	\$2.646	\$9.8390	\$12.4756 (I)

Energy Charges

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.015 <del>25</del> 36	\$0.00356 (I)	\$0.00024	\$0.06006	\$0.00029	\$0.0794051(I)
Mid-Peak	\$0.013 <del>03</del> 12	\$0.00356 (I)	\$0.00024	\$0.06136	\$0.00029	\$0.0784857(I)
Off-Peak	\$0.006 <del>87</del> 92	\$0.00356 (I)	\$0.00024	\$0.04903	\$0.00029	\$0.059996004(I)
Summer						
On-Peak	\$0.020 <del>20</del> 34	\$0.00356 (I)	\$0.00024	\$0.05991	\$0.00029	\$0.0842034(I)
Off-Peak	\$0.0109 <del>49</del>	\$0.00356 (I)	\$0.00024	\$0.04531	\$0.00029	\$0.060349(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs..

Issued by

Advice Letter No. 3140-E

Michael R. Smart

Date Filed October ~~November~~ 27 15,

20134

Name

Decision No. \_\_\_\_\_

President

Effective January ~~March~~ 1-1, 20145

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per customer, per month \$13.~~35~~44 (I)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.010 <del>75</del> 82	\$0.00356(I)	\$0.00024	\$0.071 <del>43</del> 50	\$0.00029	\$0.086 <del>27</del> 41 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility’s convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

**(Continued)**

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOORLIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>	
<b>High Pressure Sodium Street Lights:</b>								
5,800 Lumen	29	\$8. <del>04</del> <u>10</u>	\$0.11(+)	\$0.01	\$2.81	\$0.01	<del>40.98</del> <u>11.02</u>	(I)
9,500 Lumen	41	\$8. <del>06</del> <u>12</u>	\$0.15(+)	\$0.01	\$3.55	\$0.01	<del>11.78</del> <u>82</u>	(I)
22,000 Lumen	79	\$8. <del>72</del> <u>78</u>	\$0.28(+)	\$0.02	\$6.23	\$0.02	<del>15.27</del> <u>29</u>	(I)
<b>High Pressure Sodium Outdoor Lights:</b>								
5,800 Lumen	29	\$6. <del>44</del> <u>48</u>	\$0.11(+)	0.01	\$2.42	\$0.01	<del>8.99</del> <u>9.01</u>	(I)
9,500 Lumen	41	\$6. <del>59</del> <u>64</u>	\$0.15(+)	0.01	\$3.11	\$0.01	<del>9.87</del> <u>90</u>	(I)
16,000 Lumen	67	\$6. <del>87</del> <u>92</u>	\$0.24(+)	0.02	\$4.59	\$0.02	<del>11.74</del> <u>75</u>	(I)
22,000 Lumen	85	\$7. <del>31</del> <u>36</u>	\$0.30(+)	0.02	\$5.66	\$0.02	<del>13.31</del> <u>32</u>	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

**(Continued)**

Advice Letter No. 3140-E Issued by Michael R. Smart Date Filed November 27, 2013

October 15, 2014

Decision No. \_\_\_\_\_ Name President Effective March January 1, 2014  
Title \_\_\_\_\_ Resolution No. \_\_\_\_\_

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**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOORLIGHTING**  
**(continued)**

**SPECIAL CHARGES**

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole	\$ <del>5.59</del> <u>63</u> (I) Per Pole
New Metal Pole (under 22,000 Lumen)	7. <del>71</del> <u>76</u> (I) Per Pole
New Metal Pole (22,000 Lumen)	7. <del>83</del> <u>88</u> (I) Per Pole
Underground Service 130 ft.	3. <del>78</del> <u>81</u> (I) Per Standard Installation of up to 130 ft.

Outdoor Light (N)

New Wood Pole	\$ <del>5.976</del> <u>01</u> Per Pole (N)
New Metal Pole (under 22,000 Lumen)	7. <del>88</del> <u>93</u> Per Pole (N)
New Metal Pole (22,000 Lumen)	8. <del>37</del> <u>43</u> Per Pole (N)
Underground Service ft.	4. <del>04</del> <u>07</u> Per Standard Installation of up to 130 ft.

**(Continued)**

Advice Letter No. 3040-E  
15, 2013~~2014~~

Issued by  
Michael R. Smart

Date Filed October (T)

Decision No. \_\_\_\_\_

Name  
President  
Title

Effective January 1, 2014~~2015~~

Resolution No. \_\_\_\_\_

(T)

## **EXHIBIT B**

California Pacific Electric Company  
 Exhibit B  
 Effects of Proposed PTAM Rate Change by Rate Schedule  
 Forecast Test Period 12 Months Ending December 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Line No.	Schedule No.		Average Customer Billing Dets	kWh	Present Revenues					Proposed Revenues					Proposed Change	
					Total Revenue	ECAC Base (Offset)	ECAC Balancing	Combined PPP + EEC	Base Revenue (1) (f)-(g)-(h)-(i)	Total Revenue	ECAC Base (Offset)	ECAC Balancing	Combined PPP + EEC	Base Revenue (k)-(l)-(m)-(n)	Base Revenues (o)-(j)	Percent
1		<b>RESIDENTIAL</b>														
2	D-1	Residential Service	425,497	255,450,236	\$37,324,286	\$20,102,316	(\$1,941,422)	\$1,044,791	\$18,118,600	\$37,441,503	\$20,102,316	(\$1,941,422)	\$1,044,791	\$18,235,818	\$117,217	0.65%
3	DM-1	Multi-Fam Mast Meter	0	-	-	-	-	-	-	-	-	-	-	-	\$0	0.00%
4	DS-1	Multi-Fam Sub Meter	0	-	-	-	-	-	-	-	-	-	-	-	\$0	0.00%
5	CARE	Residential Care	43,212	30,195,847	3,289,187	2,212,438	(229,488)	34,725	1,271,512	3,299,217	2,212,438	(229,488)	34,725	1,281,542	\$10,029	0.79%
6		Employee Discount			(28,157)				(28,157)	(28,355)				(28,355)	(\$198)	0.70%
7		<b>Total Residential</b>	468,709	285,646,083	40,585,317	22,314,754	(2,170,910)	1,079,517	19,361,956	40,712,365	22,314,754	(2,170,910)	1,079,517	19,489,005	\$127,049	0.66%
8																
9		<b>Commercial &amp; Industrial</b>														
10	A-1	Small Gen Service (<50 kW)	57,384	97,274,564	14,912,651	8,074,130	(739,287)	397,853	7,179,954	14,959,222	8,074,130	(739,287)	397,853	7,226,526	\$46,571	0.65%
11	A-2	Medium Gen Service (<=200 kW)	2,748	65,303,959	8,225,987	5,418,759	(496,190)	267,029	3,036,389	8,244,625	5,418,759	(496,190)	267,029	3,055,028	\$18,638	0.61%
12	A-3	Large Gen Service (>200 kW)	660	115,158,021	14,058,370	7,270,782	(872,268)	469,418	7,190,438	14,105,161	7,270,782	(872,268)	469,418	7,237,229	\$46,791	0.65%
13	PA	Interruptible Irrigation Service	120	491,989	46,223	33,652	(3,286)	2,012	13,846	46,304	33,652	(3,286)	2,012	13,926	\$81	0.58%
14		<b>Total Comm &amp; Indust</b>	60,912	278,228,533	37,243,230	20,797,323	(2,111,032)	1,136,312	17,420,627	37,355,311	20,797,323	(2,111,032)	1,136,312	17,532,708	\$112,081	0.64%
15																
16		<b>Street and Outdoor Lighting</b>														
17	SL	HPS Street Lights	7,866	410,966	124,277	36,512	(2,758)	1,692	88,830	124,900	36,512	(2,758)	1,692	89,452	\$623	0.70%
18	OL	HPS Outdoor Lights	15,741	623,943	158,290	50,791	(4,234)	2,658	109,075	159,030	50,791	(4,234)	2,658	109,814	\$740	0.68%
19		<b>Total SL/OL</b>	23,607	1,034,909	282,567	87,304	(6,992)	4,351	197,904	283,930	87,304	(6,992)	4,351	199,267	\$1,363	0.69%
20																
21		<b>Total Sales &amp; Revenue</b>	529,621	564,909,525	\$ 78,111,114	\$ 43,199,381	\$ (4,288,934)	\$ 2,220,179	\$ 36,980,487	\$ 78,351,606	\$ 43,199,381	\$ (4,288,934)	\$ 2,220,179	\$ 37,220,980	\$ 240,492	0.65%
22																

23 Note: Base Revenues include Customer, Distribution, Transmission and Base Generation Revenues.



## **EXHIBIT C**





Liberty Utilities (CalPeco Electric) LLC  
 Exhibit C  
 Present Rates Revenues  
 Forecast Test Period 12 Months Ending December 2013

	Actual Dec 2007	Forecast Dec 2013	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base Price	ECAC Base Revenues	ECAC Amort Price	ECAC Amort Revenues	Veg Mgmt Price	Veg Mgmt Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues
<b>Street Light Service</b>																					
<b>HPS Street Lights</b>																					
<i>Rates in \$ per Lamp per mo.</i>																					
5,800 Lumen @ 29 kWh/mo.	823	811			\$8.04000	\$6,520			\$0.03000	\$24	\$2,98318	\$2,419	(\$0.20000)	(\$162)	\$0.17816	\$144	\$0.11000	\$89	\$0.02000	\$16	\$9,052
9,500 Lumen @ 41 kWh/mo.	4,540	4,471			\$8.06000	\$36,036			\$0.05000	\$224	\$3,77572	\$16,881	(\$0.28000)	(\$1,252)	\$0.25188	\$1,126	\$0.15000	\$671	\$0.02000	\$89	\$53,775
22,000 Lumen @ 79 kWh/mo.	2,624	2,584			\$8.72000	\$22,532			\$0.09000	\$233	\$6,66094	\$17,212	(\$0.52000)	(\$1,344)	\$0.48533	\$1,254	\$0.28000	\$724	\$0.04000	\$103	\$40,714
<b>SL Charges (Per Pole)</b>																					
New Wood Pole	1,773	1,757			\$ 5.59	\$9,824															\$9,824
New Metal Pole (< 22,000 Lumen)	672	666			\$ 7.71	\$5,136															\$5,136
New Metal Pole (>=22,000 Lumen)	300	297			\$ 7.83	\$2,328															\$2,328
Underground Serv (Per 130 Ft Length)	912	912			\$ 3.78	\$3,447															\$3,447
<b>Total SL Revenue</b>				\$0		\$85,824		\$0		\$480		\$36,512		(\$2,758)		\$2,525		\$1,483		\$209	\$124,277
<b>Outdoor Light Service</b>																					
<b>HPS Outdoor Lights</b>																					
<i>Existing, Overhead Pole Rates by Lumen</i>																					
5,800 Lumen @ 29 kWh/mo.	7,981	6,888			\$6.44000	\$44,359			\$0.05000	\$344	\$2,57355	\$17,727	(\$0.20000)	(\$1,378)	\$0.12835	\$884	\$0.11000	\$758	\$0.02000	\$138	\$62,832
9,500 Lumen @ 41 kWh/mo.	7,569	6,549			\$6.59000	\$43,158			\$0.08000	\$524	\$3,31266	\$21,695	(\$0.28000)	(\$1,834)	\$0.18146	\$1,188	\$0.15000	\$982	\$0.02000	\$131	\$65,844
16,000 Lumen @ 67 kWh/mo.	2,579	2,231			\$6.87000	\$15,327			\$0.13000	\$290	\$4,89775	\$10,927	(\$0.44000)	(\$982)	\$0.29653	\$662	\$0.24000	\$535	\$0.04000	\$89	\$26,848
22,000 Lumen @ 85 kWh/mo.	84	73			\$7.31000	\$534			\$0.15000	\$11	\$6,07321	\$443	(\$0.56000)	(\$41)	\$0.37619	\$27	\$0.30000	\$22	\$0.04000	\$3	\$999
<b>OLS Charges (Per Pole)</b>																					
New Wood Pole	72	74			\$ 5.97	\$442															\$442
New Metal Pole (< 22,000 Lumen)	108	111			\$ 7.88	\$875															\$875
New Metal Pole (>=22,000 Lumen)	-	-			\$ 8.37	\$0															\$0
Underground Serv (Per 130 Ft Length)	108	111			\$ 4.04	\$449															\$449
<b>Total OLS Revenue</b>				\$0		\$105,144		\$0		\$1,169		\$50,791		(\$4,234)		\$7,811		\$2,297		\$361	\$158,290
<b>Total Revenue</b>				\$4,655,872		\$24,459,584		\$0		\$5,366,983		\$43,199,381		(\$4,288,934)		\$2,503,098		\$1,920,969		\$299,211	\$78,111,114
<b>Total kWh &amp; \$/kWh</b>	564,909,525		\$ 0.00824		\$ 0.04330			\$ 0.00950		\$ 0.07647		\$ (0.00759)		\$ 0.00443		\$ 0.00340		\$ 0.00053		\$ 0.13827	

## **EXHIBIT D**





Liberty Utilities (CalPeco Electric) LLC  
 Exhibit D  
 Proposed Rates Revenues  
 Forecast Test Period 12 Months Ending December 2013

	Actual Dec 2007	Forecast Dec 2013	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base Price	ECAC Base Revenues	ECAC Amort Price	ECAC Amort Revenues	Veg Mgmt Price	Veg Mgmt Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues
<b>Street Light Service</b>																					
<b>HPS Street Lights</b>																					
<i>Rates in \$ per Lamp per mo.</i>																					
5,800 Lumen @ 29 kWh/mo.	823	811			\$8.10000	\$6.569			\$0.03000	\$24	\$2.98318	\$2.419	(\$0.20000)	(\$162)	\$0.18000	\$146	\$0.11000	\$89	\$0.02000	\$16	\$9,102
9,500 Lumen @ 41 kWh/mo.	4,540	4,471			\$8.12000	\$36,305			\$0.05000	\$224	\$3.77572	\$16,881	(\$0.28000)	(\$1,252)	\$0.25000	\$1,118	\$0.15000	\$671	\$0.02000	\$89	\$54,035
22,000 Lumen @ 79 kWh/mc	2,624	2,584			\$8.78000	\$22,688			\$0.09000	\$233	\$6.66094	\$17,212	(\$0.52000)	(\$1,344)	\$0.49000	\$1,266	\$0.28000	\$724	\$0.04000	\$103	\$40,881
<b>SL Charges (Per Pole)</b>																					
New Wood Pole	1,773	1,757			\$ 5.63	\$9,894															\$9,894
New Metal Pole (< 22,000 Lumen)	672	666			\$ 7.76	\$5,169															\$5,169
New Metal Pole (>=22,000 Lumen)	300	297			\$ 7.88	\$2,343															\$2,343
Underground Serv (Per 130 Ft Length)	912	912			\$ 3.81	\$3,474															\$3,474
<b>Total SL Revenue</b>				\$0	\$86,442		\$0	\$480	\$36,512	(\$2,758)	\$2,530	\$1,483	\$209	\$124,900							
<b>Outdoor Light Service</b>																					
<b>HPS Outdoor Lights</b>																					
<i>Existing, Overhead Pole Rates by Lumen</i>																					
5,800 Lumen @ 29 kWh/mo.	7,981	6,888			\$6.48000	\$44,634			\$0.05000	\$344	\$2.57355	\$17,727	(\$0.20000)	(\$1,378)	\$0.13000	\$895	\$0.11000	\$758	\$0.02000	\$138	\$63,119
9,500 Lumen @ 41 kWh/mo.	7,569	6,549			\$6.64000	\$43,485			\$0.08000	\$524	\$3.31266	\$21,695	(\$0.28000)	(\$1,834)	\$0.18000	\$1,179	\$0.15000	\$982	\$0.02000	\$131	\$66,162
16,000 Lumen @ 67 kWh/mc	2,579	2,231			\$6.92000	\$15,439			\$0.13000	\$290	\$4.89775	\$10,927	(\$0.44000)	(\$982)	\$0.30000	\$669	\$0.24000	\$535	\$0.04000	\$89	\$26,968
22,000 Lumen @ 85 kWh/mc	84	73			\$7.36000	\$537			\$0.15000	\$11	\$6.07321	\$443	(\$0.56000)	(\$41)	\$0.38000	\$28	\$0.30000	\$22	\$0.04000	\$3	\$1,003
<b>OLS Charges (Per Pole)</b>																					
New Wood Pole	72	74			\$ 6.01	\$445															\$445
New Metal Pole (< 22,000 Lumen)	108	111			\$ 7.93	\$881															\$881
New Metal Pole (>=22,000 Lumen)	-	-			\$ 8.43	\$0															\$0
Underground Serv (Per 130 Ft Length)	108	111			\$ 4.07	\$452															\$452
<b>Total OLS Revenue</b>				\$0	\$105,874		\$0	\$1,169	\$50,791	(\$4,234)	\$2,771	\$2,297	\$361	\$159,030							
<b>Total Revenue</b>				\$4,687,993	\$24,630,126	\$0	\$5,406,341	\$43,199,381	(\$4,288,934)	\$1,232,302	\$1,920,969	\$299,211	\$78,351,606								
<b>Total kWh &amp; \$/kWh</b>	564,909,525	\$ 0.00830	\$ 0.04360	\$ 0.00957	\$ 0.07647	\$ (0.00759)	\$ 0.00218	\$ 0.00340	\$ 0.00053	\$ 0.13870											