

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U 933-E)

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Ken Wittman

Phone #: 530-543-5267

E-mail: ken.wittman@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline     HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 31-E

**Subject of AL: Update to Liberty Utilities (CalPeco Electric) LLC's (U 933-E) California Alternative Rates for Energy Program Surcharge, Energy Savings Assistance Program Surcharge, and Associated Preliminary Statement Sections and Rate Schedules**

Keywords (choose from CPUC listing):

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 08-12-019

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>:

Resolution Required?  Yes  No      Tier Designation:  1  2  3

Requested effective date: January 1, 2014      No. of tariff sheets: 17

Estimated system annual revenue effect: (%): 0.9%

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected

Preliminary Statement – 10 California Alternate Rates for Energy (CARE) Program Surcharge Provision

Preliminary Statement - 17. Energy Savings Assistance (ESA) Program Surcharge Mechanism

SCHEDULE NO. D-1 DOMESTIC SERVICE

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

SCHEDULE NO. EXPCARE EXPANDED CARE SERVICE TO QUALIFIED AGRICULTURAL EMPLOYEE HOUSING AND NONPROFIT GROUP LIVING FACILITIES

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

SCHEDULE NO. PA OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

SCHEDULE NO. SL/OL STREET AND OUTDOORLIGHTING

- Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.**  
**San Francisco, CA 94102**  
[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

**Liberty Utilities (CalPeco Electric) LLC**  
**Attention: Advice Letter Protests**  
**933 Eloise Avenue**  
**South Lake Tahoe, CA 96150**  
**Email: [ken.wittman@libertyutilities.com](mailto:ken.wittman@libertyutilities.com)**



Liberty Utilities (CalPeco Electric) LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 530-544-4811

**VIA EMAIL AND HAND-DELIVERY**

November 27, 2013

**Advice Letter 31-E  
(U 933-E)**

California Public Utilities Commission  
Attn: Edward Randolph, Director, Energy Division  
Energy Division  
505 Van Ness Avenue  
San Francisco, CA 94102-3298

**Subject: Update to Liberty Utilities (CalPeco Electric) LLC's (U 933-E) California Alternative Rates for Energy Program Surcharge, Energy Savings Assistance Program Surcharge, and Associated Preliminary Statement Sections and Rate Schedules**

Pursuant to Ordering Paragraph 22 of Decision 08-12-019, Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty Utilities") hereby seeks approval to adjust its California Alternative Rates for Energy ("CARE") Program and its Energy Savings Assistance ("ESA") Program Surcharges. These surcharges are each components of the Public Purpose Programs charge Liberty Utilities assesses its customers. In addition, Liberty Utilities seeks approval to revise the associated preliminary statement sections for these surcharges to reflect updates to the nomenclature the Commission has designated for these programs and to comply with the requirements of Assembly Bill 327 ("AB 327"). The enclosed Attachment B includes the affected tariff sheets.

**Purpose**

The purpose of this filing is to:

- 1) adjust Liberty Utilities' CARE Program Surcharge rate to allow recovery of the current and projected undercollection of funds required to implement the CARE Program,
- 2) adjust Liberty Utilities' ESA Program Surcharge rate to enable a return to customers of the current and projected overcollection of funds required to implement the ESA Program,

- 3) revise Liberty Utilities' preliminary statement to update for changes to the nomenclature the Commission has designated for Liberty Utilities' CARE and ESA Programs, respectively, and
- 4) revise Liberty Utilities' CARE Program qualification guidelines to comply with AB 327.

### **Background**

On October 28, 2010, the Commission issued Decision 10-10-017, which approved Sierra Pacific Power Company's ("Sierra") transfer to Liberty Utilities<sup>1</sup> of the California electric distribution facilities and the Kings Beach Generating Station that Sierra had previously owned and operated. As of January 1, 2011, Liberty Utilities began operations as the service provider with the public utility responsibility for serving the electric customers within Sierra's former California service territory.

As part of that transfer, the Commission obligated Liberty Utilities to maintain the low-income programs Sierra had been implementing, including the CARE and ESA Programs.<sup>2</sup> Accordingly, Liberty Utilities has maintained the appropriate CARE Program discount for qualifying customers and has continued the Commission-approved activities that make up Liberty Utilities' ESA Program.

As of the January 1, 2011 transition to Liberty Utilities ownership, the undercollection in the CARE Program Surcharge Balancing Account for the service territory was approximately \$247,000. As of September 30, 2013, this undercollection had increased to approximately \$648,000. If the CARE Program Surcharge rate remains at its current level, Liberty Utilities forecasts that the undercollection in the CARE Program Surcharge Balancing Account will increase to approximately \$950,000 by the end of 2014.

As of the January 1, 2011 transition to Liberty Utilities ownership, the overcollection in the ESA Program Surcharge Balancing Account for the service territory was approximately \$164,000. As of September 30, 2013, this overcollection had increased to approximately \$252,000. If the ESA Program Surcharge rate remains at its current level and the ESA Program budget remains at the level approved in Decision 12-09-026 throughout 2014, Liberty Utilities forecasts that the overcollection in the ESA Program Surcharge Balancing Account will increase to approximately \$254,000 by the end of 2014.

Since assuming the public utility responsibilities for the former Sierra California service territory, Liberty Utilities has not requested any adjustments to the surcharges for either the CARE Program or the ESA Program.

On March 30, 2011, the Commission directed the four largest utilities in California to begin using a new "brand name," the Energy Savings Assistance Program, in place of various utility-

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<sup>1</sup> Liberty Utilities (CalPeco Electric) LLC changed its name from California Pacific Electric Company, LLC in July 2013 via Advice Letter 28-E. For purposes of consistency, Liberty Utilities will reference itself throughout this advice letter as Liberty Utilities, even though some events occurred prior to the effective date of the name change.

<sup>2</sup> See Regulatory Commitment 3(d), Decision 10-10-017, Appendix 3.

specific low-income energy efficiency program names. The Commission’s objective is to create a single recognizable and trustworthy brand for low-income energy efficiency programs throughout California.<sup>3</sup> Liberty Utilities has accordingly begun to identify and market its low-income energy efficiency program with the brand name “Energy Savings Assistance Program.” It requests the authority in this Advice Letter to update its preliminary statement to reflect this change.

Finally, AB 327 was enacted on October 7, 2013. Among its other provisions, AB 327 revised the CARE Program eligibility requirements to provide that for one-person households, program eligibility would be based on two-person household guidelines levels. Liberty Utilities is requesting to change its preliminary statement for the CARE Program to incorporate this legislative change.

**Requests**

Liberty Utilities requests to increase its CARE Program Surcharge rate from \$0.00113/kWh to \$0.00294/kWh as of January 1, 2014.

Liberty Utilities requests to reduce its ESA Program Surcharge rate from \$0.00036/kWh to (\$0.00010)/kWh as of January 1, 2014.

The requested increase in the CARE Program Surcharge rate is designed to eliminate the under-collection balance in the CARE Program Surcharge Balancing Account (a near zero balance is projected for year-end 2014). The requested decrease in the ESA Program Surcharge rate is designed to similarly eliminate the over-collection balance in the ESA Program Surcharge Balancing Account (a near zero balance is projected for year-end 2014). Liberty Utilities’ forecasts for both balancing accounts are provided in Attachment A.

On a monthly basis, the resulting aggregate change to the Public Purpose Programs charge and approximate bill increase per customer class of these updates to the surcharge rates will be as follows:

Customer Class	Aggregate Surcharge Rate Increase/kWh	Approximate Monthly Bill Increase
Residential (D-1)	\$0.00135	\$0.07
Commercial (A-1)	\$0.00135	\$0.19
Commercial (A-2)	\$0.00135	\$2.67
Commercial (A-3)	\$0.00135	\$19.63
PA - Irrigation	\$0.00135	\$0.46
SL - Street Lighting	\$0.00135	\$0.01
OL - Outdoor Lighting	\$0.00135	\$0.01

<sup>3</sup> See Assigned Commissioner’s Ruling issued March 30, 2011 in Application 08-05-022, et.al.

Liberty Utilities requests that the tariff schedules included in Attachment B be approved to implement Liberty Utilities' updated CARE and ESA Program Surcharges, to update the nomenclature in the tariffs regarding Liberty Utilities' low-income programs, and to reflect the revised CARE Program eligibility requirements.

On a going-forward basis, Liberty Utilities intends to update its CARE and ESA Program Surcharges respectively, to the extent necessary, on an annual basis. Annual assessments should allow that any necessary adjustments in the surcharge rates for the CARE and the ESA Programs, respectively, to be relatively minor.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than December 17, 2013, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, CA 94102  
Facsimile: (415) 703-2200  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC  
Attn.: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Fax: 530-544-4811  
Email: [ken.wittman@libertyutilities.com](mailto:ken.wittman@libertyutilities.com)

With a copy to:  
Steven F. Greenwald  
Vidhya Prabhakaran  
Davis Wright Tremaine LLP  
505 Montgomery Street, Suite 800  
San Francisco, CA 94111  
Fax: 415-276-6599  
Email: [vidhyaprabhakaran@dwt.com](mailto:vidhyaprabhakaran@dwt.com)

**Effective Date**

Liberty Utilities requests that this advice filing become effective on **January 1, 2014**, so that the requested rate changes can be made in conjunction with other rate changes being made on January 1, 2014 associated with approved Liberty Utilities Advice Letter 30-E. This advice letter is submitted with a **Tier 2** designation.

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please contact Ken Wittman, Manager of Rates and Regulatory Affairs (ken.wittman@libertyutilities.com).

Sincerely,

A handwritten signature in blue ink that reads "Ken Wittman".

Ken Wittman  
Manager of Rates and Regulatory Affairs  
Liberty Utilities (CalPeco Electric) LLC

Attachments

cc: Liberty Utilities Advice Letter Service List

**Liberty Utilities  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3**

**VIA EMAIL**

gbinge@ktmnc.com  
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stevegreenwald@dwt.com  
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jheckler@levincap.com  
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dietrichlaw2@earthlink.net  
abb@eslawfirm.com  
glw@eslawfirm.com  
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Jeannie.chang@cpuc.ca.gov  
txb@cpuc.ca.gov  
efr@cpuc.ca.gov  
joc@cpuc.ca.gov  
tlg@cpuc.ca.gov  
dao@cpuc.ca.gov  
ljt@cpuc.ca.gov  
dlf@cpuc.ca.gov  
mmg@cpuc.ca.gov  
md2@cpuc.ca.gov  
tlg@cpuc.ca.gov  
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Rob.Oglesby@energy.ca.gov  
stevegreenwald@dwt.com  
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judypau@dwt.com  
jeffreygray@dwt.com  
dwtcpudockets@dwt.com



# ATTACHMENT A

**LIBERTY UTILITIES (CALPECO ELECTRIC) LLC**  
**2013 Q4 - 2014 CARE PROGRAM ACTIVITY FORECAST**

Ln No	(a)	(b)	(c)	(d)	(e)	Ln No
		<b>2013</b>	<b>2014</b>			
		<u>Q1 - Q3 Actual</u>	<u>Q4 Forecast</u>	<u>Forecast</u>	<u>Total</u>	
1	<u>Usage</u>					1
2		CARE kWh	8,370,487	32,276,867		2
3		Non-CARE kWh	139,200,562	523,475,122		3
4		Total kWh	<u>147,571,049</u>	<u>555,751,989</u>		4
5						5
6	<u>Estimated CARE Proceeds</u>					6
7		Existing CARE Surcharge Rate	0.00113	0.00294		7
8		Estimated CARE Proceeds	\$ 157,296.64	\$ 1,539,016.86		8
9		Prior Period Carry Forward	\$ (648,380.75)	\$ (691,509.30)		9
10						10
11		Estimated CARE Discount	<u>(200,425.19)</u>	<u>\$ (846,305.34)</u>		11
12						12
13		Over/(Under) Collected Amount	\$ (648,380.75)	\$ (691,509.30)	\$ 1,202.22	13
14						14
15	<u>Rate Impact</u>					15
16		Increase/(Decrease) of Existing CARE Surcharge Rate			0.00181	16
17		Percentage Increase/(Decrease) of Existing CARE Surcharge Rate			160.2%	17
18						18
19		Revised CARE Surcharge Rate for 2014			<u>0.00294</u>	19

**LIBERTY UTILITIES (CALPECO ELECTRIC) LLC**  
**2013 Q4 - 2014 ESA PROGRAM ACTIVITY FORECAST**

Ln No	(a)	2013		2014	(e) <u>Total</u>	Ln No
		Q1 - Q3 Actual	Q4 Forecast	Forecast		
1	<u>Usage</u>					1
2		Total kWh	147,571,049	555,751,989		2
3						3
4	<u>Estimated ESA Proceeds</u>					4
5		ESA Surcharge Rate (\$/kWh)	0.00036	<i>-0.00010</i>		5
6		Estimated ESA Proceeds	\$ 53,125.58	\$ (55,575.20)		6
7		Prior Period Carry Forward	\$ 251,649.78	\$ 254,775.36		7
8						8
9		ESA Program Costs	<u>\$ 50,000.00</u>	<u>\$ 200,800.00</u>		9
10						10
11		Over/(Under) Collected Amount	\$ 251,649.78	\$ 254,775.36	\$ (1,599.84)	11
12						12
13	<u>Rate Impact</u>					13
14		Increase/(Decrease) of Existing ESA Surcharge Rate			(0.00046)	14
15		Percentage Increase/(Decrease) of Existing ESA Surcharge Rate			-127.8%	15
16						16
17		Revised ESA Surcharge Rate for 2014			<u>(0.00010)</u>	17

# ATTACHMENT B

**PRELIMINARY STATEMENT**  
(Continued)

**10. California Alternate Rates for Energy (CARE) Program Surcharge Provision**

A. Purpose

The purpose of the California Alternate Rates for Energy (CARE) Program Surcharge Provision is to establish the procedures to be utilized in adjusting the Public Purpose Program charge, of which the CARE Program Surcharge is a component, in order to recover the costs associated with the CARE program.

B. Applicability

The CARE Program Surcharge applies to certain rate schedules subject to the jurisdiction of the Commission.

C. Definitions

1. CARE Program Costs:

CARE Program Costs are the sum of: (1) CARE benefits, which are equal to the amount of discount granted pursuant to the authorized CARE discounted rates; and (2) allocated incremental administrative and general expenses, including processing, certification and verification of applications and general costs, associated with the CARE Program.

2. Revision Date:

The Revision Date for the CARE Program Surcharge shall be the date that the Commission may authorize. The revised CARE Program Surcharge shall be applied to sales for service rendered on and after the Revision Date and shall continue thereafter until the next such CARE Program Surcharge becomes effective.

3. Forecast Period:

The Forecast Period for the CARE Program Surcharge shall be the twelve-calendar-month period commencing with the Revision Date or as otherwise directed by the Commission.

**(Continued)**

Advice Letter No. 31-E

Issued by

Michael R. Smart

Date Filed November 27, 2013

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2014

Title

Resolution No. \_\_\_\_\_

**PRELIMINARY STATEMENT**  
(Continued)

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION**  
(Continued)

C. Definitions (Continued)

4. Franchise Fees and Uncollectibles (FF&U) Allowance:

The FF&U allowance shall be based on the rate derived from the Utility's most recent general rate decision to provide for FF&U expense.

5. Interest Rate:

The monthly interest rate will equal one-twelfth of the interest rate on Commercial Paper (3 months) for the previous month as published in the Federal Reserve Statistical Release, H.13 or its successor.

D. CARE Program Surcharge Balancing Account

The following monthly entries shall be made to this account at the end of each month:

1. A debit entry equal to the discount granted through the authorized CARE Program rates.
2. A debit entry equal to the incremental administrative and general expenses associated with the CARE Program.
3. A credit entry equal to the amount of revenue billed under the CARE Program Surcharge, less the allowance for FF&U expense.
4. An entry to record interest on the average balance at the Interest Rate described above.

**(Continued)**

Advice Letter No. 31-E

Issued by

Michael R. Smart

Date Filed November 27, 2013

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2014

Title

Resolution No. \_\_\_\_\_

**PRELIMINARY STATEMENT  
(Continued)**

**10. California Alternative Rates for Energy (CARE) Program Surcharge Provision  
(Continued)**

E. Calculation of CARE Program Surcharge

The CARE Program Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the CARE Program Surcharge Balancing Account as of the Revision Date;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Program Surcharge estimated to be sold during the Forecast Period.

The following Care Program Surcharge rate has been, or is, in effect for the periods shown:

<u>Effective On and After</u> <u>\$/kWh</u>	<u>CARE Program Surcharge</u>
January 1, 2011	0.00113
January 1, 2014	0.00294

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Program Surcharge Balancing Account during the Record Period.

Advice Letter No. 31-E

Issued by  
Michael R. Smart  
Name

Date Filed November 27, 2013

Decision No. \_\_\_\_\_

President  
Title

Effective January 1, 2014

Resolution No. \_\_\_\_\_

**PRELIMINARY STATEMENT**  
(Continued)

**17. Energy Savings Assistance (ESA) Program Surcharge Mechanism**

A. Purpose

The purpose of the ESA Program Surcharge Mechanism is to establish the procedure to be utilized in adjusting the Public Purpose Programs charge, of which the ESA Program Surcharge is a component, in order to recover the costs associated with the ESA program.

A. Applicability

The ESA Program Surcharge applies to all rate schedules subject to the jurisdiction of the Commission.

B. Definitions

Franchise Fees and Uncollectibles (FF&U) Allowance: The FF&U allowance shall be based on the rate derived from the Utility's most recent general rate decision to provide for FF&U expense

Interest Rate: The monthly interest rate will equal one-twelfth of the interest rate on Commercial Paper (3 months) for the previous month as published in the Federal Reserve Statistical Release, H.15 or its successor.

C. ESA Program Balancing Account

The following entries shall be made to the ESA Program Balancing Account at the end of each month:

1. A debit entry equal to the amount of incremental administrative and programmatic expenses, including weatherization, energy efficiency measures and education costs, associated with the ESA program.
2. A credit entry equal to the revenue collected through the ESA Program Surcharge, less the allowance for FF&U.
3. A debit or credit entry equal to interest on the monthly average balance at the Interest Rate.

**6. (Continued)**

Advice Letter No. 31-E

Issued by  
Michael R. Smart  
Name

Date Filed November 27, 2013

Decision No. \_\_\_\_\_

President  
Title

Effective January 1, 2014

Resolution No. \_\_\_\_\_



**PRELIMINARY STATEMENT**  
(Continued)

**17. Energy Savings Assistance (ESA) Program Surcharge Mechanism** (Continued)

D. ESA Program Surcharge Balancing Account, (Continued)

In conjunction with the appropriate proceeding, if an over-collection exists in the ESA Program Surcharge Balancing Account, it will be returned to customers by a reduction to the ESA Program Surcharge. If an under-collection exists in the ESA Program Balancing Account, it will not be billed to customers.

<b><u>Effective On and After</u></b>	<b><u>ESA Program Surcharge \$/kWh</u></b>
January 1, 2011	0.00036
January 1, 2014	(0.00010)

E. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded ESA Program costs includable in the ESA Program Surcharge Balancing Account during the Record Period.

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month \$7.05

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	(I)
	\$0.04703	\$0.00356	\$0.00024	\$0.05903	\$0.00029	\$0.11016	

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.04703	\$0.00356	\$0.00024	\$0.08839	\$0.00029	\$0.13952	(I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

**(Continued)**

**SCHEDULE NO. TOU D-1  
TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$7.38

**Energy Charges**

Per kWh, per month

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer On-peak	\$0.03153	\$0.00356	\$0.00024	\$0.13482	\$0.00029	\$0.17044	(l)
Winter On-peak	\$0.13310	\$0.00356	\$0.00024	\$0.08559	\$0.00029	\$0.22278	(l)
Summer/Winter Off-peak	\$0.05748	\$0.00356	\$0.00024	\$0.03477	\$0.00029	\$0.09634	(l)
Baseline Credit <sup>7</sup> -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

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**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.64

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
	\$0.02556	\$0.00062 (R)	\$0.00024	\$0.05904	\$0.00029	\$0.08575	(R)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.01964	\$0.00062 (R)	\$0.00024	\$0.08840	\$0.00029	\$0.10919	(R)
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**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.90

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
On-peak	(\$0.00186)	\$0.00062	\$0.00024	\$0.13482	\$0.00029	\$0.13441	(R)
Winter On-peak	\$0.08924	\$0.00062	\$0.00024	\$0.08559	\$0.00029	\$0.17598	(R)
Summer/Winter Off-peak	\$0.03881	\$0.00062	\$0.00024	\$0.03477	\$0.00029	\$0.07483	(R)
Baseline Adjustment <sup>7</sup>	\$0.00209			(\$0.01044)		(\$0.00835)	

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**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

## 2. Baseline Quantities. (Continued)

- (3) Life support devices means those devices which utilize mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside building. Life support devices or equipment include those listed in PUC Section 739.2.

- D. Limitation. Space heating quantities shall be available only where a minimum of 80% of available living area is heated by permanently installed electric space heating equipment. Partial quantities will not be offered.

3. CARE Program. The California Alternate Rates for Energy ("CARE") is a program of assistance to low-income electric customers. The assistance is in the form of discounted rates that are listed above.

- A. Eligibility for CARE. A household eligible for CARE is one in which the total annual gross income from all sources is not more than what is shown on the following table that is based on the number of persons living in the household. For the period of June 1, 2013 to May 31, 2014 the combined income of all persons from all sources, both taxable and non-taxable, shall be no more than:

<u>Number of Persons Living in Household</u>	<u>Total Annual Gross Income</u>
1 or 2	\$31,020
3	39,060
4	47,100
5	55,140
6	63,180

For households with more than six persons, add \$8,040 for each additional person. A person who is claimed as a dependent on another person's income tax return is not eligible for service under this rate schedule. Pursuant to CPUC 739.4, the above annual gross income levels are subject to revision subsequent to the Commission's establishment of new rates on or before May 1 of each year.

- B. Application and Eligibility Declaration. An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this rate schedule. Renewal of a Customer's eligibility declaration will be required on an annual basis.

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**SCHEDULE NO. EXPCARE**  
**EXPANDED CARE**  
**SERVICE TO QUALIFIED AGRICULTURAL EMPLOYEE HOUSING**  
**AND NONPROFIT GROUP LIVING FACILITIES**

**APPLICABILITY**

This schedule provides a California Alternate Rates for Energy (CARE) rate discount to qualified nonprofit group living facilities, migrant farm worker housing centers, privately owned employee housing, or agricultural employee housing operated by nonprofit organizations, and is taken in conjunction with the customer's otherwise applicable service schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

Qualifying customers will receive a 20% discount on all customer, demand, and energy charges on their otherwise applicable service schedule. In addition, such customers will not be charged the CARE Surcharge.

**SPECIAL CONDITIONS**

1. **APPLICABLE CONDITIONS**

All special conditions contained in the customer's otherwise applicable schedule are applicable to service under this schedule.

2. **NONPROFIT GROUP LIVING FACILITIES**

- a. To be eligible for service under this schedule, the total gross annual income, both taxable and non-taxable, from all sources from each resident residing in the nonprofit group living facility may not exceed the Commission's CARE eligibility income level established for June 1, 2013 to May 31, 2014 as shown below for a single-person household, and each resident may not be claimed as a dependent on another person's income tax return.

	<u>Total Gross Annual Income</u>
Each Resident	\$31,020

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**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$13.35

**Energy Charges**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	(l)
	\$0.05115	\$0.00356	(l)\$0.00024	\$0.08576	\$0.00029	\$0.14100	(l)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.05115	\$0.00356	(l)\$0.00024	\$0.08576	\$0.00029	\$0.14100	(l)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

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**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month:

\$14.17

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer On-peak	\$0.04599	\$0.00356(l)	\$0.00024	\$0.10067	\$0.00029	\$0.15075	(l)
Winter On-peak	\$0.16552	\$0.00356(l)	\$0.00024	\$0.07304	\$0.00029	\$0.24265	(l)
Winter Off-peak	\$0.07225	\$0.00356(l)	\$0.00024	\$0.03773	\$0.00029	\$0.11407	(l)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04599	\$0.00356(l)	\$0.00024	\$0.10067	\$0.00029	\$0.15075	(l)
Winter On-peak	\$0.16552	\$0.00356(l)	\$0.00024	\$0.07304	\$0.00029	\$0.24365	(l)
Summer/Winter Off-peak	\$0.07225	\$0.00356 (l)	\$0.00024	\$0.03773	\$0.00029	\$0.11407	(l)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

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**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$91.91

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distrbtn Demand</u> <sup>1</sup>		<u>Gen</u> <sup>4</sup> <u>Demand</u>		<u>Total Demand Rate</u> <sup>7</sup>
Winter	\$7.76		\$0.00		\$7.76
Summer	\$0.00		\$5.05		\$5.05

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>
Winter	\$0.01566	\$0.00356 (I)	\$0.00024	\$0.06103	\$0.00029	\$0.08078 (I)
Summer	\$0.00000	\$0.00356 (I)	\$0.00024	\$0.11855	\$0.00029	\$0.12264 (I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**(Continued)**

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**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month \$206.04

**Facilities Charge**

Per kW of Maximum Demand, per Billing Month \$7.34

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter			
On-Peak	\$6.08	\$0.67	\$6.75
Mid-Peak	\$3.50	\$0.75	\$4.25
Summer			
On-Peak	\$0.00	\$11.87	\$11.87

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00356(l)	\$0.00024	\$0.06618	\$0.00029	\$0.07027(l)
Mid-Peak	\$0.00000	\$0.00356(l)	\$0.00024	\$0.05694	\$0.00029	\$0.06103(l)
Off-Peak	\$0.00000	\$0.00356(l)	\$0.00024	\$0.05154	\$0.00029	\$0.05563(l)
Summer						
On-Peak	\$0.00000	\$0.00356(l)	\$0.00024	\$0.07178	\$0.00029	\$0.07587(l)
Off-Peak	\$0.00000	\$0.00356(l)	\$0.00024	\$0.03546	\$0.00029	\$0.03955 (l)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

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**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$639.07

**Facilities Charge**

Per kW of Maximum Demand, per month \$3.84

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand</u> <sup>1</sup>	<u>Gen</u> <sup>4</sup> <u>Demand</u>	<u>Total Demand Rate</u> <sup>7</sup>
Winter			
On-Peak	\$4.74	\$1.54	\$6.28
Mid-Peak	\$1.41	\$1.06	\$2.47
Summer			
On-Peak	\$.2.64	\$9.83	\$12.47

**Energy Charges**

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>
Winter						
On-Peak	\$0.01525	\$0.00356 (I)	\$0.00024	\$0.06006	\$0.00029	\$0.07940(I)
Mid-Peak	\$0.01303	\$0.00356 (I)	\$0.00024	\$0.06136	\$0.00029	\$0.07848(I)
Off-Peak	\$0.00687	\$0.00356 (I)	\$0.00024	\$0.04903	\$0.00029	\$0.05999(I)
Summer						
On-Peak	\$0.02020	\$0.00356 (I)	\$0.00024	\$0.05991	\$0.00029	\$0.08420(I)
Off-Peak	\$0.01091	\$0.00356 (I)	\$0.00024	\$0.04531	\$0.00029	\$0.06031(I)

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

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**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per customer, per month

\$13.35

**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.01075	\$0.00356(l)	\$0.00024	\$0.07143	\$0.00029	\$0.08627 (l)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

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**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOORLIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>	
<b>High Pressure Sodium Street Lights:</b>								
5,800 Lumen	29	\$8.04	\$0.11(l)	\$0.01	\$2.81	\$0.01	\$10.98	(l)
9,500 Lumen	41	\$8.06	\$0.15(l)	\$0.01	\$3.55	\$0.01	\$11.78	(l)
22,000 Lumen	79	\$8.72	\$0.28(l)	\$0.02	\$6.23	\$0.02	\$15.27	(l)
<b>High Pressure Sodium Outdoor Lights:</b>								
5,800 Lumen	29	\$6.44	\$0.11(l)	0.01	\$2.42	\$0.01	\$8.99	(l)
9,500 Lumen	41	\$6.59	\$0.15(l)	0.01	\$3.11	\$0.01	\$9.87	(l)
16,000 Lumen	67	\$6.87	\$0.24(l)	0.02	\$4.59	\$0.02	\$11.74	(l)
22,000 Lumen	85	\$7.31	\$0.30(l)	0.02	\$5.66	\$0.02	\$13.31	(l)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

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**PRELIMINARY STATEMENT**  
(Continued)

10. ~~CALIFORNIA ALTERNATE RATES FOR ENERGY~~ California Alternate Rates for Energy (CARE) Program Surcharge Provision ~~SURCHARGE PROVISION~~

A. Purpose

The purpose of the California Alternate Rates for Energy (CARE) Program Surcharge Provision is to establish the procedures to be utilized in adjusting the Public Purpose Programs chargerates, of which the CARE Program Ssurcharge is a component, in order to recover the costs associated with the CARE program ~~as authorized in Decisions 89-07-062, 89-09-044, 92-04-024, 92-06-060 and 94-12-049.~~

~~Pursuant to D. 96-05-059, the CARE Balancing Account Mechanism was suspended effective June 1, 1996. The CARE Balancing Account Mechanism was re-established in accordance with D.03-03-007.~~

B. Applicability

The CARE Program Surcharge applies to certain rate schedules ~~and certain special contracts~~ subject to the jurisdiction of the Commission.

C. Definitions

1. CARE Program Costs:

CARE Program Costs are the sum of: (1) CARE benefits, which are equal to the amount of discount granted pursuant to the authorized CARE discounted rates; and (2) allocated incremental administrative and general expenses, including processing, certification and verification of applications and general costs, associated with the CARE Pprogram.

2. ~~Effective-Revision~~ Date:

The ~~Effective-Revision~~ Date for the CARE Program Surcharge shall be the date that the Commission may authorize. The revised CARE Program Surcharge shall be applied to sales for service rendered on and after the ~~Effective-Revision~~ Date and shall continue thereafter until the next such CARE Program Ssurcharge becomes effective.

3. Forecast Period:

The Forecast Period for the CARE Program Surcharge shall be the twelve-calendar-month period commencing with the Revision Date or as otherwise directed by the Commission.

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Decision No. \_\_\_\_\_

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Title

Resolution No. \_\_\_\_\_

**PRELIMINARY STATEMENT**  
(Continued)

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION**  
(Continued)

C. Definitions (Continued)

4. Franchise Fees and Uncollectibles (FF&U) Allowance:

The FF&U allowance shall be based on the rate derived from the Utility's most recent general rate decision to provide for FF&U expense.

5. Interest Rate:

Interest Rate: The monthly interest rate will equal one-twelfth of the interest rate on Commercial Paper (3 months) for the previous month as published in the Federal Reserve Statistical Release, H.13 or its successor.

D. CARE Program Surcharge Balancing Account

The following monthly entries shall be made to this account at the end of each month:

1. A debit entry equal to the discount granted through the authorized CARE Program rates.
2. A debit entry equal to the incremental administrative and general expenses associated with the CARE Program.
3. A credit entry equal to the amount of revenue billed under the CARE Program Surcharge, less the allowance for FF&U expense.
4. An entry to record interest on the average balance at the Interest Rate described above.

**(Continued)**

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**PRELIMINARY STATEMENT  
 (Continued)**

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY-California Alternative Rates for Energy  
 (CARE) SURCHARGE PROVISIONProgram Surcharge Provision**  
 (Continued)

E. Calculation of CARE-CARE Program Surcharge

The CARE Program Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the CARE Program Surcharge Balancing Account as of the beginning of the Forecast PeriodRevision Date;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Program Surcharge estimated to be sold during the Forecast Period.

The following factor-Care Program Surcharge rate has been, or is, in effect for the periods shown:

<u>Effective On and After Program Surcharge \$/kWh</u>	<u>Low-IncomeCARE</u>
<u>September 18, 1989</u>	<u>\$.00000</u>
<u>October 1, 1990</u>	<u>.00032</u>
<u>September 15, 1991</u>	<u>.00052</u>
<u>May 1, 1993</u>	<u>(.00014)</u>
<u>April 1, 1994</u>	<u>.00012</u>
<u>June 1, 1996</u>	<u>.00000</u>
<u>January 1, 2011</u>	<u>0.00113</u>
<u>January 1, 2014</u>	<u>0.00294</u>

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Program Surcharge Balancing Account during the Record Period.

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**PRELIMINARY STATEMENT**  
(Continued)

17. Low Income Energy Efficiency Savings Assistance (LIEESA) Program Surcharge Mechanism

A. Purpose

The purpose of the LIEE-ESA Program Surcharge Mechanism is to establish the procedure to be utilized in adjusting the Public Purpose Programs- chargerates, of which the LIEE-ESA Program Ssurcharge is a component, in order to recover the costs associated with the LIEE-ESA program, in accordance with D.03-03-007.

A. Applicability

The LIEE-ESA Pprogram Ssurcharge applies to all rate schedules and certain special contracts subject to the jurisdiction of the Commission.

B. Definitions

Franchise Fees and Uncollectibles (FF&U) Allowance: The FF&U allowance shall be based on the rate derived from the Utility's most recent general rate decision to provide for FF&U expense

Interest Rate: The monthly interest rate will equal one-twelfth of the interest rate on Commercial Paper (3 months) for the previous month as published in the Federal Reserve Statistical Release, H.15 or its successor.

C. LIEE-ESA Program Balancing Account

The following entries shall be made to this the ESA Program Balancing Aaccount at the end of each month:

1. A debit entry equal to the amount of incremental administrative and programmatic expenses, including weatherization, energy efficiency measures and education costs, associated with the LIEE-ESA program.
2. A credit entry equal to the revenue collected through the LIEE-ESA Pprogram Ssurcharge, less the allowance for FF&U.
3. A debit or credit entry equal to interest on the monthly average balance at the Interest Rate described above.

**6. (Continued)**

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**PRELIMINARY STATEMENT**  
(Continued)

17. Low Income Energy Efficiency Savings Assistance (ESA/LIEE) Program Surcharge Mechanism (Continued)

D. LIEE-ESA Program Surcharge Balancing Account, (Continued)

In conjunction with the appropriate proceeding, if an over-collection exists in the ESA Program Surcharge Balancing Aaccount, it will be refunded returned to customers by a reduction to the ESA Program Surcharge. If an under-collection exists in the ESA Program Balancing Aaccount, it will not be billed to customers.

<u>Effective On and After</u>	<u>ESA Program Surcharge \$/kWh</u>
<u>January 1, 2011</u>	<u>0.00036</u>
<u>January 1, 2014</u>	<u>(0.00010)</u>

E. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded LIEE-ESA Program costs includable in the LIEE-ESA Program Surcharge Balancing Account during the Record Period.

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2013 (T)

Decision No. \_\_\_\_\_ Name President Effective July 15, 2013 January 1,  
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Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month	\$7.05	(±)
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Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

						Total Energy Rate <sup>6</sup>	
Per kWh,	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>		
per month	\$0.04703	\$0.00 <u>356224</u>	\$0.00024	\$0.05903	\$0.00029	\$0. <u>1101640884</u>	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh							
per month	\$0.04703	\$0.00 <u>356224</u>	\$0.00024	\$0.08839	\$0.00029	\$0. <u>1395243817</u>	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

**(Continued)**

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Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1  
TIME-OF-USE DOMESTIC SERVICE****APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month	\$7.38	⊕
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**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer On-peak	\$0.03153	\$0.00 <del>356224</del>	\$0.00024	\$0.13482	\$0.00029	\$0.1 <del>70446909</del>	(I)
Winter On-peak	\$0.13310	\$0.00 <del>356224</del>	\$0.00024	\$0.08559	\$0.00029	\$0.22 <del>278443</del>	(I)
Summer/Winter Off-peak	\$0.05748	\$0.00 <del>356224</del>	\$0.00024	\$0.03477	\$0.00029	\$0.09 <del>634499</del>	(I)
Baseline Credit <sup>7</sup> -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

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Resolution No. \_\_\_\_\_

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE****APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.64 (H)

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	
\$0.02556	\$0.00	<del>062</del> (R) <del>408</del>	\$0.00024	\$0.05904	\$0.00029	\$0.08	<del>575624</del> (R)(H)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	
\$0.01964	\$0.00	<del>062</del> (R) <del>408</del>	\$0.00024	\$0.08840	\$0.00029	\$0.109	<del>1965</del> (R)(H)

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.90(H)

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>		
On-peak	(\$0.00186)	\$0.00	<del>062</del> <del>408</del>	\$0.00024	\$0.13482	\$0.00029	\$0.1344	<del>17</del> (R)
Winter								
On-peak	\$0.08924	\$0.00	<del>062</del> <del>408</del>	\$0.00024	\$0.08559	\$0.00029	\$0.17	<del>598635</del> (R)
Summer/Winter								
Off-peak	\$0.03881	\$0.00	<del>062</del> <del>408</del>	\$0.00024	\$0.03477	\$0.00029	\$0.07	<del>483519</del> (R)
Baseline Adjustment <sup>7</sup>								
	\$0.00209			(\$0.01044)			(\$0.00835)	

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Michael R. Smart

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**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

## 2. Baseline Quantities. (Continued)

- (3) Life support devices means those devices which utilize mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside building. Life support devices or equipment include those listed in PUC Section 739.2.

- D. Limitation. Space heating quantities shall be available only where a minimum of 80% of available living area is heated by permanently installed electric space heating equipment. Partial quantities will not be offered.

3. CARE Program. The California Alternate Rates for Energy ("CARE") is a program of assistance to low-income electric customers. The assistance is in the form of discounted rates that are listed above.

- A. Eligibility for CARE. A household eligible for CARE is one in which the total annual gross income from all sources is not more than what is shown on the following table that is based on the number of persons living in the household. For the period of June 1, 201~~34~~ to May 31, 201~~42~~ the combined income of all persons from all sources, both taxable and non-taxable, shall be no more than:

Number of Persons Living in <u>Household</u>	<u>Total Annual Gross Income</u>
1 or 2	\$31, <del>020</del> <u>800</u>
3	<del>39,060</del> <u>37,400</u>
4	<del>45,100</del> <u>47,100</u>
5	<del>52,800</del> <u>55,140</u>
6	<del>60,500</del> <u>63,180</u>

For households with more than six persons, add \$~~7,700~~8,040 for each additional person.

A. \_\_\_\_\_  
 person who is claimed as a dependent on another person's income tax return is not eligible for service under this rate schedule. Pursuant to CPUC 739.4, the above annual gross income levels are subject to revision subsequent to the Commission's establishment of new rates on or before May 1 of each year.

- B. Application and Eligibility Declaration. An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this rate schedule. Renewal of a Customer's eligibility declaration will be required on an annual basis.

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(T)

**SCHEDULE NO. EXPCARE**  
**EXPANDED CARE**  
**SERVICE TO QUALIFIED AGRICULTURAL EMPLOYEE HOUSING**  
**AND NONPROFIT GROUP LIVING FACILITIES**

(T)

**APPLICABILITY**

This schedule provides a California Alternate Rates for Energy (CARE) rate discount to qualified nonprofit group living facilities, migrant farm worker housing centers, privately owned employee housing, or agricultural employee housing operated by nonprofit organizations, and is taken in conjunction with the customer's otherwise applicable service schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

Qualifying customers will receive a 20% discount on all customer, demand, and energy charges on their otherwise applicable service schedule. In addition, such customers will not be charged the CARE Surcharge.

**SPECIAL CONDITIONS**

1. **APPLICABLE CONDITIONS**

All special conditions contained in the customer's otherwise applicable schedule are applicable to service under this schedule.

2. **NONPROFIT GROUP LIVING FACILITIES**

- a. To be eligible for service under this schedule, the total gross annual income, both taxable and non-taxable, from all sources from each resident residing in the nonprofit group living facility may not exceed the Commission's CARE eligibility income level established for June 1, 201~~3~~<sup>4</sup> to May 31, 201~~4~~<sup>2</sup> as shown below for a single-person household, and each resident may not be claimed as a dependent on another person's income tax return.

Total Gross  
Annual Income

Each Resident	\$ <del>31,020</del> <sup>31,300</sup>
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(Continued)

(T)

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President  
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**SCHEDULE NO. TOU A-1  
TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month:

\$14.17

(+)

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>	
Summer On-peak	\$0.04599	\$0.00 <del>356224(I)</del>	\$0.00024	\$0.10067	\$0.00029	\$0. <del>1507544940</del>	(I)
Winter On-peak	\$0.16552	\$0.00 <del>356224(I)</del>	\$0.00024	\$0.07304	\$0.00029	\$0.24 <del>265430</del>	(I)
Winter Off-peak	\$0.07225	\$0.00 <del>356224(I)</del>	\$0.00024	\$0.03773	\$0.00029	\$0.11 <del>407272</del>	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04599	\$0.00 <del>356224(I)</del>	\$0.00024	\$0.10067	\$0.00029	\$0. <del>4494915075</del>	(I)
Winter On-peak	\$0.16552	\$0.00 <del>356224(I)</del>	\$0.00024	\$0.07304	\$0.00029	\$0.24 <del>365430</del>	(I)
Summer/Winter Off-peak	\$0.07225	\$0.00 <del>356(I)224</del>	\$0.00024	\$0.03773	\$0.00029	\$0.11 <del>407272</del>	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

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Name  
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**SCHEDULE NO. A-2  
MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$91.91 (+)

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter	\$7.76(+)	\$0.00(R)	\$7.76 (+)
Summer	\$0.00(R)	\$5.05 (+)	\$5.05 (+)

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter	\$0.01566 (+)	\$0.00356 (I)224	\$0.00024	\$0.06103(+)	\$0.00029	\$0.080787943(I)
Summer	\$0.00000	\$0.00356 (I)224	\$0.00024	\$0.11855(+)	\$0.00029	\$0.12264129 (I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**(Continued)**

Advice Letter No. 3130-E Issued by Michael R. Smart Date Filed November 27~~October 15,~~  
2013

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Title \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month	\$206.04	(+) (+)
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**Facilities Charge**

Per kW of Maximum Demand, per Billing Month	\$7.34	(+) (+)
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**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>	
Winter				
On-Peak	\$6.08 (+)	\$0.67 (+)	\$6.75	(+) (+)
Mid-Peak	\$3.50 (+)	\$0.75 (+)	\$4.25	(+) (+)
Summer				
On-Peak	\$0.00	\$11.87 (+)	\$11.87	(+) (+)

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00356224(I)	\$0.00024	\$0.06618	\$0.00029	\$0.070276892(I)
Mid-Peak	\$0.00000	\$0.00356224(I)	\$0.00024	\$0.05694	\$0.00029	\$0.061035968(I)
Off-Peak	\$0.00000	\$0.00356224(I)	\$0.00024	\$0.05154	\$0.00029	\$0.05563428(I)
Summer						
On-Peak	\$0.00000	\$0.00356224(I)	\$0.00024	\$0.07178	\$0.00029	\$0.07587(I)452
Off-Peak	\$0.00000	\$0.00356(I)224	\$0.00024	\$0.03546	\$0.00029	\$0.039553820

- Distrbtn - Distribution Charges.
- PPPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF - Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS - Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate - Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- Total Demand Rate - Sum of generation and distribution demand charges.

Issued by

Advice Letter No. 3130-E

Michael R. Smart

Date Filed November 27 October 15,

2013

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2014

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

(T)

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

Customer Charge

Per meter, per month	\$639.07	(+)
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Facilities Charge

Per kW of Maximum Demand, per month	\$3.84	(+)
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Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>	
Winter				
On-Peak	\$4.74 (+)	\$1.54 (+)	\$6.28	(+)
Mid-Peak	\$1.41 (+)	\$1.06 (+)	\$2.47	(+)
Summer				
On-Peak	\$2.64 (+)	\$9.83	\$12.47	(+)

Energy Charges

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.01525 (+)	\$0.00356 (I)224	\$0.00024	\$0.06006	\$0.00029	\$0.07940805 (I)
Mid-Peak	\$0.01303 (+)	\$0.00356 (I)224	\$0.00024	\$0.06136	\$0.00029	\$0.07848713 (I)
Off-Peak	\$0.00687 (+)	\$0.00356 (I)224	\$0.00024	\$0.04903	\$0.00029	\$0.05999864 (I)
Summer						
On-Peak	\$0.02020 (+)	\$0.00356 (I)224	\$0.00024	\$0.05991	\$0.00029	\$0.08420285 (I)
Off-Peak	\$0.01091 (+)	\$0.00356 (I)224	\$0.00024	\$0.04531	\$0.00029	\$0.060315896 (I)

Advice Letter No. 3130-E Issued by Michael R. Smart Date Filed October 15 November 27, 2013

Decision No. \_\_\_\_\_ Name President Effective January 1, 2014  
 Title \_\_\_\_\_ Resolution No. \_\_\_\_\_

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

U 933-E

Canceling

~~76th Revised~~

~~65th Revised~~

CPUC Sheet No. 120

CPUC Sheet No. 120

1. ~~Distribtn - Distribution Charges.~~
2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

**(Continued)**

(T)

Advice Letter No. 3130-E Issued by Michael R. Smart Date Filed ~~October 15~~ November 27, 2013

Decision No. \_\_\_\_\_ Name President Effective January 1, 2014  
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Resolution No. \_\_\_\_\_

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per customer, per month

\$13.35(+)

**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>
	\$0.01075(+)	\$0.00 <u>356224(1)</u>	\$0.00024	\$0.07143(+)	\$0.00029	\$0.08 <u>627492(1)(+)</u>

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

**(Continued)**

Advice Letter No. 310-E  
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Name  
President  
Title

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Resolution No. \_\_\_\_\_

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOORLIGHTING****APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>	
<b>High Pressure Sodium Street Lights:</b>								
5,800 Lumen	29	\$8.04(+)	\$0.11(I)06	\$0.01	\$2.81(R)	\$0.01	\$10.983	(I)
9,500 Lumen	41	\$8.06(+)	\$0.15(I)09	\$0.01	\$3.55(+)	\$0.01	\$11.782	(I)
22,000 Lumen	79	\$8.72(+)	\$0.28(I)48	\$0.02	\$6.23(R)	\$0.02	\$15.2747	(I)
<b>High Pressure Sodium Outdoor Lights:</b>								
5,800 Lumen	29	\$6.44(+)	\$0.11(I)06	0.01	\$2.42(R)	\$0.01	\$8.998.94	(I)
9,500 Lumen	41	\$6.59(+)	\$0.15(I)09	0.01	\$3.11(+)	\$0.01	\$9.874	(I)
16,000 Lumen	67	\$6.87(+)	\$0.24(I)45	0.02	\$4.59(+)	\$0.02	\$11.7465	(I)
22,000 Lumen	85	\$7.31(+)	\$0.30(I)49	0.02	\$5.66(R)	\$0.02	\$13.3120	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
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4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

(Continued)

Advice Letter No. 3130-E Issued by Michael R. Smart Date Filed November 27

October 15, 2013

Decision No. \_\_\_\_\_ Name President Effective January 1, 2014

Title

Resolution No. \_\_\_\_\_