CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No.:	Liberty Utilities	s (CalPeco Electric) LLC (U 933-E)		
Utility type:	Contact Person: Ker	n Wittman		
☑ ELC ☐ GAS	Phone #: 530-543-	5267		
□ PLC □ HEAT □ WATER	E-mail: ken.wittma	an@libertyutilities.com		
EXPLANATION OF UTILITY TY	YPE .	(Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat	WATER = Water			
Advice Letter (AL) #: 30-E				
Subject of AL: 2014 Post-Test Year A	djustment Mechar	nism		
Keywords (choose from CPUC listing):				
AL filing type: ☐ Monthly ☐ Quarterly	☐ Annual ☑ One-7	Time □ Other		
If AL filed in compliance with a Commi	ssion order, indicate	relevant Decision/Resolution #:		
Does AL replace a withdrawn or rejecte	d AL? If so, identify	the prior AL:		
Summarize differences between the AL	and the prior withdra	wn or rejected AL ¹ :		
Resolution Required? □ Yes ☑ No	Tier De	esignation: □ 1 ☑ 2 □ 3		
Requested effective date: January 1, 201	4	No. of tariff sheets: 12		
Estimated system annual revenue effect:	(%): 1%			
Estimated system average rate effect (%): 1%			
When rates are affected by AL, include (residential, small commercial, large C/I		wing average rate effects on customer classes g).		
Tariff schedules affected: Schedule No. D-1 Domestic Service, Schedule No. TOU D-1 Time-Of-Use Domestic Service, Schedule No. CARE, CARE Domestic Service, Schedule No. A-1, Small General Service, Schedule No. TOU A-1, Time-Of-Use Small General Service, Schedule No. A-2, Medium General Service, Schedule No. TOU A-2, Time-Of-Use Medium General Service, Schedule No. A-3, Large General Service, Schedule No. PA, Optional Interruptible Irrigation Service, Schedule No. SL/OL, Street and Outdoorlighting				
Pending advice letters that revise the sar	ne tariff sheets: N/A			
Protests and all other correspondence filing, unless otherwise authorized by		re due no later than 20 days after the date of this d shall be sent to:		
CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave. San Francisco, CA 94102 edtariffunit@cpuc.ca.gov	Att 933 Soi	erty Utilities (CalPeco Electric) LLC ention: Advice Letter Protests 3 Eloise Avenue uth Lake Tahoe, CA 96150 nail: ken.wittman@libertyutilities.com		



Liberty Utilities (CalPeco Electric) LLC 933 Eloise Avenue South Lake Tahoe, CA 96150

Tel: 800-782-2506 Fax: 530-544-4811

VIA EMAIL AND HAND-DELIVERY

October 15, 2013

Advice Letter 30-E (U 933-E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: 2014 Post-Test Year Adjustment Mechanism

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty Utilities")¹ hereby submits this **Tier 2** advice letter to revise its rates for calendar year 2014 in accordance with Post-Test Year Adjustment Mechanism ("PTAM") as set forth in Section 9 of the Preliminary Statement in the Liberty Utilities Tariff.

Purpose

The purpose of this filing is to revise general rates pursuant to the PTAM **Attrition Factor for 2014.**

Background

Sierra Pacific Power Company ("Sierra Pacific") provided electric utility service to the current Liberty Utilities service area within California through the end of 2010. As of January 1, 2011, Liberty Utilities acquired the former Sierra Pacific California service territory and assumed the public utility obligation to provide regulated electric service to the approximately 49,000 electric consumers within the service territory.²

In approving its acquisition of the service territory, the Commission also authorized Liberty Utilities to maintain the existing Sierra Pacific tariffs and associated ratemaking mechanisms.³

¹ Liberty Utilities (CalPeco Electric) LLC changed its name from California Pacific Electric Company, LLC ("CalPeco") in July 2013 via Advice Letter 28-E. For purposes of consistency, Liberty Utilities will reference itself throughout this advice letter as Liberty Utilities, even though some events occurred prior to the effective date of the name change.

² The Commission approved CalPeco's acquisition of the former Sierra Pacific California service territory in Decision ("D.") 10-10-017. See Joint Application of Sierra Pacific Power Company (U903E) and California Pacific Electric Company, LLC for Transfer of Control and Additional Requests Relating to Proposed Transaction (Oct. 14, 2010).

³D. 10-10-017, Appendix 3, Regulatory Commitment 3(c).

Accordingly in A. 11-01-013, Liberty Utilities requested a PTAM adjustment on the PTAM mechanism in its then tariff which it had adopted from the Sierra Pacific PTAM mechanism. The Commission authorized Liberty Utilities to implement a PTAM-based rate increase for 2012 in D. 12-04-026.

In D. 12-11-030 (Liberty Utilities' first general rate case proceeding), the Commission authorized Liberty Utilities to revise its PTAM procedures to better reflect the needs of a smaller predominantly distribution service California only utility.⁴ The two-part PTAM approved in D. 12-11-030 consists of the following:

C. Attrition Rate Factor Component

The Attrition Rate Factor will be based on the current year's September Global Insight U.S. Economic Outlook forecast for the Consumer Price Index, minus a 0.5% productivity factor (but will not be less than zero).

D. Major Plant Additions Component

For purposes of the PTAM, a "Major Plant Addition" includes any capital project closed to plant-in-service that exceeds \$4 million in a calendar year. The revenue requirement associated with a Major Plant Addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. [Liberty Utilities] shall file a Tier 1 advice letter providing notice of a planned Major Plant Addition prior to seeking any PTAM adjustment as described in Section F associated with that Major Plant Addition.

Liberty Utilities is not requesting a Major Plant Additions component of the PTAM due to the absence of plant additions that exceed \$4 million.

With respect to the Attrition Rate Factor, in September 2013, Global Insight released its 2014 forecast of CPI. Based on the Global Insight CPI forecast for 2014 of 1.50%, less a productivity factor of 0.5%, the PTAM Attrition Factor for Liberty Utilities for 2014 is 1.0%. Application of the 1.0% PTAM Attrition Factor for 2014, to rates currently in effect, will result in a proposed rate increase of approximately \$330,175. ECAC and surcharge revenues are excluded from this adjustment mechanism. In accordance with Section B of the PTAM, Liberty Utilities is proposing that the rate increase requested be applicable to all rate schedules. Exhibit B provides a breakdown of the effect of the proposed rate change by rate schedule.

Exhibits C and D show the billing determinants and the present and proposed rates. Consistent with the terms of the tariff, the proposed PTAM increase would result in the following changes

⁴ See D. 12-11-030, Appendix A, Section 4.17, at 7-8; see also A. 12-02-014, at 15-17.

by customer class:

Customer Class/Rate Schedule	Increase	Increase (%)(a)
Residential	\$179,351	0.9
Small Commercial	\$66,822	0.9
Medium Commercial	\$26,738	0.9
Large Commercial	\$55,191	0.9
Interruptible Irrigation	\$116	0.8
Street Lights	\$880	1.0
Outdoor Lighting	\$1,077	1.0

⁽a) Due to rounding, the percentage increase is not exactly 1.0%

Exhibit A includes clean versions and redlines of all of the Proposed Tariff Revisions.

Effective Date

Section F of the Liberty Utilities Preliminary Statement provides that the new PTAM rates are to be effective January 1 of each calendar year following an advice letter filing. Thus, Liberty Utilities requests that this **Tier 2** advice letter be effective as of January 1, 2014.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than November 4, 2013, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200

Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty

Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC

Attn.: Advice Letter Protests

933 Eloise Avenue

South Lake Tahoe, CA 96150

Fax: 530-544-4811

Email: ken.wittman@libertyutilities.com

With a copy to:

Steven F. Greenwald Vidhya Prabhakaran

Davis Wright Tremaine LLP

505 Montgomery Street, Suite 800

San Francisco, CA 94111

Fax: 415-276-6599

Email: <u>stevegreenwald@dwt.com</u> Email: <u>vidhyaprabhakaran@dwt.com</u>

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

/s/

Ken Wittman Manager of Rates and Regulatory Affairs Liberty Utilities (CalPeco Electric) LLC

Attachments

cc: Liberty Utilities General Order 96 –B Advice Letter Service List

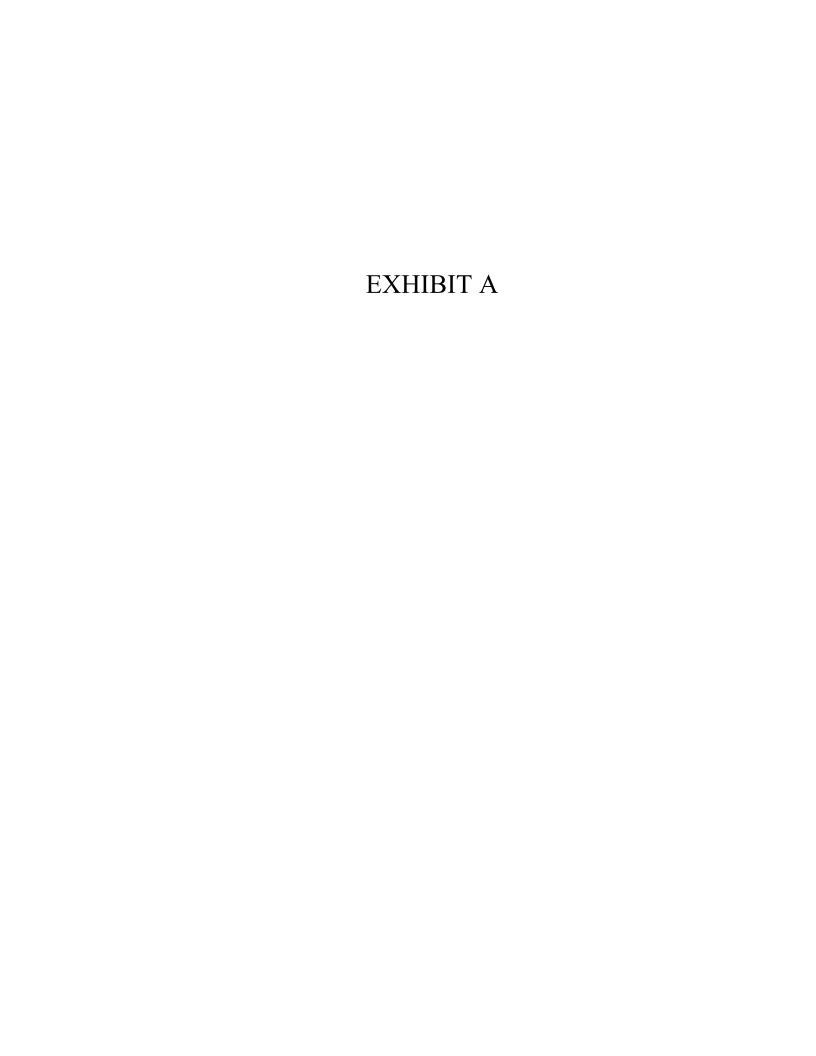
Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com emello@sppc.com epoole@adplaw.com cem@newsdata.com rmccann@umich.edu sheila@wma.org abb@eslawfirm.com cbk@eslawfirm.com bhodgeusa@yahoo.com chilen@nvenergy.com stevegreenwald@dwt.com phanschen@mofo.com liddell@energyattorney.com tciardella@nvenergy.com jheckler@levincap.com cem@newsdata.com dietrichlaw2@earthlink.net abb@eslawfirm.com glw@eslawfirm.com clerk-recorder@sierracounty.ws brianmorris@countyofplumas.com plumascoco@gmail.com marshall@psln.com stephenhollabaugh@tdpud.org gross@portersimon.com mccluretahoe@yahoo.com catherine.mazzeo@swgas.com Theresa.Faegre@libertyutilities.com

SDG&ETariffs@semprautilities.com AdviceTariffManager@sce.com edtariffunit@cpuc.ca.gov dlf@cpuc.ca.gov jrw@cpuc.ca.gov xjv@cpuc.ca.gov mmg@cpuc.ca.gov rmp@cpuc.ca.gov jaime.gannon@cpuc.ca.gov mas@cpuc.ca.gov jm3@cpuc.ca.gov Adam.Schultz@cpuc.ca.gov Jeannie.chang@cpuc.ca.gov txb@cpuc.ca.gov efr@cpuc.ca.gov joc@cpuc.ca.gov tlg@cpuc.ca.gov dao@cpuc.ca.gov ljt@cpuc.ca.gov dlf@cpuc.ca.gov mmg@cpuc.ca.gov md2@cpuc.ca.gov tlg@cpuc.ca.gov kjl@cpuc.ca.gov Rob.Oglesby@energy.ca.gov stevegreenwald@dwt.com vidhyaprabhakaran@dwt.com judypau@dwt.com jeffreygray@dwt.com

dwtcpucdockets@dwt.com



Canceling

CPUC Sheet No.	76
CPUC Sheet No.	76

SCHEDULE NO. D-1 **DOMESTIC SERVICE**

5th Revised

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$7.05

(l)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Total

Energy PPPC² <u>EC</u>S⁵ Per kWh. Distrbtn¹ PUCRF³ <u>Gen</u>⁴ Rate per month \$0.04703 \$0.00221 \$0.00024 \$0.05903 \$0.00029 \$0.10881 **(l)**

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh

per month \$0.04703 \$0.00221 \$0.00024 \$0.08839 \$0.00029 \$0.13817 **(I)**

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

		Issued by			
Advice Letter No.	30-E	Michael R. Smart	Date Filed	October 15, 2013	
		Name			
Decision No.		President	Effective	January 1, 2014	
	<u>-</u>	Title		<u> </u>	
			Resolution	No	

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

6th Revised

7th Revised CPUC Sheet No. 80 CPUC Sheet No. 80

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.38 (I)

Energy Charges

Per kWh,	per month						Total Energy	
	Summer	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶	
	On-peak	\$0.03153	\$0.00221	\$0.00024	\$0.13482	\$0.00029	\$0.16909	(1)
	Winter On-peak	\$0.13310	\$0.00221	\$0.00024	\$0.08559	\$0.00029	\$0.22143	(I)
	Summer/Winter Off-peak	\$0.05748	\$0.00221	\$0.00024	\$0.03477	\$0.00029	\$0.09499	(I)
	Baseline Credit ⁷	_	(\$0.01044)					•

- Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
- This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

	Issued by		
Advice Letter No. 30-E	Michael R. Smart	Date Filed	October 15, 2013
	Name		
Decision No.	President	Effective	January 1, 2014
	Title		•
		Resolution	No

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

6th Revised

7th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

PATES

<u>RATES</u>							
	<u>Charge – Nor</u> ter, per montl	•	rwise Applica	able Schedule	<u>D-1)</u> \$5.6	4	(I)
	arges – Non ⁻ antities up to		g Baseline C	Quantities (See	e Special Co	ndition 2) Total	
Per kWh, per month	Distrbtn ¹ \$0.02556	PPPC ² \$0.00108	PUCRF ³ \$0.00024	<u>Gen⁴</u> \$0.05904	<u>ECS</u> ⁵ \$0.00029	Energy <u>Rate⁶</u> \$0.08621	(I)
	antities in Exc	cess of Base	line Quantitie	es (See Speci	al Condition	2)	
Per kWh per month	\$0.01964	\$0.00108	\$0.00024	\$0.08840	\$0.00029	\$0.10965	(1)
	Charge – TOU ter, per montl		Applicable S	Schedule TOL		90(I)	
	arges - TOU n, per month					Total	
Per kWh, Summer	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Energy <u>Rate⁶</u>	
On-peak	(\$0.00196)	\$0.00108	\$0.00024	\$0.13482	\$0.00029	\$0.13447	(1)
Winter On-peak	\$0.08915	\$0.00108	\$0.00024	\$0.08559	\$0.00029	\$0.17635	(I)
Summer/Wii Off-peak	nter \$0.03881	\$0.00108	\$0.00024	\$0.03477	\$0.00029	\$0.07519	(1)
Baseline Ad	justment ⁷ \$0.00209			(\$0.01044)		(\$0.00835)	
			(Cor	ntinued)			
a Lattar Na	20 E		Issued Michael I	,	ento Filad	October 15	2012

Advice Letter No. <u>30-E</u>	Michael R. Smart	Date Filed	October 15, 2013
	Name		
Decision No.	President	Effective	January 1, 2014
	Title		•
		Resolution	No.

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

5 th]	Revised
4th	Revised

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$13.35

(I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Total Energy PPPC² PUCRF³ ECS⁵ Distrbtn¹ Gen⁴ Per kWh. Rate per month \$0.05115 (I)\$0.00221 \$0.00024\$0.08576 (I)\$0.00029 \$0.13965 **(I)**

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh

per month \$0.05115 (I) \$0.00221 \$0.00024 \$0.08576 (i) \$0.00029 \$0.13965 (l)

- Distrbtn -Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Advice Letter No. <u>30-E</u>	Issued by Michael R. Smart	Date Filed October 15, 2013
Decision No.	Name President Title	Effective January 1, 2014
		Resolution No.

Canceling

6th Revised 5th Revised

CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$14.17

(l)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:						Total Energy	
	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS⁵	Rate ⁶	
Summer On-peak	\$0.04599	\$0.00221	\$0.00024	\$0.10067	\$0.00029	\$0.14940	(I)
Winter On-peak	\$0.16552 \$0.07225	\$0.00221 \$0.00221	\$0.00024 \$0.00024	\$0.07304 \$0.03773	\$0.00029	\$0.24130 \$0.11272	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04599	\$0.00221	\$0.00024	\$0.10067	\$0.00029	\$0.14940	(I)
Winter On-peak	\$0.16552	\$0.00221	\$0.00024	\$0.07304	\$0.00029	\$0.24130	(I)
Summer/Winter Off-peak	\$0.07225	\$0.00221	\$0.00024	\$0.03773	\$0.00029	\$0.11272	(1)

- Distrbtn -Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

	issued by		
Advice Letter No. 30-E	Michael R. Smart	Date Filed	October 15, 2013
	Name		
Decision No.	President	Effective	January 1, 2014
	Title		
		Resolution 1	No.

(T)

(T)

Canceling

6th Revised 5th Revised

CPUC Sheet No. 113 CPUC Sheet No. 113

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$91.91 (I)

Demand Charge

Per kW of	Maximum Demand per month		Total
	Distrbtn	<u>Gen⁴</u>	<u>Demand</u>
	<u>Demand¹</u>	<u>Demand</u>	Rate ⁷
Winter	\$7.76(I)	\$0.00	\$7.76 (I)
Summer	\$0.00	\$5.05 (I)	\$5.05 (I)
			Total

Energy PPPC² Distrbtn¹ PUCRF³ ECS⁵ Gen⁴ Rate Winter \$0.01566 (I) \$0.00221 \$0.00024 \$0.06103(I) \$0.00029 \$0.07943(I) \$0.00000 Summer \$0.00221 \$0.00024 \$0.11855(I) \$0.00029 \$0.12129 (I)

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- Total Demand Rate Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

	(Continued)		
	Issued by		_
Advice Letter No. 30-E	Michael R. Smart Name	Date Filed October 15, 2013	
Decision No.	President Title	Effective January 1, 2014	_
		Resolution No.	_

Canceling

<u>5th</u>	Revised
4th	Revised

CPUC Sheet No. 117 CPUC Sheet No. 117

Total

Demand

(I)

(I)

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per Billing Month	\$206.04	(I)
Facilities Charge Per kW of Maximum Demand, per Billing Month	\$7.34	(I)

Gen⁴

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

Distrbtn

	Demand ¹			<u>Demand</u>		Rate ⁷	
Winter							
On-Peak	\$6.08(I)			\$0.67(I)		\$6.75	
Mid-Peak	\$3.50(I)			\$0.75(I)		\$4.25	
Summer							
On-Peak	\$0.00			\$11.87(I)		\$11.87	
Energy Charges							
Per kWh, per month						Total	
<i>,</i> 1						Energy	
	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶	
Winter	<u>Distrbtn</u> ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶	
Winter On-Peak	Distrbtn ¹ \$0.00000	PPPC ² \$0.00221		<u>Gen⁴</u> \$0.06618		<u>Rate⁶</u> \$0.06892	
On-Peak Mid-Peak		\$0.00221 \$0.00221	\$0.00024 \$0.00024	\$0.06618 \$0.05694	\$0.00029 \$0.00029	Rate ⁶ \$0.06892 \$0.05968	
On-Peak	\$0.00000	\$0.00221	\$0.00024 \$0.00024	\$0.06618	\$0.00029	Rate ⁶ \$0.06892	
On-Peak Mid-Peak	\$0.00000 \$0.00000	\$0.00221 \$0.00221	\$0.00024 \$0.00024	\$0.06618 \$0.05694	\$0.00029 \$0.00029	Rate ⁶ \$0.06892 \$0.05968	
On-Peak Mid-Peak Off-Peak	\$0.00000 \$0.00000	\$0.00221 \$0.00221	\$0.00024 \$0.00024 \$0.00024	\$0.06618 \$0.05694	\$0.00029 \$0.00029 \$0.00029	Rate ⁶ \$0.06892 \$0.05968	
On-Peak Mid-Peak Off-Peak Summer	\$0.00000 \$0.00000 \$0.00000	\$0.00221 \$0.00221 \$0.00221	\$0.00024 \$0.00024 \$0.00024 \$0.00024	\$0.06618 \$0.05694 \$0.05154	\$0.00029 \$0.00029 \$0.00029 \$0.00029	Rate ⁶ \$0.06892 \$0.05968 \$0.05428	

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

 Total Demand Rate – Sum of generation and distribution demand charges.

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5th Revised

6th Revised CPUC Sheet No. 120 CPUC Sheet No. 120

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U 933-E Canceling

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$639.07 **(l)**

Facilities Charge

Per kW of Maximum Demand, per month \$3.84 **(l)**

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn</u> Demand ¹	<u>Gen⁴</u> <u>Demand</u>	Total Demand <u>Rate⁷</u>	
Winter On-Peak Mid-Peak	\$4.74 (I) \$1.41(I)	\$1.54 (I) \$1.06 (I)	\$6.28 \$2.47	(I) (I)
Summer On-Peak	\$.2.64(I)	\$9.83	\$12.47	(I)

Energy Charges

Winter	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶
On-Peak	\$0.01525(I)	\$0.00221	\$0.00024	\$0.06006	\$0.00029	\$0.07805(I)
Mid-Peak						\$0.07713(I)
Off-Peak	\$0.00687 (I)	\$0.00221	\$0.00024	\$0.04903	\$0.00029	\$0.05864(I)
Summer						
On-Peak	\$0.02020 (I) \$0.00221	\$0.00024	\$0.05991	\$0.00029	\$0.08285(I)
Off-Peak	\$0.01091(I)					

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

(Continued) Issued by

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Canceling

6th	Revised
5th	Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$13.35(I)

Energy Charges

Total Energy

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

- 1. **Combined Meters**. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

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Canceling

6 <u>th</u>	Revised
5^{th}	Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

STREET AND OUTDOORLIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

Lamp Type/ Nominal Rating	kWh/ Month	<u>Distrbtn</u> ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS⁵	Total <u>Rate⁶</u>	
High Pressure	Sodium	Street Li	ghts:					
5,800 Lumen	29	\$8.04(I)	\$0.06	\$0.01	\$2.81(R)	\$0.01	\$10.93	(I)
9,500 Lumen	41	\$8.06(I)	\$0.09	\$0.01	\$3.55(I)	\$0.01	\$11.72	(1)
22,000 Lumen	79	\$8.72(I)	\$0.18	\$0.02	\$6.23(R)	\$0.02	\$15.17	(I)
High Pressure	Sodium	Outdoor	Lights:					
5,800 Lumen	29	\$6.44(I)	\$0.06	0.01	\$2.42(R)	\$0.01	\$8.94	(I)
9,500 Lumen	41	\$6.59(I)	\$0.09	0.01	\$3.11(I)	\$0.01	\$9.81	(I)
16,000 Lumen	67	\$6.87(I)	\$0.15	0.02	\$4.59(I)	\$0.02	\$11.65	(I)
22,000 Lumen	85	\$7.31(I)	\$0.19	0.02	\$5.66(R)	\$0.02	\$13.20	(l)

- Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Rate Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

	Issued by		
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		Resolution	No

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

2nd	Revised	
1st	Revised	

CPUC Sheet No. 126A CPUC Sheet No. 126A

SCHEDULE NO. SL/OL STREET AND OUTDOORLIGHTING (continued)

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole \$ 5.59 (I) Per Pole New Metal Pole (under 22,000 Lumen) 7.71 (I) Per Pole New Metal Pole (22,000 Lumen) 7.83 (I) Per Pole

Underground Service 3.78 (I) Per Standard Installation of up to 130

ft.

Outdoor Light (N)

New Wood Pole \$ 5.97 Per Pole (I)
New Metal Pole (under 22,000 Lumen) 7.88 Per Pole (I)
New Metal Pole (22,000 Lumen) 8.37 Per Pole (I)

Underground Service 4.04 Per Standard Installation of up to 130 ft.

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SOUTH LAKE TAHOE, CALIFORNIA

3rd Revised CPUC Sheet No. 127 CPUC Sheet No. 127

Canceling **2nd Revised**

SCHEDULE NO. SL/OL (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder is for dusk-to-dawn burning hours of approximately four thousand one hundred (4,100) hours per year.
- 2. Utility shall not be required to make investments in new installations in excess of the following:

Lamp Size	(a) Existing <u>Pole</u>	(b) New <u>Wood Pole</u>	(c) New <u>Metal Pole</u>
5,800 Lumen	\$325	\$400	\$625
9,500 Lumen	350	450	650
22,000 Lumen	400	500	1,015

Costs in excess of the above amounts shall be paid by the customer on a nonrefundable basis.

- Relocation of existing lights will be done by the Utility upon customer's request provided 3. the customer reimburses the Utility for net expenses incurred.
- 4. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from CalPeco. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

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65th Revised CPUC Sheet No. 76
CPUC Sheet No. 76

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SCHEDULE NO. D-1 DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.056.98 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Total Energy

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh

per month \$0.04703656 \$0.00221 \$0.00024 \$0.088394 \$0.00029 \$0.13817764 (I)

- Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

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Canceling

6th-7th Revised CPUC Sheet No. 80

65th Revised CPUC Sheet No. 80

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SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.384 (I)

Energy Charges

Per kWh, per month Total Energy Distrbtn¹ PPPC² PUCRF³ ECS⁵ Gen⁴ Rate⁶ Summer \$0.0315322 \$0.16<u>909</u>797 On-peak \$0.00221 \$0.00024 \$0.1348201 \$0.00029 (I) Winter On-peak **\$0.13**310478 \$0.00221 \$0.00024 \$0.0855942 \$0.00029 \$0.221431964 **(l)** Summer/Winter \$0.05<u>748</u>691 \$0.00221 \$0.00024 \$0.034774 Off-peak \$0.00029 \$0.0949939 (l) Baseline Credit7 -(\$0.01044)

- Distrbtn Distribution Charges. 1.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
- This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Issued by

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		Resolution	No

Canceling

<u>76th Revised</u> CPUC Sheet No. 84 **56tth Revised** CPUC Sheet No. **84**

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SCHEDULE NO. CARE **CARE DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

<u>Customer Charge – Non TOU (Otherwise Applicab</u>le Schedule D-1) Per meter, per month **(l)** \$5.6458 Energy Charges – Non TOU For Quantities up to and Including Baseline Quantities (See Special Condition 2) Total Energy PPPC² ECS⁵ PUCRF³ Per kWh. Distrbtn¹ Gen⁴ Rate \$0.00029 \$0.08621591 \$0.00024 per month \$0.0255631 \$0.00108 \$0.05904899 **(l)** For Quantities in Excess of Baseline Quantities (See Special Condition 2) Per kWh \$0.00108 per month \$0.0196445 \$0.00024 \$0.0884034 \$0.00029 \$0.1096537 **(l)** Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1) Per meter, per month \$5.9085(I) Energy Charges - TOU Per kWh, per month Total Energy PPPC² PUCRF³ Distrbtn¹ ECS⁵ Per kWh. Gen⁴ Rate Summer On-peak (\$0.00<u>196</u>183) \$0.00108 \$0.00024 \$0.1348204 \$0.00029 \$0.13447379 **(I)** Winter \$0.08915840 \$0.00108 \$0.00024 \$0.0855942 \$0.00029 \$0.17635513 On-peak **(I)** Summer/Winter \$0.0388158 Off-peak \$0.00108 \$0.00024 \$0.0347774 \$0.00029 \$0.07519493 (1) Baseline Adjustment⁷ \$0.00209 (\$0.01044)(\$0.00835)(Continued) Issued by

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Decision No.	President	_Effective	July January 15, 20143
·	Title		

Resolution No.

	KE TAHOE, CALIFOR Canceling	NIA 54 th Revise 4th3 rd Rev	d CPUC Sheet No. CPUC Sheet No.	
		SCHEDULE NO SMALL GENERA		
APP	LICABILITY			
kilow agric peric unde	vatts and no other sched cultural irrigation (Schedunds December 1 through er this schedule may be e	lule is specifically applica ule No. PA, Optional Inte the end of February. No eligible for a 20% low-inc	e where demand is less than ble. This schedule is applica rruptible Irrigation Service) fo on-profit group living facilities ome rate discount on their bil d conditions of Schedule EXF	ble to service for the billing taking service I, if such
TER	RITORY			
	e California Service Area	a.		
RAT	<u>ES</u>			
Cust	omer Charge			
F	Per meter, per month		\$13. <u>35</u> 22	(I)
	kilowatts for any three criteria are set forth in	e (3) months during the p n Special Condition 5.	demand has not exceeded to receding twelve (12) months. Total Energy	Applicability
		rbtn ¹ PPPC ² PUCRF ³ 5064_(I)\$0.00221\$0.00024	<u>Gen⁴</u> <u>ECS⁵ Rate⁶</u> \$0.085 <u>76 (I)</u> 65\$0.00029\$0.139 <u>6</u>	6 <u>5</u> 03 (I)
E	 Rates that are application in Special Condition 5 		rs not meeting applicability cr	iteria set forth
	Per kWh per month \$0.05 <u>11</u>	<u>15 (I)</u> 964\$0.00221\$0.00024	\$0.085 <u>76 (i)</u> 65\$0.00029\$0.139 <u>6</u>	6 <u>5</u> 03 (I)
3 4 5	 PPPC – Public Purpose Prog PUCRF – Public Utilities Com Gen – Generation Charges w Adjustment Clause billing fact ECS – Energy Commission S Total Energy Rate – Sum of c 	rams Charge to fund energy effici nmission Reimbursement Surchar	e California Energy Commission. e programs charges, PUC	
		(Continu	ed)	

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Decision No.	President	Effective	January July 15, 20143
<u></u>	Title		
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Resolution No. _

Canceling

6th5th Revised
45th Revised

CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$14.1703

(I)

(I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

PUCRF³

\$0.00024

<u>Gen⁴</u>

\$0.1006793

Per kWh, per month:

Distrbtn¹

Summer

PPPC²

Total Energy <u>ECS</u>⁵ Rate⁶
\$0.00029 \$0.14<u>940</u>830

On-peak Winter

Winter
On-peak \$0.16<u>552</u>388 \$0.00221
Off-peak \$0.07225453 \$0.00221

\$0.0459953

\$0.00024 \$0.07<u>304267</u> \$0.00029 \$0.2<u>41303929</u> \$0.00024 \$0.037<u>7369</u> \$0.00029 \$0.11<u>272</u>196

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.045 <u>99</u> 53	\$0.00221	\$0.00024	\$0.100 <u>67</u> 93	\$0.00029	\$0.14 <u>940</u> 830	(1)
Winter On-peak	\$0.16 <u>552</u> 388	\$0.00221	\$0.00024	\$0.07 <u>304</u> 267	\$0.00029	\$0.2 <u>4130</u> 3929	(I)
Summer/Winter	\$0.0 7 225153	\$0.00221	\$0.00024	\$0.03 7 7360	\$0.00029	\$0 11 272106	(1)

- Distrbtn -Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.

\$0.00221

6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

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Canceling

65th Revised 54th Revised CPUC Sheet No. 113
CPUC Sheet No. 113

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$91.9100 (IR)

Demand Charge

Winter

Summer

Per kW of Maximum Demand per month

<u>Distribtn</u>

Gen⁴
Demand
\$0.00(R)

Total
Demand
Rate⁷
\$7.7668 (IR)

\$0.00(R) \$5.<u>05</u>00 (I)

\$5.0005 (I)

Total Energy

1. Distrbtn - Distribution Charges.

Demand¹

\$7.7668(I)

\$0.00(R)

- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- 7. Total Demand Rate Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

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'	Title		
		Resolution No.	

Canceling

45th Revised CPUC Sheet No. 117 4th3rd Revised CPUC Sheet No. 117

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$206.044.00

(<u>I</u>R)

Facilities Charge

Per kW of Maximum Demand, per Billing Month

\$7.3427

(l)

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

Monte	<u>Distrbtn</u> <u>Demand</u> ¹	<u>Gen⁴</u> <u>Demand</u>	Total Demand <u>Rate⁷</u>	
Winter On-Peak Mid-Peak	\$6.0 <u>8</u> 2(I) \$3. <u>50</u> 47(<u>I</u> R)	\$0.6 <u>7</u> 6(<u>I</u> R) \$0.7 <u>5</u> 4(<u>I</u> R)	\$6. <u>75</u> 68 \$4.2 <u>5</u> 1	(I) (I)
Summer On-Peak	\$0.00 (ℝ)	\$11. <u>87</u> 75(I)	\$11. <u>87</u> 75	(∐≅)

Energy Charges

Per kWh, per month						Total
Winter	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Energy <u>Rate⁶</u>
On-Peak	\$0.00000	•	•	•		0.06892 (R)
Mid-Peak Off-Peak	\$0.00000					0.05968 (R) 0.05428 (R)
_	φυ.υυυυυ	ψυ.υυΖΖ Ι	ψ0.00024	φυ.υσ134	ψ0.00029ψ	0.03420 (14)
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07178	\$0.00029\$	0.07452 (R)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.03546	\$0.00029\$	0.03820 (R)

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- Total Demand Rate Sum of generation and distribution demand charges.

(Continued) Issued by

Advice Letter No. <u>3028-E</u>	Michael R. Smart	Date Filed(October July 15, 2013	
	Name			
Decision No.	President	Effective J	anuary uly 15, 20134	— (T)
· —	Title			- (1)
		Resolution No.	·	

(T)

64th Revised 55th Revised

CPUC Sheet No. 120 CPUC Sheet No. 120

U 933-E

Canceling

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$639.072.74 (I)

Facilities Charge

Per kW of Maximum Demand, per month

\$3.840 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter	<u>Distrbtn</u> <u>Demand</u> ¹	<u>Gen⁴</u> <u>Demand</u>	Total Demand <u>Rate⁷</u>	
Winter On-Peak Mid-Peak	\$4. <u>74</u> 69 (I) \$1.4 <u>1</u> 9(I)	\$1.5 <u>4</u> 3 (R <u>I</u>) \$1.0 <u>6</u> 5 (R <u>I</u>)	\$6.2 <u>8</u> 2 \$2.4 <u>7</u> 5	(I) (I)
Summer On-Peak	\$.2.6 <u>4</u> 4(I)	\$9.83(<u>R</u> R)	\$12.4 <u>7</u> 4	(R <u>I</u>)

Energy Charges

Total Energy <u>Distrbtn¹ PPPC² PUCRF³ Gen⁴ ECS⁵ Rate⁶</u>

 $\begin{array}{lll} \text{Winter} & & \\ \text{On-Peak} & & \\ \text{Mid-Peak} & & \\ \text{Mid-Peak} & & \\ \text{Off-Peak} & & \\ \text{Off-Peak} & & \\ \text{Ono6870 (I)} & & \\ \text{Summer} & & \\ \text{On-Peak} & & \\ \text{On-Peak} & & \\ \text{Summer} & & \\ \text{On-Peak} & & \\ \text{Sumo22000(I)} & & \\ \text{Sumo221} & & \\ \text{Sumo2221} & & \\ \text{Sumo22222} & & \\ \text{Sumo22222} & & \\ \text{Sumo22222} & & \\ \text{Sumo222222} & & \\ \text{Sumo222222} & & \\ \text{Sumo222222} & & \\ \text{$

Off-Peak \$0.0109180(I)\$0.00221 \$0.00024\$0.04531(R)\$0.00029\$0.0589685(I)

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

(Continued) Issued by

Advice Letter No.	. <u>3028-E</u>	Michael R. Smart	Date Filed	October July 15, 2013	
•		Name			(1,
Decision No.	12-11-030	President	Effective	January July 15, 20143	
·		Title			
			Resolution	No.	

(T)

^{1.} Distrbtn – Distribution Charges.

Canceling

65th Revised 54th Revised CPUC Sheet No. 124

CPUC Sheet No. 124

SCHEDULE NO. PA OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$13.3522(I)

Energy Charges

Total Energy

Per kWh, $\frac{\text{Distrbtn}^1}{\text{per month}}$ $\frac{\text{PPPC}^2}{\text{$0.01021}}$ $\frac{\text{PUCRF}^3}{\text{$0.00221}}$ $\frac{\text{Gen}^4}{\text{0.0024}}$ $\frac{\text{ECS}^5}{\text{0.00029}}$ $\frac{\text{Rate}^6}{\text{Rate}^6}$

- Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

- 1. **Combined Meters**. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

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Advice Letter No. 3028-E	Issued by Michael R. Smart	Date Filed October July 15, 2013	
Decision No .	Name President	Effective January July 15, 20143	
	Title		
		Resolution No.	

Canceling

65th Revised CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOORLIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

Lamp Type/ Nominal Rating	kWh/ <u>Month</u> <u>Distrbtn</u> ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Total <u>Rate⁶</u>
High Pressure S			#0.04 #0	04040(D)	#0.04# 4	0.0005000 (1)
5,800 Lumen 9,500 Lumen 22,000 Lumen	29\$ <u>8.047.960</u> 41\$ <u>8.06</u> 7.983 79 \$8. <u>72</u> 6297	3 6 (I)\$0.09	\$0.01\$3.	5 <u>54072(I</u> Ŕ)	\$0.01\$1	0. <u>93</u> 8 5386 (I) 1. <u>72</u> 63408 (I) 3068(<u>I</u> R)
High Pressure S	Sodium Outdoo	r Lights:				
5,800 Lumen 9,500 Lumen	29 \$6. <u>44</u> 3765 41 \$6.5 <u>9</u> 2860	· / ·				8. <u>9488005</u> (I) 9. <u>81</u> 74626 (I)
16,000 Lumen 22,000 Lumen	67 \$6. <u>87797</u> 85 \$7. <u>31</u> 242	7 0 (I)\$0.15 3 0 (I)\$0.19	•	_		1. <u>65</u> 57045 (I) 3. <u>20</u> 13551 (I)
4 Distubto Distuibu	tion Observes					

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- PUCRF -Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Rate Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

	(Continued)		
Advide Letter No 3028-E	Issued by Michael	P. Smart	Date Filed
October July 15, 2013		IX. Siliart	_ Date I ned
Decision No	Name President Title	Effective	January July 15, 20143
		Resolution	No

Canceling

2nd1st Revised CPUC Sheet No. 126A Original 1st Revised CPUC Sheet No. 126A

SCHEDULE NO. SL/OL STREET AND OUTDOORLIGHTING (continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole \$ 5.5953 (I) Per Pole New Metal Pole (under 22,000 Lumen) 7.7129 (I) Per Pole New Metal Pole (22,000 Lumen) 7.8375 (I) Per Pole

Underground Service 3.7874 (I) Per Standard Installation of up to

130 ft.

Outdoor Light (N)

New Wood Pole \$ 5.9794 Per Pole (IN) New Metal Pole (under 22,000 Lumen) 7.8880 Per Pole (IN) New Metal Pole (22,000 Lumen) 8.3729 Per Pole (IN)

Underground Service 4.0400 Per Standard Installation of up to 130

ft.

A 1	2020 F	Issued by	Successful.	Data Filed	
Advice Letter No	<u>3028-E</u>	Michael R	Smart	Date Filed	_
	OctoberJuly 15, 2013				
1		Name			
Decision No	<u></u>	President	Effective	January July 15, 20143	
		Title			
			Resolution	ı No.	

SOUTH LAKE TAHOE, CALIFORNIA

3rd2nd Revised CPUC Sheet No. 127

Canceling 2nd1st Revised CPUC Sheet No. 127

SCHEDULE NO. SL/OL (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder is for dusk-to-dawn burning hours of approximately four thousand one hundred (4,100) hours per year.
- 2. Utility shall not be required to make investments in new installations in excess of the following:

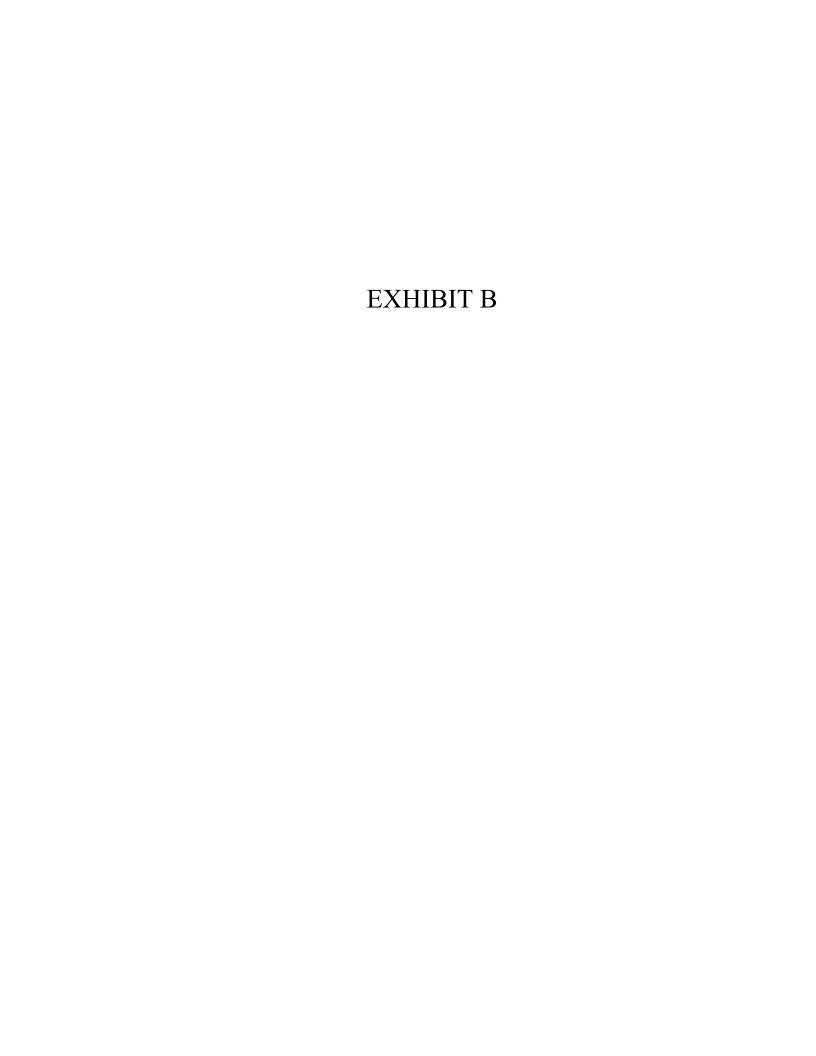
Lamp Size	(a) Existing <u>Pole</u>	(b) New <u>Wood Pole</u>	(c) New <u>Metal Pole</u>
5,800 Lumen	\$325	\$400	\$625
9,500 Lumen	350	450	650
22,000 Lumen	400	500	1,015

Costs in excess of the above amounts shall be paid by the customer on a nonrefundable basis.

- Relocation of existing lights will be done by the Utility upon customer's request provided 3. the customer reimburses the Utility for net expenses incurred.
- 4. Billina.
 - A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from CalPeco. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

Advice Letter No. <u>3028-E</u>	Michael R. Smart	Date Filed	OctoberJuly 15, 2013
Decision No.	Name Drog i don't	Effective	January July 15 20142
Decision No.	President Title	_Effective	<u>January</u> <u>July</u> 15, 20143
		Resolution	No

Issued by

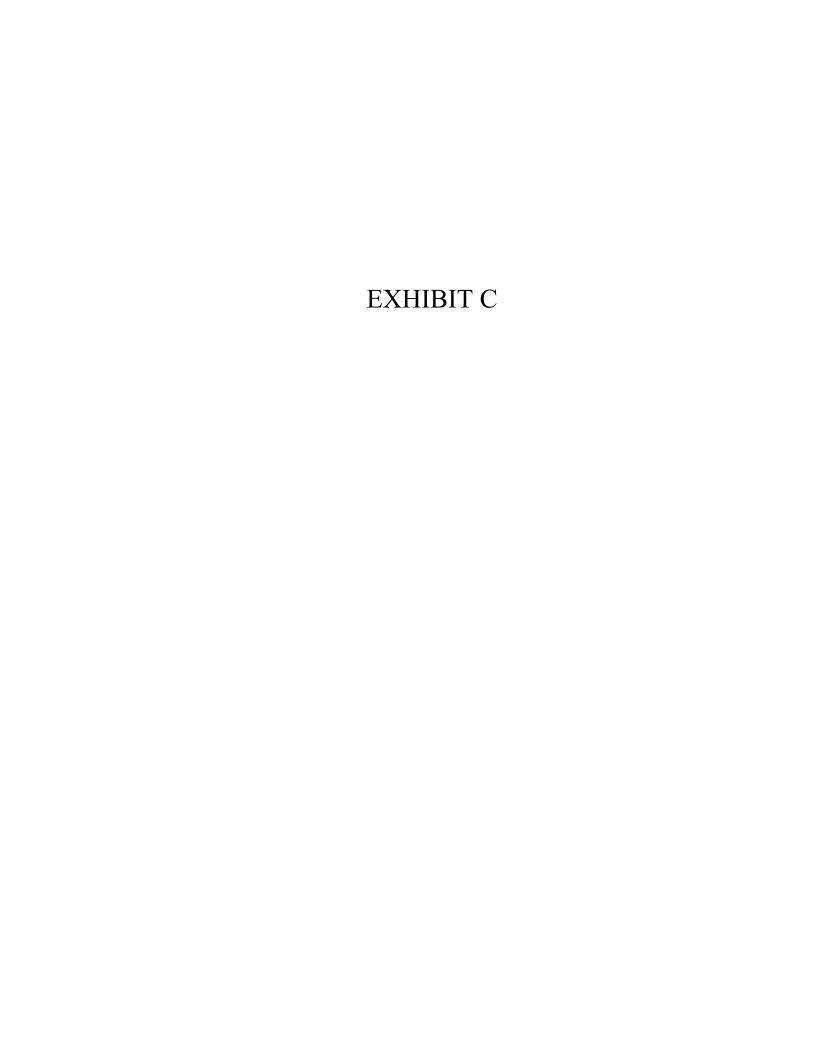


California Pacific Electric Company Exhibit B

Effects of Proposed PTAM Rate Change by Rate Schedule Forecast Test Period 12 Months Ending December 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
			Average			P	resent Rever	nues	İ	l		Proposed F	Revenues		Proposed	Change
Line	Schedule		Customer		Total	ECAC	ECAC	Combined	Base	Total	ECAC	ECAC	Combined	Base	Base	
No.	No.		Billing Dets	<u>kWh</u>	Revenue	Base (Offset)	Balancing	PPP + EEC	Revenue (1)	Revenue	Base (Offset)	Balancing	PPP + EEC	Revenue	Revenues	Percent
									(f)-(g)-(h)-(i)					(k)-(l)-(m)-(n)	(o)-(j)	
1		RESIDENTIAL														
2	D-1	Residential Service	425,497	255,450,236	\$36,810,112	\$20,102,316	(\$1,941,422)	\$699,934	\$17,949,284	\$36,978,299	\$20,102,316	(\$1,941,422)	\$699,934	\$18,117,471	\$168,187	0.9%
3	DM-1	Multi-Fam Mast Meter	0	-	-	-	-	-	-	-	-	-	-	-	\$0	0.0%
4	DS-1	Multi-Fam Sub Meter	0	-	-	-	-	-	-	-	-	-	-	-	\$0	0.0%
5	CARE	Residential Care	43,212	30,195,847	3,293,879	2,212,438	(229,488)	48,615	1,262,313	3,305,165	2,212,438	(229,488)	48,615	1,273,600	\$11,287	0.9%
6		Employee Discount			(27,864)				(27,864)	(27,987)				(27,987)	(\$123)	0.4%
7		Total Residential	468,709	285,646,083	40,076,126	22,314,754	(2,170,910)	748,549	19,183,733	40,255,477	22,314,754	(2,170,910)	748,549	19,363,084	\$179,351	0.9%
8																
9		Commercial & Industrial														
10	A-1	Small Gen Service (<50 kW)	57,384	97,274,564	14,714,111	8,074,130	(739,287)	266,532	7,112,735	14,780,933	8,074,130	(739,287)	266,532	7,179,558	\$66,822	0.9%
11	A-2	Medium Gen Service (<=200 kW)	2,748	65,303,959	8,110,453	5,418,759	(496,190)	178,890	3,008,994	8,137,191	5,418,759	(496,190)	178,890	3,035,733	\$26,738	0.9%
12	A-3	Large Gen Service (>200 kW)	660	115,158,021	13,847,245	8,272,147	(872,268)	314,476	6,132,892	13,902,436	8,272,147	(872,268)	314,476	6,188,083	\$55,191	0.9%
13	PA	Interruptible Irrigation Service	120	491,989	45,445	33,652	(3,286)	1,348	13,732	45,561	33,652	(3,286)	1,348	13,848	\$116	0.8%
14		Total Comm & Indust	60,912	278,228,533	36,717,254	21,798,687	(2,111,032)	761,246	16,268,353	36,866,121	21,798,687	(2,111,032)	761,246	16,417,220	\$148,867	0.9%
15																
16		Street and Outdoor Lighting	Lamps													
17	SL	HPS Street Lights	7,866	410,966	122,601	36,512	(2,758)	1,125	87,721	123,481	36,512	(2,758)	1,125	88,602	\$880	1.0%
18	OL	HPS Outdoor Lights	15,741	623,943	156,277	50,791	(4,234)	1,712	108,007	157,354	50,791	(4,234)	1,712	109,084	\$1,077	1.0%
19		Total SL/OL	23,607	1,034,909	278,878	87,304	(6,992)	2,837	195,729	280,836	87,304	(6,992)	2,837	197,686	\$1,957	1.0%
20																
21		Total Sales & Revenue	529,621	564,909,525	\$ 77,072,259	\$ 44,200,745 \$	(4,288,934) \$	1,512,632	\$ 35,647,815	\$ 77,402,434	\$ 44,200,745	\$ (4,288,934)	\$ 1,512,632	35,977,990	\$ 330,175	0.9%
22																

23 Note: Base Revenues include Customer, Distribution, Transmission and Base Generation Revenues.



Liberty Utilities (CalPeco Electric) LLC Exhibit C Present Rates Revenues

Forecast Test Period 12 Months Ending December 2013

	Actual	Forecast	Customer	Customer	Distribution	Distribution	Transmission	Transmission	Generation	Generation	ECAC Base	ECAC Base	ECAC Amort	ECAC Amort Veg Mgr	t Veg Mgmt	PPP	PPP	CPUC/CEC	CPUC/CEC	Total
	Dec 2007	Dec 2013	Chrg Price	Revenues	Price	Revenues	Price	Revenues	Base Price	Revenues	Price	Revenues	Price	Revenues Price	Revenues	Price	Revenues	Price	Revenues	Revenues
RESIDENTIAL: D-1																				
Customer Billing Dets	454,010	425,497	\$6.98	\$2,969,971																\$2,969,971
Tier 1 Baseline Energy	80,346,429	83,344,202			\$0.04656	\$3,880,882			\$0.00489	\$407,366	\$0.06170	\$5,142,566	(\$0.00760)	(\$633,416) \$0.0044	3 \$368,866	\$0.00221	\$184,191	\$0.00053	\$44,172	\$9,394,627
Tier 2 Excess Energy	161,656,600	172,106,034			\$0.04656	\$8,014,033			\$0.00899	\$1,546,455	\$0.08692	\$14,959,750	(\$0.00760)	(\$1,308,006) \$0.0044	3 \$761,710	\$0.00221	\$380,354	\$0.00053	\$91,216	\$24,445,513
RESIDENTIAL: DM-1																				
Customer Billing Dets	1,169	0	\$6.98	\$0																\$0
Tier 1 Baseline Energy	1,271,951	0			\$0.04656	\$0			\$0.00489		\$0.06170		(\$0.00760)	\$0 \$0.0044		\$0.00221		\$0.00053	\$0	\$0
Tier 2 Excess Energy	332,998	0			\$0.04656	\$0			\$0.00899	\$0	\$0.08692	\$0	(\$0.00760)	\$0 \$0.0044	3 \$0	\$0.00221	\$0	\$0.00053	\$0	\$0
RESIDENTIAL: DS-1		_																		
Customer Billing Dets	420	0	*****	\$0	00.04050				00.00400		@0.004 7 0		(Ac co 7 00)	#0 #0 0044		00.00004		00 00050		\$0
Tier 1 Baseline Energy Tier 2 Excess Energy	2,722,124	0			\$0.04656	\$0 \$0			\$0.00489 \$0.00899		\$0.06170		(\$0.00760)	\$0 \$0.0044		\$0.00221		\$0.00053	\$0 \$0	\$0
Sub-Meter Disc Units	990,341 794	0			\$0.04656				\$0.00899	\$0	\$0.08692	\$0	(\$0.00760)	\$0 \$0.0044	3 \$0	\$0.00221	\$0	\$0.00053	\$0	\$0 \$0
Sub-ivieter Disc Units	794	0			\$ (0.03835)	\$0														\$0
RESIDENTIAL: CARE																				
Customer Billing Dets	22,827	43,212	\$5.58	\$241,293																\$241,293
Tier 1 Baseline Energy	9,170,104	16,346,281	ψ0.00	ψ <u>Ε</u> 11, <u>Ε</u> 00	\$0.02531	\$413,716			\$0.00489	\$79.897	\$0.06170	\$1,008,610	(\$0.00760)	(\$124,232) \$0.0044	3 \$72.346	\$0.00108	\$17.654	\$0.00053	\$8,664	\$1,476,655
Tier 2 Excess Energy	4,353,135	13.849.566			\$0.01945	\$269,321			\$0.00899	,	\$0.08692	\$1,203,828	. ,	(\$105,257) \$0.0044		\$0.00108		\$0.00053	\$7,340	\$1,575,931
													(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Employee Discounts				(\$27,864)																(\$27,864)
TOTAL RESIDENTIAL																				
Customer Billing Dets		468,709																		
Tier 1 Baseline Energy		99,690,483																		
Tier 2 Excess Energy	_	185,955,600	_						_							_				
Total Energy & Revenue		285,646,083		\$3,183,400		\$12,577,953		\$0	1	\$2,158,162		\$22,314,754		(\$2,170,910)	\$1,264,218		\$597,157		\$151,392	\$40,076,126
Employee Discounts																				
Customer Billing Dets	336	336		\$2,345																\$2,345
Tier 1 Baseline Energy	188,557	192,372			\$0.04656	\$8,958			\$0.00489		\$0.06170		(\$0.00760)	(\$1,462) \$0.0044				\$0.00053	\$102	\$21,684
Tier 2 Excess Energy	218,746	223,172			\$0.04656	\$10,392			\$0.00899	\$2,005	\$0.08692	\$19,399	(\$0.00760)	(\$1,696) \$0.0044	3 \$988	\$0.00221	\$493	\$0.00053	\$118	\$31,699
			50%	(\$27,864)																\$55,729

Liberty Utilities (CalPeco Electric) LLC Exhibit C Present Rates Revenues

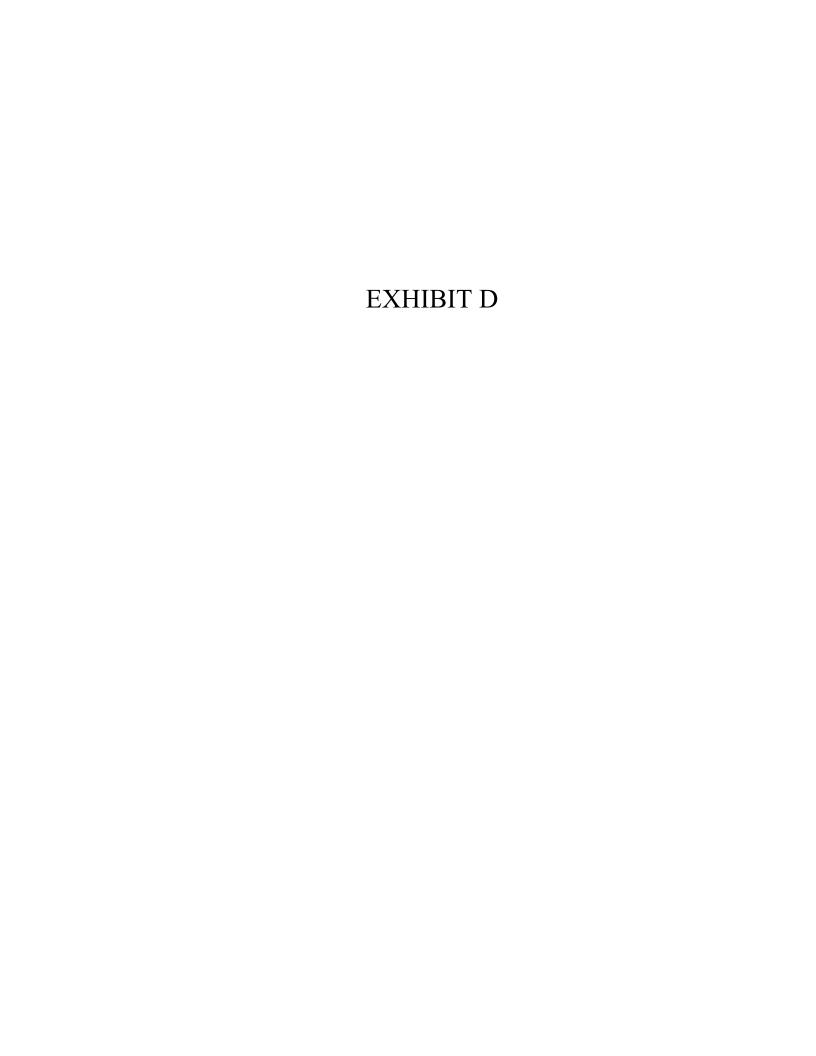
Forecast Test Period 12 Months Ending December 2013

	Actual Dec 2007	Forecast Dec 2013	Customer Chrg Price	Customer Revenues	Distribution <u>Price</u>	Distribution Revenues	Transmission <u>Price</u>	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base <u>Price</u>	ECAC Base Revenues	ECAC Amort Price	ECAC Amort v Revenues	/eg Mgmt Price	Veg Mgmt Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues
A-1: <= 20 kW Customer Billing Dets Energy	57,455 77,555,139	55,086 74,554,787	\$13.22	\$728,208	\$0.05064	\$3,775,557			\$0.01025	\$764,530	\$0.08300	\$6,188,309	(\$0.00760)	(\$566,616) \$6	0.00443	\$329,966	\$0.00221	\$164,766	\$0.00053	\$39,514	\$728,208 \$10,696,025
A-1: > 20 kW Customer Billing Dets Energy	2,397 23,634,073	2,298 22,719,777	\$13.22	\$30,378	\$0.05064	\$1,150,561			\$0.01025	\$232,982	\$0.08300	\$1,885,821	(\$0.00760)	(\$172,670) \$(0.00443	\$100,554	\$0.00221	\$50,211	\$0.00053	\$12,041	\$30,378 \$3,259,500
TOTAL A-1 Customer Billing Dets Total Energy & Revenue		57,384 97,274,564	-	\$758,586		\$4,926,118	· -	\$0		\$997,512		\$8,074,130		(\$739,287)	-	\$430,520	· -	\$214,977	-	\$51,556	\$14,714,111
A-2 (>= 50 kW and <= 200 Customer Billing Dets WINTER-Demand	2,890 139,853	2,748 138,634	\$91.00	\$250,068	\$7.680	\$1,064,709			\$0.00	\$0	\$0.00	\$0			\$0.00	\$0					\$250,068 \$1,064,709
SUMMER-Demand WINTER-Energy	67,819 42,992,002	67,228 42,617,364			\$0.000 \$0.01550	\$0 \$660,569			\$5.00 \$0.00000	\$336,140 \$0	\$0.00 \$0.06863	\$0 \$2,924,865	(\$0.00760)	(\$323,892) \$(\$0.00 0.00513	\$0 \$218,783	\$0.00221	\$94,184	\$0.00053	\$22,587	\$336,140 \$3,597,097
SUMMER-Energy Total Energy	22,886,027	22,686,595 65,303,959	=		\$0.00000	\$0			\$0.01600	\$362,986	\$0.10999	\$2,495,200	(\$0.00760)	(\$172,418) \$6	0.00513	\$116,465	\$0.00221	\$50,137	\$0.00053	\$12,024	\$2,864,394
Power Factor		0.00470%	,	\$12		\$81				\$33		\$255		(\$23)		\$16		\$7		\$2	\$381
V & T Discount		-0.02880%		(\$72)		(\$497)				(\$201)		(\$1,561)	-	\$143		(\$97)		(\$42)		(\$10)	(\$2,336)
Total A-2 Revenue				\$250,008		\$1,724,862		\$0		\$698,957		\$5,418,759		(\$496,190)		\$335,167		\$144,287		\$34,603	\$8,110,453
Total A-2 Revenue A-3 (> 200 kW)				\$250,008		\$1,724,862		\$0		\$698,957		\$5,418,759		(\$496,190)		\$335,167		\$144,287		\$34,603	\$8,110,453
	515	660	\$632.74	\$250,008 \$417,610		\$1,724,862		\$0		\$698,957		\$5,418,759		(\$496,190)	698	\$335,167 \$460,680		\$144,287		\$34,603	\$8,110,453 \$878,290
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand	294,905	295,073	\$632.74		\$4.69	\$1,383,892		\$0	\$0.88	\$259,664	\$0.65	\$192,978		(\$496,190)	\$0.00	\$460,680 \$0		\$144,287		\$34,603	\$878,290 \$1,836,534
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand	294,905 281,236	295,073 281,397	\$632.74		\$1.40	\$1,383,892 \$393,956		\$0	\$0.88 \$0.73	\$259,664 \$205,420	\$0.32	\$192,978 \$91,313		(\$496,190)	\$0.00 \$0.00	\$460,680 \$0 \$0		\$144,287		\$34,603	\$878,290 \$1,836,534 \$690,689
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand	294,905	295,073	\$632.74			\$1,383,892		\$0	\$0.88	\$259,664		\$192,978		(\$496,190)	\$0.00	\$460,680 \$0		\$144,287		\$34,603	\$878,290 \$1,836,534
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand	294,905 281,236 73,234	295,073 281,397 73,276	\$632.74		\$1.40 \$2.61	\$1,383,892 \$393,956 \$191,250		\$0	\$0.88 \$0.73 \$0.00	\$259,664 \$205,420 \$0 \$0	\$0.32 \$9.83	\$192,978 \$91,313 \$720,440	(\$0.00760)	(\$496,190) (\$125,135) \$	\$0.00 \$0.00 \$0.00 \$0.00	\$460,680 \$0 \$0 \$0 \$0	\$0.00221		\$0.00053	\$34,603 \$8,727	\$878,290 \$1,836,534 \$690,689 \$911,690
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND	294,905 281,236 73,234 371,156	295,073 281,397 73,276 371,368	\$632.74		\$1.40 \$2.61 \$3.80	\$1,383,892 \$393,956 \$191,250 \$1,411,198		\$0	\$0.88 \$0.73 \$0.00 \$0.00	\$259,664 \$205,420 \$0 \$0	\$0.32 \$9.83 \$0.00	\$192,978 \$91,313 \$720,440 \$0	(\$0.00760) (\$0.00760)		\$0.00 \$0.00 \$0.00 \$0.00	\$460,680 \$0 \$0 \$0 \$0	\$0.00221 \$0.00221	\$36,388	\$0.00053 \$0.00053		\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND ON - WINTER-Energy	294,905 281,236 73,234 371,156	295,073 281,397 73,276 371,368 16,465,191	\$632.74		\$1.40 \$2.61 \$3.80 \$0.01510	\$1,383,892 \$393,956 \$191,250 \$1,411,198 \$248,624		\$0	\$0.88 \$0.73 \$0.00 \$0.00	\$259,664 \$205,420 \$0 \$0 \$0	\$0.32 \$9.83 \$0.00 \$0.06766	\$192,978 \$91,313 \$720,440 \$0 \$1,114,038	(\$0.00760)	(\$125,135) \$(\$0.00 \$0.00 \$0.00 \$0.00	\$460,680 \$0 \$0 \$0 \$0 \$0		\$36,388 \$82,403		\$8,727	\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198 \$1,282,642
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND ON - WINTER-Energy MID - WINTER-Energy	294,905 281,236 73,234 371,156 16,455,793 37,265,255	295,073 281,397 73,276 371,368 16,465,191 37,286,536	\$632.74		\$1.40 \$2.61 \$3.80 \$0.01510 \$0.01290	\$1,383,892 \$393,956 \$191,250 \$1,411,198 \$248,624 \$480,996		\$0	\$0.88 \$0.73 \$0.00 \$0.00 \$0.00000 \$0.00000	\$259,664 \$205,420 \$0 \$0 \$0 \$0	\$0.32 \$9.83 \$0.00 \$0.06766 \$0.06896	\$192,978 \$91,313 \$720,440 \$0 \$1,114,038 \$2,571,291	(\$0.00760)	(\$125,135) \$(\$283,378) \$(\$0.00 \$0.00 \$0.00 \$0.00 0.00000 0.00000	\$460,680 \$0 \$0 \$0 \$0 \$0 \$0	\$0.00221	\$36,388 \$82,403 \$66,873	\$0.00053	\$8,727 \$19,762	\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198 \$1,282,642 \$2,871,075
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND ON - WINTER-Energy MID - WINTER-Energy OFF - WINTER-Energy	294,905 281,236 73,234 371,156 16,455,793 37,265,255 30,242,107	295,073 281,397 73,276 371,368 16,465,191 37,286,536 30,259,378	\$632.74		\$1.40 \$2.61 \$3.80 \$0.01510 \$0.01290 \$0.00680	\$1,383,892 \$393,956 \$191,250 \$1,411,198 \$248,624 \$480,996 \$205,764		\$0	\$0.88 \$0.73 \$0.00 \$0.000 \$0.00000 \$0.00000 \$0.00000	\$259,664 \$205,420 \$0 \$0 \$0 \$0 \$0	\$0.32 \$9.83 \$0.00 \$0.06766 \$0.06896 \$0.05663	\$192,978 \$91,313 \$720,440 \$0 \$1,114,038 \$2,571,291 \$1,713,495 \$1,148,531	(\$0.00760) (\$0.00760)	(\$125,135) \$i (\$283,378) \$i (\$229,971) \$i	\$0.00 \$0.00 \$0.00 \$0.00 0.00000 0.00000 0.00000	\$460,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.00221 \$0.00221	\$36,388 \$82,403 \$66,873 \$37,599	\$0.00053 \$0.00053	\$8,727 \$19,762 \$16,037	\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198 \$1,282,642 \$2,871,075 \$1,772,198
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND ON - WINTER-Energy MID - WINTER-Energy OFF - WINTER-Energy OF - SUMMER-Energy OFF - SUMMER-Energy	294,905 281,236 73,234 371,156 16,455,793 37,265,255 30,242,107 17,003,343	295,073 281,397 73,276 371,368 16,465,191 37,286,536 30,259,378 17,013,053 14,133,863	-		\$1.40 \$2.61 \$3.80 \$0.01510 \$0.01290 \$0.00680 \$0.02000	\$1,383,892 \$393,956 \$191,250 \$1,411,198 \$248,624 \$480,996 \$205,764 \$340,261		\$0	\$0.88 \$0.73 \$0.00 \$0.000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$259,664 \$205,420 \$0 \$0 \$0 \$0 \$0	\$0.32 \$9.83 \$0.00 \$0.06766 \$0.06896 \$0.05663 \$0.06751	\$192,978 \$91,313 \$720,440 \$0 \$1,114,038 \$2,571,291 \$1,713,495 \$1,148,531	(\$0.00760) (\$0.00760) (\$0.00760)	(\$125,135) \$(\$283,378) \$(\$229,971) \$(\$129,299) \$(\$107,417) \$(\$0.00 \$0.00 \$0.00 \$0.00 0.00000 0.00000 0.00000	\$460,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.00221 \$0.00221 \$0.00221	\$36,388 \$82,403 \$66,873 \$37,599	\$0.00053 \$0.00053 \$0.00053	\$8,727 \$19,762 \$16,037 \$9,017	\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198 \$1,282,642 \$2,871,075 \$1,772,198 \$1,406,108
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND ON - WINTER-Energy MID - WINTER-Energy OFF - WINTER-Energy OFF - SUMMER-Energy Total Energy	294,905 281,236 73,234 371,156 16,455,793 37,265,255 30,242,107 17,003,343	295,073 281,397 73,276 371,368 16,465,191 37,286,536 30,259,378 17,013,053 14,133,863	-	\$417,610	\$1.40 \$2.61 \$3.80 \$0.01510 \$0.01290 \$0.00680 \$0.02000	\$1,383,892 \$393,956 \$191,250 \$1,411,198 \$248,624 \$480,996 \$205,764 \$340,261 \$152,646		\$0	\$0.88 \$0.73 \$0.00 \$0.000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$259,664 \$205,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.32 \$9.83 \$0.00 \$0.06766 \$0.06896 \$0.05663 \$0.06751	\$192,978 \$91,313 \$720,440 \$0 \$1,114,038 \$2,571,291 \$1,713,495 \$1,148,531 \$747,872	(\$0.00760) (\$0.00760) (\$0.00760)	(\$125,135) \$ (\$283,378) \$ (\$229,971) \$ (\$129,299) \$	\$0.00 \$0.00 \$0.00 \$0.00 0.00000 0.00000 0.00000	\$460,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.00221 \$0.00221 \$0.00221	\$36,388 \$82,403 \$66,873 \$37,599 \$31,236	\$0.00053 \$0.00053 \$0.00053	\$8,727 \$19,762 \$16,037 \$9,017 \$7,491	\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198 \$1,282,642 \$2,871,075 \$1,772,198 \$1,406,108 \$831,827
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND ON - WINTER-Energy MID - WINTER-Energy OFF - WINTER-Energy OFF - SUMMER-Energy Total Energy Power Factor	294,905 281,236 73,234 371,156 16,455,793 37,265,255 30,242,107 17,003,343	295,073 281,397 73,276 371,368 16,465,191 37,286,536 30,259,378 17,013,053 14,133,863 115,158,021 0.03612%	-	\$417,610 \$151	\$1.40 \$2.61 \$3.80 \$0.01510 \$0.01290 \$0.00680 \$0.02000	\$1,383,892 \$393,956 \$191,250 \$1,411,198 \$248,624 \$480,996 \$205,764 \$340,261 \$152,646		\$0	\$0.88 \$0.73 \$0.00 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$259,664 \$205,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.32 \$9.83 \$0.00 \$0.06766 \$0.06896 \$0.05663 \$0.06751	\$192,978 \$91,313 \$720,440 \$0 \$1,114,038 \$2,571,291 \$1,713,495 \$1,148,531 \$747,872	(\$0.00760) (\$0.00760) (\$0.00760)	(\$125,135) \$((\$283,378) \$((\$229,971) \$((\$129,299) \$((\$107,417) \$(\$0.00 \$0.00 \$0.00 \$0.00 0.00000 0.00000 0.00000	\$460,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.00221 \$0.00221 \$0.00221	\$36,388 \$82,403 \$66,873 \$37,599 \$31,236	\$0.00053 \$0.00053 \$0.00053	\$8,727 \$19,762 \$16,037 \$9,017 \$7,491 \$22 (\$227)	\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198 \$1,282,642 \$2,871,075 \$1,772,198 \$1,406,108 \$831,827
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND ON - WINTER-Energy MID - WINTER-Energy OFF - WINTER-Energy OFF - SUMMER-Energy Total Energy Power Factor V & T Discount	294,905 281,236 73,234 371,156 16,455,793 37,265,255 30,242,107 17,003,343	295,073 281,397 73,276 371,368 16,465,191 37,286,536 30,259,378 17,013,053 14,133,863 115,158,021 0.03612%	-	\$417,610 \$151 (\$1,550)	\$1.40 \$2.61 \$3.80 \$0.01510 \$0.01290 \$0.00680 \$0.02000	\$1,383,892 \$393,956 \$191,250 \$1,411,198 \$248,624 \$480,996 \$205,764 \$340,261 \$152,646			\$0.88 \$0.73 \$0.00 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$259,664 \$205,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$168 (\$1,726)	\$0.32 \$9.83 \$0.00 \$0.06766 \$0.06896 \$0.05663 \$0.06751	\$192,978 \$91,313 \$720,440 \$0 \$1,114,038 \$2,571,291 \$1,713,495 \$1,148,531 \$747,872 \$2,998 (\$30,809)	(\$0.00760) (\$0.00760) (\$0.00760)	(\$125,135) \$1 (\$283,378) \$1 (\$229,971) \$1 (\$129,299) \$1 (\$107,417) \$1 (\$316) \$3,249	\$0.00 \$0.00 \$0.00 \$0.00 0.00000 0.00000 0.00000	\$460,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.00221 \$0.00221 \$0.00221	\$36,388 \$82,403 \$66,873 \$37,599 \$31,236 \$92 (\$945)	\$0.00053 \$0.00053 \$0.00053	\$8,727 \$19,762 \$16,037 \$9,017 \$7,491 \$22 (\$227)	\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198 \$1,282,642 \$2,871,075 \$1,772,198 \$1,406,108 \$831,827 \$4,851 (\$49,858)
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demand ON - SUMMER-Demand MAXIMUM DEMAND ON - WINTER-Energy MID - WINTER-Energy OFF - WINTER-Energy OFF - SUMMER-Energy Total Energy Power Factor V & T Discount Total A-3 Revenue	294,905 281,236 73,234 371,156 16,455,793 37,265,255 30,242,107 17,003,343	295,073 281,397 73,276 371,368 16,465,191 37,286,536 30,259,378 17,013,053 14,133,863 115,158,021 0.03612%	-	\$417,610 \$151 (\$1,550)	\$1.40 \$2.61 \$3.80 \$0.01510 \$0.01290 \$0.00680 \$0.02000	\$1,383,892 \$393,956 \$191,250 \$1,411,198 \$248,624 \$480,996 \$205,764 \$340,261 \$152,646	_		\$0.88 \$0.73 \$0.00 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$259,664 \$205,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$168 (\$1,726)	\$0.32 \$9.83 \$0.00 \$0.06766 \$0.06896 \$0.05663 \$0.06751	\$192,978 \$91,313 \$720,440 \$0 \$1,114,038 \$2,571,291 \$1,713,495 \$1,148,531 \$747,872 \$2,998 (\$30,809)	(\$0.00760) (\$0.00760) (\$0.00760)	(\$125,135) \$1 (\$283,378) \$1 (\$229,971) \$1 (\$129,299) \$1 (\$107,417) \$1 (\$316) \$3,249	\$0.00 \$0.00 \$0.00 \$0.00 0.00000 0.00000 0.00000	\$460,680 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.00221 \$0.00221 \$0.00221	\$36,388 \$82,403 \$66,873 \$37,599 \$31,236 \$92 (\$945)	\$0.00053 \$0.00053 \$0.00053	\$8,727 \$19,762 \$16,037 \$9,017 \$7,491 \$22 (\$227)	\$878,290 \$1,836,534 \$690,689 \$911,690 \$1,411,198 \$1,282,642 \$2,871,075 \$1,772,198 \$1,406,108 \$831,827 \$4,851 (\$49,858)

Liberty Utilities (CalPeco Electric) LLC Exhibit C

Present Rates Revenues Forecast Test Period 12 Months Ending December 2013

	Actual	Forecast	Customer Customer			Transmission	Transmission						ECAC Amort Veg		Mgmt	PPP	PPP	CPUC/CEC		Total
Conset Limbs Commiss	Dec 2007	Dec 2013	Chrg Price Revenues	Price	Revenues	Price	Revenues	Base Price	Revenues	Price	Revenues	Price	Revenues	Price Rev	enues	Price	Revenues	Price	Revenues	Revenues
Street Light Service HPS Street Lights																				
•																				
Rates in \$ per Lamp per mo.		244		67.0000	80.450			60 00000	004	00 00010	00.440	(00.00000)	(0100) 00	17040		# 0.00000	0.40	60 00000	640	60.047
5,800 Lumen @ 29 kWh/mo.	823	811		\$7.96068				\$0.03000 \$0.04500		\$2.98318		(\$0.20000)	(\$162) \$0.			\$0.06000		\$0.02000	\$16	\$8,947
9,500 Lumen @ 41 kWh/mo.	4,540	4,471		\$7.98336						\$3.77572		(\$0.28000)	(\$1,252) \$0.2			\$0.09000		\$0.02000	\$89	\$53,142
22,000 Lumen @ 79 kWh/mo.	2,624	2,584		\$8.62974	\$22,299			\$0.09000	\$233	\$6.66094	\$17,212	(\$0.52000)	(\$1,344) \$0.4	18533	\$1,254	\$0.18000	\$465	\$0.04000	\$103	\$40,223
SL Charges (Per Pole)																				
New Wood Pole	1,773	1,757		\$ 5.53	\$9,719															\$9,719
New Metal Pole (< 22,000 Lumen)	672	666		\$ 7.29	\$4,856															\$4,856
New Metal Pole (>=22,000 Lumen)	300	297		\$ 7.75	\$2,305															\$2,305
Underground Serv (Per 130 Ft Length)	912	912		\$ 3.74	\$3,411															\$3,411
Total SL Revenue			\$	0	\$84,739		\$0	_	\$458		\$36,512	-	(\$2,758)	_	\$2,525		\$916	-	\$209	\$122,601
Outdoor Light Service																				
HPS Outdoor Lights																				
Existing, Overhead Pole Rates by L	umen																			
5,800 Lumen @ 29 kWh/mo.	7,981	6,888		\$6.37650				\$0.05000	\$344	\$2.57355	\$17,727	(\$0.20000)	(\$1,378) \$0.1	12835	\$884	\$0.06000	\$413	\$0.02000	\$138	\$62,050
9,500 Lumen @ 41 kWh/mo.	7,569	6,549		\$6.52860				\$0.07500	\$491	\$3.31266	\$21,695	(\$0.28000)	(\$1,834) \$0.1	18146	\$1,188	\$0.09000	\$589	\$0.02000	\$131	\$65,017
16,000 Lumen @ 67 kWh/mo.	2,579	2,231		\$6.79770	\$15,166			\$0.12500	\$279	\$4.89775	\$10,927	(\$0.44000)	(\$982) \$0.2	29653	\$662	\$0.15000	\$335	\$0.04000	\$89	\$26,475
22,000 Lumen @ 85 kWh/mo.	84	73		\$7.24230	\$529			\$0.15000	\$11	\$6.07321	\$443	(\$0.56000)	(\$41) \$0.3	37619	\$27	\$0.19000	\$14	\$0.04000	\$3	\$986
OLS Charges (Per Pole)																				
New Wood Pole	72	74		\$ 5.91	\$438															\$438
New Metal Pole (< 22,000 Lumen)	108	111		\$ 7.80	\$867															\$867
New Metal Pole (>=22,000 Lumen)	-	-		\$ 8.29	\$0															\$0
Underground Serv (Per 130 Ft Length)	108	111		\$ 4.00	\$444															\$444
Total OLS Revenue			\$	0	\$104,120	 	\$0	<u>-</u>	\$1,125		\$50,791	<u>.</u>	(\$4,234)	_	\$7,811		\$1,351	- -	\$361	\$156,277
Total Revenue			\$4,609,79	1	\$24,215,505		\$0	1	\$4,324,472		\$44,200,745		(\$4,288,934)	\$2,5	03,098		\$1,213,421		\$299,211	\$77,072,259
Total kWh & \$/kWh		564,909,525	\$ 0.0081	6	\$ 0.04287				\$ 0.00766		\$ 0.07824		\$ (0.00759)	\$ 0	00443		\$ 0.00215		\$ 0.00053	\$ 0.13643



Liberty Utilities (CalPeco Electric) LLC Exhibit D

Proposed Rates Revenues Forecast Test Period 12 Months Ending December 2013

	Actual	Forecast	Customer	Customer	Distribution	Distribution	Transmission	Transmission	Generation	Generation	ECAC Base	ECAC Base	ECAC Amort	ECAC Amort	Veg Mgmt	Veg Mgmt	PPP	PPP	CPUC/CEC	CPUC/CEC	Total
	Dec 2007	Dec 2013	Chrg Price	Revenues	Price	Revenues	Price	Revenues	Base Price	Revenues	Price	Revenues	Price	Revenues	Price	Revenues	Price	Revenues	Price	Revenues	Revenues
RESIDENTIAL: D-1																					
Customer Billing Dets	454,010	425,497	\$7.05	\$2,999,671																	\$2,999,671
Tier 1 Baseline Energy	80,346,429	83,344,202			\$0.04703	\$3,919,691			\$0.00494	\$411,439	\$0.06170	\$5,142,566	(\$0.00760)	(\$633,416)	\$0.00443	\$368,866	\$0.00221	\$184,191	\$0.00053	\$44,172	\$9,437,510
Tier 2 Excess Energy	161,656,600	172,106,034			\$0.04703	\$8,094,174			\$0.00908	\$1,561,920	\$0.08692	\$14,959,750	(\$0.00760)	(\$1,308,006)	\$0.00443	\$761,710	\$0.00221	\$380,354	\$0.00053	\$91,216	\$24,541,118
RESIDENTIAL: DM-1																					
Customer Billing Dets	1,169	0	\$7.05	\$0																	\$0
Tier 1 Baseline Energy	1,271,951	0			\$0.04703	\$0			\$0.00494		\$0.06170	\$0	(\$0.00760)	\$0	\$0.00443		\$0.00221		\$0.00053	\$0	\$0
Tier 2 Excess Energy	332,998	0			\$0.04703	\$0			\$0.00908	\$0	\$0.08692	\$0	(\$0.00760)	\$0	\$0.00443	\$0	\$0.00221	\$0	\$0.00053	\$0	\$0
RESIDENTIAL: DS-1																					
Customer Billing Dets	420	0	\$7.05	\$0																	\$0
Tier 1 Baseline Energy	2,722,124	0			\$0.04703	\$0			\$0.00494	\$0	\$0.06170	\$0		\$0	\$0.00443		\$0.00221		\$0.00053	\$0	\$0
Tier 2 Excess Energy	990,341	0			\$0.04703	\$0			\$0.00908	\$0	\$0.08692	\$0	(\$0.00760)	\$0	\$0.00443	\$0	\$0.00221	\$0	\$0.00053	\$0	\$0
Sub-Meter Disc Units	794	0			\$ (0.03835)	\$0															\$0
RESIDENTIAL: CARE																					
Customer Billing Dets	22,827	43,212	\$5.64	\$243,706																	\$243,706
Tier 1 Baseline Energy	9,170,104	16,346,281			\$0.02556	\$417,854			\$0.00494	\$80,696	\$0.06170	\$1,008,610		(\$124,232)	\$0.00443		\$0.00108		\$0.00053	\$8,664	\$1,481,591
Tier 2 Excess Energy	4,353,135	13,849,566			\$0.01964	\$272,014			\$0.00908	\$125,689	\$0.08692	\$1,203,828	(\$0.00760)	(\$105,257)	\$0.00443	\$61,296	\$0.00108	\$14,958	\$0.00053	\$7,340	\$1,579,868
Employee Discounts				(\$27,987)																	(\$27,987)
TOTAL DEGIDENTIAL																					
TOTAL RESIDENTIAL		400 700																			
Customer Billing Dets		468,709																			
Tier 1 Baseline Energy		99,690,483																			
Tier 2 Excess Energy		185,955,600		00.045.000	-	\$12,703,732	•	\$0		\$2,179,744	•	\$22,314,754	-	(00.470.040)		\$0	-	\$597,157			\$40,255,477
Total Energy & Revenu	е	285,646,083		\$3,215,390		\$12,703,732		\$0		\$2,179,744		\$22,314,754		(\$2,170,910)		\$0		\$597,157		\$151,392	\$40,255,477
Employee Discounts																					
Customer Billing Dets	336	336	\$7.05	\$2,369																	\$2,369
Tier 1 Baseline Energy	188,557	192,372		φ2,309	\$0.04703	\$9,047			\$0.00494	\$950	\$0.06170	\$11,870	(\$0.00760)	(\$1,462)	\$0.00443	\$851	\$0.00221	\$425	\$0.00053	\$102	\$21,783
Tier 2 Excess Energy	218,746	223,172			\$0.04703	\$10,496			\$0.00494		\$0.08692			(\$1,462)	\$0.00443	***	\$0.00221		\$0.00053	\$102	\$31,823
TIOI Z EXCESS ETIETY	210,140	223,172	50%	(\$27,987)	ψυ.υ4103	φ10,490			ψυ.υυσυο	φ2,023	ψυ.υυυθ2	φ13,399	(ψυ.υυ.ιυυ)	(ψ1,030)	φυ.υυ -14 3	ψ300	ψυ.υυΖΖ Ι	φ493	ψυ.υυυυσ	φ110	\$55,975
			30%	(\$Z1,301)																	φυυ,στυ

Liberty Utilities (CalPeco Electric) LLC Exhibit D

Proposed Rates Revenues
Forecast Test Period 12 Months Ending December 2013

	Actual Dec 2007	Forecast Dec 2013	Customer Chrg Price	Customer Revenues	Distribution <u>Price</u>	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base Price	ECAC Base Revenues	ECAC Amort Price	ECAC Amort Revenues	Veg Mgmt Price	Veg Mgmt Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total <u>Revenues</u>
A-1: <= 20 kW Customer Billing Dets Energy	57,455 77,555,139	55,086 74,554,787	\$13.35	\$735,490	\$0.05115	\$3,813,313			\$0.01036	\$772,175	\$0.08300	\$6,188,309	(\$0.00760)	(\$566,616)	\$0.00443	\$329,966	\$0.00221	\$164,766	\$0.00053	\$39,514	\$735,490 \$10,741,426
A-1: > 20 kW Customer Billing Dets Energy	2,397 23,634,073	2,298 22,719,777	\$13.35	\$30,682	\$0.05115	\$1,162,066			\$0.01036	\$235,312	\$0.08300	\$1,885,821	(\$0.00760)	(\$172,670)	\$0.00443	\$100,554	\$0.00221	\$50,211	\$0.00053	\$12,041	\$30,682 \$3,273,335
TOTAL A-1 Customer Billing Dets Total Energy & Revenue	e	57,384 97,274,564	-	\$766,172	-	\$4,975,379		\$0		\$1,007,487		\$8,074,130	-	(\$739,287)	-	\$430,520		\$214,977		\$51,556	\$14,780,933
A-2 (>= 50 kW and <= 2 Customer Billing Dets WINTER-Demand SUMMER-Demand	200 kW) 2,890 139,853 67,819	2,748 138,634 67,228	\$91.91	\$252,569	\$7.76 \$0.00	\$1,075,356 \$0			\$0.00 \$5.05	\$0 \$339,501	\$0.00 \$0.00	\$0 \$0			\$0.00000 \$0.00000	\$0 \$0					\$252,569 \$1,075,356 \$339,501
WINTER-Energy SUMMER-Energy Total Energy	42,992,002 22,886,027	42,617,364 22,686,595 65,303,959	-		\$0.01566 \$0.00000	\$667,175 \$0			\$0.00000 \$0.01616	\$0 \$366,615	\$0.06863 \$0.10999	\$2,924,865 \$2,495,200	(\$0.00760) (\$0.00760)	(\$323,892) (\$172,418)	\$0.00513 \$0.00513	\$218,783 \$116,465			\$0.00053 \$0.00053	\$22,587 \$12,024	\$3,603,703 \$2,868,024
Power Factor V & T Discount Total A-2 Revenue		0.00470% -0.02880%		\$12 (\$73) \$252,508	-	\$82 (\$502) \$1,742,111		\$0		\$33 (\$203) \$705,947		\$255 (\$1,561) \$5,418,759	-	(\$23) \$143 (\$496,190)	-	\$16 (\$97) \$335,167		\$7 (\$42) \$144,287		\$2 (\$10) \$34,603	\$383 (\$2,344) \$8,137,191
A-3 (> 200 kW) Customer Billing Dets ON - WINTER-Demand MID - WINTER-Demanc ON - SUMMER-Demanc MAXIMUM DEMAND	515 294,905 281,236 73,234 371,156	660 295,073 281,397 73,276 371,368	\$639.07	\$421,786	\$4.74 \$1.41 \$2.64 \$3.84	\$1,397,731 \$396,770 \$193,449 \$1,426,053			\$0.89 \$0.74 \$0.00 \$0.00	\$262,261 \$207,474 \$0 \$0	\$0.65 \$0.32 \$9.83 \$0.00	\$192,978 \$91,313 \$720,440 \$0			698 \$0.00 \$0.00 \$0.00	\$460,680 \$0 \$0 \$0 \$0					\$882,466 \$1,852,970 \$695,557 \$913,888 \$1,426,053
ON - WINTER-Energy MID - WINTER-Energy OFF - WINTER-Energy ON - SUMMER-Energy OFF - SUMMER-Energy Total Energy	16,455,793 37,265,255 30,242,107 17,003,343 14,125,796	16,465,191 37,286,536 30,259,378 17,013,053 14,133,863	-		\$0.01525 \$0.01303 \$0.00687 \$0.02020 \$0.01091	\$251,094 \$485,844 \$207,882 \$343,664 \$154,200			\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0 \$0 \$0 \$0	\$0.06766 \$0.06896 \$0.05663 \$0.06751 \$0.05291	\$1,114,038 \$2,571,291 \$1,713,495 \$1,148,531	(\$0.00760) (\$0.00760) (\$0.00760) (\$0.00760) (\$0.00760)	(\$125,135) (\$283,378) (\$229,971) (\$129,299) (\$107,417)	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0 \$0 \$0 \$0	\$0.00221 \$0.00221 \$0.00221 \$0.00221 \$0.00221	\$82,403 \$66,873 \$37,599	\$0.00053 \$0.00053 \$0.00053 \$0.00053 \$0.00053	\$8,727 \$19,762 \$16,037 \$9,017 \$7,491	\$1,285,111 \$2,875,922 \$1,774,316 \$1,409,511 \$833,382
Power Factor V & T Discount Total A-3 Revenue		0.03612% -0.37120%		\$152 (\$1,566) \$420,372	-	\$1,754 (\$18,028) \$4,840,413		\$0		\$170 (\$1,744) \$468,161		\$2,998 (\$30,809) \$8,272,147	-	(\$316) \$3,249 (\$872,268)	-	\$166 (\$1,710) \$459,136		\$92 (\$945) \$253,646		\$22 (\$227) \$60,829	\$5,038 (\$51,779) \$13,902,436
PA (Int. Irrigation) Customer Billing Dets Energy	121 782,652	120 491,989	\$13.35	\$1,602	\$0.01075	\$5,289			\$0.00971	\$4,779	\$0.06840	\$33,652	(\$0.00668)	(\$3,286)	\$0.00443	\$2,177	\$0.00221	\$1,087	\$0.00053	\$261	\$1,602 \$43,959 \$45,561

Liberty Utilities (CalPeco Electric) LLC Exhibit D

Proposed Rates Revenues Forecast Test Period 12 Months Ending December 2013

	Actual	Forecast	Customer	Customer	Distribution	Distribution	Transmission	Transmission	Generation	Generation	ECAC Base	ECAC Base	ECAC Amort	ECAC Amort	Veg Mgmt	Veg Mgmt	PPP	PPP	CPUC/CEC	CPUC/CEC	Total
	Dec 2007	Dec 2013	Chrg Price	Revenues	Price	Revenues	Price	Revenues	Base Price	Revenues	Price	Revenues	Price	Revenues	Price	Revenues	Price	Revenues	Price	Revenues	Revenues
Street Light Service																					
HPS Street Lights																					
Rates in \$ per Lamp per mo.																					
5,800 Lumen @ 29 kWh/mo.	823	81			\$8.04000				\$0.03000			\$2,419	(\$0.20000)	(\$162)	\$0.18000		\$0.06000	\$49	\$0.02000	\$16	\$9,013
9,500 Lumen @ 41 kWh/mo.	4,540			\$8.06000		\$36,036			\$0.05000		\$3.77572	\$16,881	(\$0.28000)	(\$1,252)	\$0.25000		\$0.09000		\$0.02000	\$89	\$53,499
22,000 Lumen @ 79 kWh/mc	2,624	2,58	4		\$8.72000	\$22,532			\$0.09000	\$233	\$6.66094	\$17,212	(\$0.52000)	(\$1,344)	\$0.49000	\$1,266	\$0.18000	\$465	\$0.04000	\$103	\$40,468
SL Charges (Per Pole)																					
New Wood Pole	1,773	1,75	7		\$ 5.59	\$9,824															\$9,824
New Metal Pole (< 22,000 Lumen)	672	66			\$ 7.36																\$4,902
New Metal Pole (>=22,000 Lumen)	300	29			\$ 7.83																\$2,328
Underground Serv (Per 130 Ft Length)	912	91:			\$ 3.78																\$3,447
	*	-	='			 ,															****
Total SL Revenue			•	\$0		\$85,591	=	\$0	-	\$480	•	\$36,512		(\$2,758)		\$2,530	_	\$916	•	\$209	\$123,481
Outdoor Light Service																					
HPS Outdoor Lights																					
Existing, Overhead Pole Rates	by Lumen																				
5,800 Lumen @ 29 kWh/mo.	7,981	6,88	В		\$6.44000	\$44,359			\$0.05000	\$344	\$2.57355	\$17,727	(\$0.20000)	(\$1,378)	\$0.13000	\$895	\$0.06000	\$413	\$0.02000	\$138	\$62,499
9,500 Lumen @ 41 kWh/mo.	7,569	6,54	9		\$6.59000	\$43,158			\$0.08000	\$524	\$3.31266	\$21,695	(\$0.28000)	(\$1,834)	\$0.18000	\$1,179	\$0.09000	\$589	\$0.02000	\$131	\$65,442
16,000 Lumen @ 67 kWh/mc	2,579	2,23	1		\$6.87000	\$15,327			\$0.13000	\$290	\$4.89775	\$10,927	(\$0.44000)	(\$982)	\$0.30000	\$669	\$0.15000	\$335	\$0.04000	\$89	\$26,655
22,000 Lumen @ 85 kWh/mc	84	7	3		\$7.31000	\$534			\$0.15000	\$11	\$6.07321	\$443	(\$0.56000)	(\$41)	\$0.38000	\$28	\$0.19000	\$14	\$0.04000	\$3	\$992
OLS Charges (Per Pole)																					
New Wood Pole	72	7	4		\$ 5.97	\$442															\$442
New Metal Pole (< 22,000 Lumen)	108	11	1		\$ 7.88	\$875															\$875
New Metal Pole (>=22,000 Lumen)		-			\$ 8.37	\$0															\$0
Underground Serv (Per 130 Ft Length)	108	11	1		\$ 4.04	\$449															\$449
Total OLS Revenue			•	\$0		\$105,144	=	\$0	- :	\$1,169		\$50,791		(\$4,234)		\$2,771	=	\$1,351	-	\$361	\$157,354
Total Revenue				\$4,656,044		\$24,457,660	_			\$4,367,767		\$44,200,745		/ft 4 000 00 4)		\$1,232,302	-	\$1,213,421		\$200 244	\$77,402,434
Total kWh & \$/kWh		564,909,52	5	\$ 0.00824		\$24,457,660		\$0		\$4,367,767		\$ 0.07824		(\$4,288,934) \$ (0.00759)		\$1,232,302 \$ 0.00218		\$1,213,421 \$ 0.00215		\$299,211 \$ 0.00053	