

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U 933-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ken Wittman

Phone #: 530-543-5267

E-mail: ken.wittman@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 30-E

Subject of AL: **2014 Post-Test Year Adjustment Mechanism**

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No Tier Designation: 1 2 3

Requested effective date: January 1, 2014 No. of tariff sheets: **12**

Estimated system annual revenue effect (%): 1%

Estimated system average rate effect (%): 1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. D-1 Domestic Service, Schedule No. TOU D-1 Time-Of-Use Domestic Service, Schedule No. CARE, CARE Domestic Service, Schedule No. A-1, Small General Service, Schedule No. TOU A-1, Time-Of-Use Small General Service, Schedule No. A-2, Medium General Service, Schedule No. TOU A-2, Time-Of-Use Medium General Service, Schedule No. A-3, Large General Service, Schedule No. PA, Optional Interruptible Irrigation Service, Schedule No. SL/OL, Street and Outdoorlighting

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.
San Francisco, CA 94102
edtariffunit@cpuc.ca.gov

Liberty Utilities (CalPeco Electric) LLC
Attention: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: ken.wittman@libertyutilities.com



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

VIA EMAIL AND HAND-DELIVERY

October 15, 2013

**Advice Letter 30-E
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: **2014 Post-Test Year Adjustment Mechanism**

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty Utilities”)¹ hereby submits this **Tier 2** advice letter to revise its rates for calendar year 2014 in accordance with Post-Test Year Adjustment Mechanism (“PTAM”) as set forth in Section 9 of the Preliminary Statement in the Liberty Utilities Tariff.

Purpose

The purpose of this filing is to revise general rates pursuant to the PTAM **Attrition Factor for 2014**.

Background

Sierra Pacific Power Company (“Sierra Pacific”) provided electric utility service to the current Liberty Utilities service area within California through the end of 2010. As of January 1, 2011, Liberty Utilities acquired the former Sierra Pacific California service territory and assumed the public utility obligation to provide regulated electric service to the approximately 49,000 electric consumers within the service territory.²

In approving its acquisition of the service territory, the Commission also authorized Liberty Utilities to maintain the existing Sierra Pacific tariffs and associated ratemaking mechanisms.³

¹ Liberty Utilities (CalPeco Electric) LLC changed its name from California Pacific Electric Company, LLC (“CalPeco”) in July 2013 via Advice Letter 28-E. For purposes of consistency, Liberty Utilities will reference itself throughout this advice letter as Liberty Utilities, even though some events occurred prior to the effective date of the name change.

² The Commission approved CalPeco’s acquisition of the former Sierra Pacific California service territory in Decision (“D.”) 10-10-017. *See Joint Application of Sierra Pacific Power Company (U903E) and California Pacific Electric Company, LLC for Transfer of Control and Additional Requests Relating to Proposed Transaction (Oct. 14, 2010).*

³D. 10-10-017, Appendix 3, Regulatory Commitment 3(c).

Accordingly in A. 11-01-013, Liberty Utilities requested a PTAM adjustment on the PTAM mechanism in its then tariff which it had adopted from the Sierra Pacific PTAM mechanism. The Commission authorized Liberty Utilities to implement a PTAM-based rate increase for 2012 in D. 12-04-026.

In D. 12-11-030 (Liberty Utilities' first general rate case proceeding), the Commission authorized Liberty Utilities to revise its PTAM procedures to better reflect the needs of a smaller predominantly distribution service California only utility.⁴ The two-part PTAM approved in D. 12-11-030 consists of the following:

C. Attrition Rate Factor Component

The Attrition Rate Factor will be based on the current year's September Global Insight U.S. Economic Outlook forecast for the Consumer Price Index, minus a 0.5% productivity factor (but will not be less than zero).

D. Major Plant Additions Component

For purposes of the PTAM, a "Major Plant Addition" includes any capital project closed to plant-in-service that exceeds \$4 million in a calendar year. The revenue requirement associated with a Major Plant Addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. [Liberty Utilities] shall file a Tier 1 advice letter providing notice of a planned Major Plant Addition prior to seeking any PTAM adjustment as described in Section F associated with that Major Plant Addition.

Liberty Utilities is not requesting a Major Plant Additions component of the PTAM due to the absence of plant additions that exceed \$4 million.

With respect to the Attrition Rate Factor, in September 2013, Global Insight released its 2014 forecast of CPI. Based on the Global Insight CPI forecast for 2014 of 1.50%, less a productivity factor of 0.5%, the PTAM Attrition Factor for Liberty Utilities for 2014 is 1.0%. Application of the 1.0% PTAM Attrition Factor for 2014, to rates currently in effect, will result in a proposed rate increase of approximately \$330,175. ECAC and surcharge revenues are excluded from this adjustment mechanism. In accordance with Section B of the PTAM, Liberty Utilities is proposing that the rate increase requested be applicable to all rate schedules. Exhibit B provides a breakdown of the effect of the proposed rate change by rate schedule. .

Exhibits C and D show the billing determinants and the present and proposed rates. Consistent with the terms of the tariff, the proposed PTAM increase would result in the following changes

⁴ See D. 12-11-030, Appendix A, Section 4.17, at 7-8; see also A. 12-02-014, at 15-17.

by customer class:

Customer Class/Rate Schedule	Increase	Increase %(a)
Residential	\$179,351	0.9
Small Commercial	\$66,822	0.9
Medium Commercial	\$26,738	0.9
Large Commercial	\$55,191	0.9
Interruptible Irrigation	\$116	0.8
Street Lights	\$880	1.0
Outdoor Lighting	\$1,077	1.0

(a) Due to rounding, the percentage increase is not exactly 1.0%

Exhibit A includes clean versions and redlines of all of the Proposed Tariff Revisions.

Effective Date

Section F of the Liberty Utilities Preliminary Statement provides that the new PTAM rates are to be effective January 1 of each calendar year following an advice letter filing. Thus, Liberty Utilities requests that this **Tier 2** advice letter be effective as of January 1, 2014.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than November 4, 2013, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty

Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

Liberty Utilities (CalPeco Electric) LLC
Attn.: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 530-544-4811
Email: ken.wittman@libertyutilities.com

With a copy to:
Steven F. Greenwald
Vidhya Prabhakaran
Davis Wright Tremaine LLP
505 Montgomery Street, Suite 800
San Francisco, CA 94111
Fax: 415-276-6599
Email: stevegreenwald@dwt.com
Email: vidhyaprabhakaran@dwt.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

/s/

Ken Wittman
Manager of Rates and Regulatory Affairs
Liberty Utilities (CalPeco Electric) LLC

Attachments

cc: Liberty Utilities General Order 96 –B Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com
emello@sppc.com
epoole@adplaw.com
cem@newsdata.com
rmccann@umich.edu
sheila@wma.org
abb@eslawfirm.com
cbk@eslawfirm.com
bhodgeusa@yahoo.com
chilen@nvenergy.com
stevegreenwald@dwt.com
phanschen@mofa.com
liddell@energyattorney.com
tciardella@nvenergy.com
jheckler@levincap.com
cem@newsdata.com
dietrichlaw2@earthlink.net
abb@eslawfirm.com
glw@eslawfirm.com
clerk-recorder@sierracounty.ws
brianmorris@countyofplumas.com
plumascoco@gmail.com
marshall@psln.com
stephenhollabaugh@tdpud.org
gross@portersimon.com
mcluretahoe@yahoo.com
catherine.mazzeo@swgas.com
Theresa.Faegre@libertyutilities.com

SDG&ETariffs@semprautilities.com
AdviceTariffManager@sce.com
edtariffunit@cpuc.ca.gov
dlf@cpuc.ca.gov
jrw@cpuc.ca.gov
xjv@cpuc.ca.gov
mmg@cpuc.ca.gov
rmp@cpuc.ca.gov
jaime.gannon@cpuc.ca.gov
mas@cpuc.ca.gov
jm3@cpuc.ca.gov
Adam.Schultz@cpuc.ca.gov
Jeannie.chang@cpuc.ca.gov
txb@cpuc.ca.gov
efr@cpuc.ca.gov
joc@cpuc.ca.gov
tlg@cpuc.ca.gov
dao@cpuc.ca.gov
ljt@cpuc.ca.gov
dlf@cpuc.ca.gov
mmg@cpuc.ca.gov
md2@cpuc.ca.gov
tlg@cpuc.ca.gov
kjl@cpuc.ca.gov
Rob.Oglesby@energy.ca.gov
stevegreenwald@dwt.com
vidhyaprabhakaran@dwt.com
judypau@dwt.com
jeffreygray@dwt.com
dwtcpucdockets@dwt.com

EXHIBIT A

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.05 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	(I)
	\$0.04703	\$0.00221	\$0.00024	\$0.05903	\$0.00029	\$0.10881	

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.04703	\$0.00221	\$0.00024	\$0.08839	\$0.00029	\$0.13817	(I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$7.38 (I)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.03153	\$0.00221	\$0.00024	\$0.13482	\$0.00029	\$0.16909	(I)
Winter On-peak	\$0.13310	\$0.00221	\$0.00024	\$0.08559	\$0.00029	\$0.22143	(I)
Summer/Winter Off-peak	\$0.05748	\$0.00221	\$0.00024	\$0.03477	\$0.00029	\$0.09499	(I)
Baseline Credit ⁷ -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 30-E

Issued by

Michael R. Smart

Name

Date Filed October 15, 2013

Decision No. _____

President

Title

Effective January 1, 2014

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.64 (I)

Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	Total Energy Rate ⁶	(I)
	\$0.02556	\$0.00108	\$0.00024	\$0.05904	\$0.00029	\$0.08621	

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.01964	\$0.00108	\$0.00024	\$0.08840	\$0.00029	\$0.10965	(I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$5.90(I)

Energy Charges - TOU

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	Total Energy Rate ⁶	(I)
On-peak	(\$0.00196)	\$0.00108	\$0.00024	\$0.13482	\$0.00029	\$0.13447	(I)
Winter On-peak	\$0.08915	\$0.00108	\$0.00024	\$0.08559	\$0.00029	\$0.17635	(I)
Summer/Winter Off-peak	\$0.03881	\$0.00108	\$0.00024	\$0.03477	\$0.00029	\$0.07519	(I)
Baseline Adjustment ⁷	\$0.00209			(\$0.01044)		(\$0.00835)	

(Continued)

Issued by

Advice Letter No. 30-E

Michael R. Smart

Date Filed October 15, 2013

Name

Decision No. _____

President

Effective January 1, 2014

Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$13.35 (I)

Energy Charges

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	(I)
	\$0.05115 (I)	\$0.00221	\$0.00024	\$0.08576 (I)	\$0.00029	\$0.13965	(I)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.05115 (I)	\$0.00221	\$0.00024	\$0.08576 (I)	\$0.00029	\$0.13965	(I)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Advice Letter No. 30-E

Issued by

Michael R. SmartDate Filed October 15, 2013

Name

Decision No. _____

PresidentEffective January 1, 2014

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

(T)

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$14.17 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.04599	\$0.00221	\$0.00024	\$0.10067	\$0.00029	\$0.14940	(I)
Winter On-peak	\$0.16552	\$0.00221	\$0.00024	\$0.07304	\$0.00029	\$0.24130	(I)
Off-peak	\$0.07225	\$0.00221	\$0.00024	\$0.03773	\$0.00029	\$0.11272	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04599	\$0.00221	\$0.00024	\$0.10067	\$0.00029	\$0.14940	(I)
Winter On-peak	\$0.16552	\$0.00221	\$0.00024	\$0.07304	\$0.00029	\$0.24130	(I)
Summer/Winter Off-peak	\$0.07225	\$0.00221	\$0.00024	\$0.03773	\$0.00029	\$0.11272	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

(T)

Issued by

Advice Letter No. 30-E

Michael R. Smart

Date Filed October 15, 2013

Name

Decision No. _____

President

Effective January 1, 2014

Title

Resolution No. _____

**SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$91.91 (I)

Demand Charge

Per kW of Maximum Demand per month			Total Demand Rate ⁷
	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	
Winter	\$7.76(I)	\$0.00	\$7.76 (I)
Summer	\$0.00	\$5.05 (I)	\$5.05 (I)

					Total Energy Rate ⁶
	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>
Winter	\$0.01566 (I)	\$0.00221	\$0.00024	\$0.06103(I)	\$0.00029
Summer	\$0.00000	\$0.00221	\$0.00024	\$0.11855(I)	\$0.00029
					\$0.07943(I)
					\$0.12129 (I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 30-E

Issued by

Michael R. Smart

Date Filed October 15, 2013

Name

Decision No. _____

President

Effective January 1, 2014

Title

Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month \$206.04 (l)

Facilities Charge

Per kW of Maximum Demand, per Billing Month \$7.34 (l)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$6.08(l)	\$0.67(l)	\$6.75	(l)
Mid-Peak	\$3.50(l)	\$0.75(l)	\$4.25	(l)
Summer				
On-Peak	\$0.00	\$11.87(l)	\$11.87	(l)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06618	\$0.00029	\$0.06892
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05694	\$0.00029	\$0.05968
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05154	\$0.00029	\$0.05428
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07178	\$0.00029	\$0.07452
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.03546	\$0.00029	\$0.03820

1. Distrbtn - Distribution Charges.
2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF - Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS - Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate - Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate - Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 30-E

Issued by

Michael R. Smart

Date Filed October 15, 2013

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SCHEDULE NO. A-3
LARGE GENERAL SERVICE

(T)

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$639.07 (l)

Facilities Charge

Per kW of Maximum Demand, per month \$3.84 (l)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$4.74 (l)	\$1.54 (l)	\$6.28	(l)
Mid-Peak	\$1.41(l)	\$1.06 (l)	\$2.47	(l)
Summer				
On-Peak	\$2.64(l)	\$9.83	\$12.47	(l)

Energy Charges

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.01525(l)	\$0.00221	\$0.00024	\$0.06006	\$0.00029	\$0.07805(l)
Mid-Peak	\$0.01303 (l)	\$0.00221	\$0.00024	\$0.06136	\$0.00029	\$0.07713(l)
Off-Peak	\$0.00687 (l)	\$0.00221	\$0.00024	\$0.04903	\$0.00029	\$0.05864(l)
Summer						
On-Peak	\$0.02020 (l)	\$0.00221	\$0.00024	\$0.05991	\$0.00029	\$0.08285(l)
Off-Peak	\$0.01091(l)	\$0.00221	\$0.00024	\$0.04531	\$0.00029	\$0.05896(l)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

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SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per customer, per month \$13.35(l)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶
	\$0.01075(l)	\$0.00221	\$0.00024	\$0.07143(l)	\$0.00029	\$0.08492 (l)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

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SCHEDULE NO. SL/OL
STREET AND OUTDOORLIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Rate⁶</u>	
High Pressure Sodium Street Lights:								
5,800 Lumen	29	\$8.04(I)	\$0.06	\$0.01	\$2.81(R)	\$0.01	\$10.93	(I)
9,500 Lumen	41	\$8.06(I)	\$0.09	\$0.01	\$3.55(I)	\$0.01	\$11.72	(I)
22,000 Lumen	79	\$8.72(I)	\$0.18	\$0.02	\$6.23(R)	\$0.02	\$15.17	(I)
High Pressure Sodium Outdoor Lights:								
5,800 Lumen	29	\$6.44(I)	\$0.06	0.01	\$2.42(R)	\$0.01	\$8.94	(I)
9,500 Lumen	41	\$6.59(I)	\$0.09	0.01	\$3.11(I)	\$0.01	\$9.81	(I)
16,000 Lumen	67	\$6.87(I)	\$0.15	0.02	\$4.59(I)	\$0.02	\$11.65	(I)
22,000 Lumen	85	\$7.31(I)	\$0.19	0.02	\$5.66(R)	\$0.02	\$13.20	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

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SCHEDULE NO. SL/OL
STREET AND OUTDOORLIGHTING
(continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole	\$ 5.59 (I) Per Pole
New Metal Pole (under 22,000 Lumen)	7.71 (I) Per Pole
New Metal Pole (22,000 Lumen)	7.83 (I) Per Pole
Underground Service	3.78 (I) Per Standard Installation of up to 130 ft.

Outdoor Light (N)

New Wood Pole	\$ 5.97 Per Pole (I)
New Metal Pole (under 22,000 Lumen)	7.88 Per Pole (I)
New Metal Pole (22,000 Lumen)	8.37 Per Pole (I)
Underground Service	4.04 Per Standard Installation of up to 130 ft.

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SCHEDULE NO. SL/OL
(Continued)**SPECIAL CONDITIONS**

1. Service hereunder is for dusk-to-dawn burning hours of approximately four thousand one hundred (4,100) hours per year.
2. Utility shall not be required to make investments in new installations in excess of the following:

<u>Lamp Size</u>	<u>(a) Existing Pole</u>	<u>(b) New Wood Pole</u>	<u>(c) New Metal Pole</u>
5,800 Lumen	\$325	\$400	\$625
9,500 Lumen	350	450	650
22,000 Lumen	400	500	1,015

Costs in excess of the above amounts shall be paid by the customer on a non-refundable basis.

3. Relocation of existing lights will be done by the Utility upon customer's request provided the customer reimburses the Utility for net expenses incurred.
4. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from CalPeco. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

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SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$~~7.05698~~ (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

	Distrbtn ¹	PPPC ²	PUCRF ³	Gen ⁴	ECS ⁵	Total Energy Rate ⁶	
Per kWh, per month	\$0.04 703656	\$0.00221	\$0.00024	\$0.05 903899	\$0.00029	\$0.10 88129	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.04 703656	\$0.00221	\$0.00024	\$0.08 8394	\$0.00029	\$0.13 817764	(I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month	\$7.384	(I)
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Energy Charges

Per kWh, per month	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Summer On-peak	\$0.0315322	\$0.00221	\$0.00024	\$0.1348204	\$0.00029	\$0.16909797	(I)
Winter On-peak	\$0.13310478	\$0.00221	\$0.00024	\$0.0855942	\$0.00029	\$0.221434964	(I)
Summer/Winter Off-peak	\$0.05748694	\$0.00221	\$0.00024	\$0.034774	\$0.00029	\$0.0949939	(I)
Baseline Credit ⁷ -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

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SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.6458 (I)

Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	(I)
	\$0.0255634	\$0.00108	\$0.00024	\$0.05904899	\$0.00029	\$0.08621594	

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	(I)
	\$0.0196445	\$0.00108	\$0.00024	\$0.0884034	\$0.00029	\$0.1096537	

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$5.9085(I)

Energy Charges - TOU

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	(I)
	(\$0.00196483)	\$0.00108	\$0.00024	\$0.1348204	\$0.00029	\$0.13447379	
Winter On-peak	\$0.08915840	\$0.00108	\$0.00024	\$0.0855942	\$0.00029	\$0.17635543	(I)
Summer/Winter Off-peak	\$0.0388158	\$0.00108	\$0.00024	\$0.0347774	\$0.00029	\$0.07519493	(I)

Baseline Adjustment⁷

\$0.00209				(\$0.01044)		(\$0.00835)	
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SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.3522 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh,		<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
per month		\$0.05 <u>115064</u> (I)	\$0.00221	\$0.00024	\$0.085 <u>76</u> (I)	\$0.00029	\$0.139 <u>6503</u>	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh		<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
per month		\$0.05 <u>115</u> (I)	\$0.00221	\$0.00024	\$0.085 <u>76</u> (I)	\$0.00029	\$0.139 <u>6503</u>	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

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**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

(T)

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$14.1703 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Summer On-peak	\$0.0459953	\$0.00221	\$0.00024	\$0.1006793	\$0.00029	\$0.14940830	(I)
Winter On-peak	\$0.16552388	\$0.00221	\$0.00024	\$0.07304267	\$0.00029	\$0.241303929	(I)
Off-peak	\$0.07225453	\$0.00221	\$0.00024	\$0.0377369	\$0.00029	\$0.11272496	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.0459953	\$0.00221	\$0.00024	\$0.1006793	\$0.00029	\$0.14940830	(I)
Winter On-peak	\$0.16552388	\$0.00221	\$0.00024	\$0.07304267	\$0.00029	\$0.241303929	(I)
Summer/Winter Off-peak	\$0.07225453	\$0.00221	\$0.00024	\$0.0377369	\$0.00029	\$0.11272496	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

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**SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$91.9100 (I~~R~~)

Demand Charge

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>
Winter	\$7. <u>7668</u> (I)	\$0.00(R)	\$7. <u>7668</u> (I R)
Summer	\$0.00(R)	\$5. <u>0500</u> (I)	\$5. <u>0005</u> (I)

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter	\$0.015 <u>6650</u> (I)	\$0.00221	\$0.00024	\$0.06103(I R)	\$0.00029	\$0.079 <u>4327</u> (I)
Summer	\$0.00000	\$0.00221	\$0.00024	\$0.118 <u>5539</u> (I R)	\$0.00029	\$0.121 <u>2943</u> (I R)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

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Title

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$206.044-00 (I~~R~~)

Facilities Charge

Per kW of Maximum Demand, per Billing Month \$7.3427 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$6.082(I)	\$0.676(I R)	\$6.7568	(I)
Mid-Peak	\$3.5047(I R)	\$0.754(I R)	\$4.254	(I)
Summer				
On-Peak	\$0.00(I R)	\$11.8775(I)	\$11.8775	(I R)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Winter							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06618	\$0.00029	\$0.06892	(I R)
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05694	\$0.00029	\$0.05968	(I R)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05154	\$0.00029	\$0.05428	(I R)
Summer							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07178	\$0.00029	\$0.07452	(I R)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.03546	\$0.00029	\$0.03820	(I R)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 3028-E

Issued by
Michael R. Smart

Date Filed OctoberJuly 15, 2013

Decision No. _____

Name
President

Effective Januaryuly 15, 20134

Resolution No. _____

(T)

(T)

**SCHEDULE NO. A-3
LARGE GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month	\$639.072-74	(I)
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Facilities Charge

Per kW of Maximum Demand, per month	\$3.840	(I)
-------------------------------------	---------	-----

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$4.7469 (I)	\$1.543 (RI)	\$6.282	(I)
Mid-Peak	\$1.410 (I)	\$1.065 (RI)	\$2.475	(I)
Summer				
On-Peak	\$2.644 (I)	\$9.83 (RR)	\$12.474	(RI)

Energy Charges

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.0152540 (I)	\$0.00221	\$0.00024	\$0.06006 (R)	\$0.00029	\$0.07805790 (I)
Mid-Peak	\$0.01303290 (I)	\$0.00221	\$0.00024	\$0.06136 (R)	\$0.00029	\$0.0770007713 (I)
Off-Peak	\$0.006870 (I)	\$0.00221	\$0.00024	\$0.04903 (R)	\$0.00029	\$0.0586457 (IR)
Summer						
On-Peak	\$0.0202000 (I)	\$0.00221	\$0.00024	\$0.05991 (R)	\$0.00029	\$0.08285665 (I)
Off-Peak	\$0.0109180 (I)	\$0.00221	\$0.00024	\$0.04531 (R)	\$0.00029	\$0.0589685 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

(Continued)

Advice Letter No. 3028-E

Issued by
Michael R. Smart

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Name
President

Effective January July 15, 20143

Resolution No. _____

(T)

(T)

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$13.3522(I)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶
	\$0.0107564(I)	\$0.00221	\$0.00024	\$0.0714334(I)	\$0.00029	\$0.0849272 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility’s convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

Advice Letter No. 3028-E

Issued by
Michael R. Smart
 Name

Date Filed October July 15, 2013

Decision No. _____

President
 Title

Effective January July 15, 20143

Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOORLIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Rate⁶</u>
High Pressure Sodium Street Lights:							
5,800 Lumen	29	\$8.04796068(I)	\$0.06	\$0.01	\$2.81348(R)	\$0.01	\$10.9385386 (I)
9,500 Lumen	41	\$8.06798336(I)	\$0.09	\$0.01	\$3.54072(I)	\$0.01	\$11.7263408 (I)
22,000 Lumen	79	\$8.7262974(I)	\$0.18	\$0.02	\$6.23094(R)	\$0.02	\$15.1708068(I)
High Pressure Sodium Outdoor Lights:							
5,800 Lumen	29	\$6.4437650(I)	\$0.06	0.01	\$2.42355(R)	\$0.01	\$8.9488005 (I)
9,500 Lumen	41	\$6.592860(I)	\$0.09	0.01	\$3.110766(I)	\$0.01	\$9.8174626 (I)
16,000 Lumen	67	\$6.8779770(I)	\$0.15	0.02	\$4.598275(I)	\$0.02	\$11.6557045 (I)
22,000 Lumen	85	\$7.3124230(I)	\$0.19	0.02	\$5.66324(R)	\$0.02	\$13.2013554 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

(Continued)

Advice Letter No. 3028-E Issued by Michael R. Smart Date Filed October July 15, 2013

Decision No. _____ Name President Effective January July 15, 20143
Title _____ Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING
(continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole	\$ <u>5.5953</u> (I) Per Pole
New Metal Pole (under 22,000 Lumen)	<u>7.7129</u> (I) Per Pole
New Metal Pole (22,000 Lumen)	<u>7.8375</u> (I) Per Pole
Underground Service 130 ft.	<u>3.7874</u> (I) Per Standard Installation of up to 130 ft.

Outdoor Light (N)

New Wood Pole	\$ <u>5.9794</u> Per Pole (IN)
New Metal Pole (under 22,000 Lumen)	<u>7.8880</u> Per Pole (IN)
New Metal Pole (22,000 Lumen)	<u>8.3729</u> Per Pole (IN)
Underground Service ft.	<u>4.0400</u> Per Standard Installation of up to 130 ft.

(Continued)

Advice Letter No. 3028-E
October~~July~~ 15, 2013

Issued by Michael R. Smart Date Filed

Decision No. _____ Name President Effective January~~July~~ 15, 2014~~3~~
Title _____

Resolution No. _____

SCHEDULE NO. SL/OL
(Continued)

SPECIAL CONDITIONS

1. Service hereunder is for dusk-to-dawn burning hours of approximately four thousand one hundred (4,100) hours per year.
2. Utility shall not be required to make investments in new installations in excess of the following:

<u>Lamp Size</u>	<u>(a) Existing Pole</u>	<u>(b) New Wood Pole</u>	<u>(c) New Metal Pole</u>
5,800 Lumen	\$325	\$400	\$625
9,500 Lumen	350	450	650
22,000 Lumen	400	500	1,015

Costs in excess of the above amounts shall be paid by the customer on a non-refundable basis.

3. Relocation of existing lights will be done by the Utility upon customer's request provided the customer reimburses the Utility for net expenses incurred.
4. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
 - B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from CalPeco. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

Advice Letter No. 3028-E

Issued by

Michael R. Smart

Date Filed OctoberJuly 15, 2013

Name

Decision No. _____

President

Effective JanuaryJuly 15, 20143

Title

Resolution No. _____

EXHIBIT B

California Pacific Electric Company
Exhibit B
Effects of Proposed PTAM Rate Change by Rate Schedule
Forecast Test Period 12 Months Ending December 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Line No.	Schedule No.	Customer Billing Dets	Average kWh	Present Revenues					Proposed Revenues					Proposed Change		
				Total Revenue	ECAC Base (Offset)	ECAC Balancing	Combined PPP + EEC	Base Revenue (1) (f)-(g)-(h)-(i)	Total Revenue	ECAC Base (Offset)	ECAC Balancing	Combined PPP + EEC	Base Revenue (k)-(l)-(m)-(n)	Base Revenues (o)-(j)	Percent	
1																
2	D-1	RESIDENTIAL	425,497	255,450,236	\$36,810,112	\$20,102,316	(\$1,941,422)	\$699,934	\$17,949,284	\$36,978,299	\$20,102,316	(\$1,941,422)	\$699,934	\$18,117,471	\$168,187	0.9%
3	DM-1	Residential Service	0	-	-	-	-	-	-	-	-	-	-	-	\$0	0.0%
4	DS-1	Multi-Fam Mast Meter	0	-	-	-	-	-	-	-	-	-	-	-	\$0	0.0%
5	CARE	Multi-Fam Sub Meter	43,212	30,195,847	3,293,879	2,212,438	(229,488)	48,615	1,262,313	3,305,165	2,212,438	(229,488)	48,615	1,273,600	\$11,287	0.9%
6		Residential Care														
6		Employee Discount			(27,864)				(27,864)	(27,987)				(27,987)	(\$123)	0.4%
7		Total Residential	468,709	285,646,083	40,076,126	22,314,754	(2,170,910)	748,549	19,183,733	40,255,477	22,314,754	(2,170,910)	748,549	19,363,084	\$179,351	0.9%
8																
9		Commercial & Industrial														
10	A-1	Small Gen Service (<50 kW)	57,384	97,274,564	14,714,111	8,074,130	(739,287)	266,532	7,112,735	14,780,933	8,074,130	(739,287)	266,532	7,179,558	\$66,822	0.9%
11	A-2	Medium Gen Service (<=200 kW)	2,748	65,303,959	8,110,453	5,418,759	(496,190)	178,890	3,008,994	8,137,191	5,418,759	(496,190)	178,890	3,035,733	\$26,738	0.9%
12	A-3	Large Gen Service (>200 kW)	660	115,158,021	13,847,245	8,272,147	(872,268)	314,476	6,132,892	13,902,436	8,272,147	(872,268)	314,476	6,188,083	\$55,191	0.9%
13	PA	Interruptible Irrigation Service	120	491,989	45,445	33,652	(3,286)	1,348	13,732	45,561	33,652	(3,286)	1,348	13,848	\$116	0.8%
14		Total Comm & Indust	60,912	278,228,533	36,717,254	21,798,687	(2,111,032)	761,246	16,268,353	36,866,121	21,798,687	(2,111,032)	761,246	16,417,220	\$148,867	0.9%
15																
16		Street and Outdoor Lighting														
17	SL	Lamps HPS Street Lights	7,866	410,966	122,601	36,512	(2,758)	1,125	87,721	123,481	36,512	(2,758)	1,125	88,602	\$880	1.0%
18	OL	HPS Outdoor Lights	15,741	623,943	156,277	50,791	(4,234)	1,712	108,007	157,354	50,791	(4,234)	1,712	109,084	\$1,077	1.0%
19		Total SL/OL	23,607	1,034,909	278,878	87,304	(6,992)	2,837	195,729	280,836	87,304	(6,992)	2,837	197,686	\$1,957	1.0%
20																
21		Total Sales & Revenue	529,621	564,909,525	\$ 77,072,259	\$ 44,200,745	\$ (4,288,934)	\$ 1,512,632	\$ 35,647,815	\$ 77,402,434	\$ 44,200,745	\$ (4,288,934)	\$ 1,512,632	\$ 35,977,990	\$ 330,175	0.9%

23 Note: Base Revenues include Customer, Distribution, Transmission and Base Generation Revenues.

EXHIBIT C

Liberty Utilities (CalPeco Electric) LLC
 Exhibit C
 Present Rates Revenues
 Forecast Test Period 12 Months Ending December 2013

	Actual Dec 2007	Forecast Dec 2013	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base Price	ECAC Base Revenues	ECAC Amort Price	ECAC Amort Revenues	Veg Mgmt Price	Veg Mgmt Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues	
RESIDENTIAL: D-1																						
Customer Billing Dets	454,010	425,497	\$6.98	\$2,969,971																	\$2,969,971	
Tier 1 Baseline Energy	80,346,429	83,344,202			\$0.04656	\$3,880,882			\$0.00489	\$407,366	\$0.06170	\$5,142,566	(\$0.00760)	(\$633,416)	\$0.00443	\$368,866	\$0.00221	\$184,191	\$0.00053	\$44,172	\$9,394,627	
Tier 2 Excess Energy	161,656,600	172,106,034			\$0.04656	\$8,014,033			\$0.00899	\$1,546,455	\$0.08692	\$14,959,750	(\$0.00760)	(\$1,308,006)	\$0.00443	\$761,710	\$0.00221	\$380,354	\$0.00053	\$91,216	\$24,445,513	
RESIDENTIAL: DM-1																						
Customer Billing Dets	1,169	0	\$6.98	\$0																	\$0	
Tier 1 Baseline Energy	1,271,951	0			\$0.04656	\$0			\$0.00489	\$0	\$0.06170	\$0	(\$0.00760)	\$0	\$0.00443	\$0	\$0.00221	\$0	\$0.00053	\$0	\$0	
Tier 2 Excess Energy	332,998	0			\$0.04656	\$0			\$0.00899	\$0	\$0.08692	\$0	(\$0.00760)	\$0	\$0.00443	\$0	\$0.00221	\$0	\$0.00053	\$0	\$0	
RESIDENTIAL: DS-1																						
Customer Billing Dets	420	0	\$6.98	\$0																	\$0	
Tier 1 Baseline Energy	2,722,124	0			\$0.04656	\$0			\$0.00489	\$0	\$0.06170	\$0	(\$0.00760)	\$0	\$0.00443	\$0	\$0.00221	\$0	\$0.00053	\$0	\$0	
Tier 2 Excess Energy	990,341	0			\$0.04656	\$0			\$0.00899	\$0	\$0.08692	\$0	(\$0.00760)	\$0	\$0.00443	\$0	\$0.00221	\$0	\$0.00053	\$0	\$0	
Sub-Meter Disc Units	794	0			\$(0.03835)	\$0															\$0	
RESIDENTIAL: CARE																						
Customer Billing Dets	22,827	43,212	\$5.58	\$241,293																	\$241,293	
Tier 1 Baseline Energy	9,170,104	16,346,281			\$0.02531	\$413,716			\$0.00489	\$79,897	\$0.06170	\$1,008,610	(\$0.00760)	(\$124,232)	\$0.00443	\$72,346	\$0.00108	\$17,654	\$0.00053	\$8,664	\$1,476,655	
Tier 2 Excess Energy	4,353,135	13,849,566			\$0.01945	\$269,321			\$0.00899	\$124,445	\$0.08692	\$1,203,828	(\$0.00760)	(\$105,257)	\$0.00443	\$61,296	\$0.00108	\$14,958	\$0.00053	\$7,340	\$1,575,931	
Employee Discounts				(\$27,864)																		(\$27,864)
TOTAL RESIDENTIAL																						
Customer Billing Dets		468,709																				
Tier 1 Baseline Energy		99,690,483																				
Tier 2 Excess Energy		185,955,600																				
Total Energy & Revenue		285,646,083		\$3,183,400		\$12,577,953		\$0		\$2,158,162		\$22,314,754		(\$2,170,910)		\$1,264,218		\$597,157		\$151,392	\$40,076,126	
Employee Discounts																						
Customer Billing Dets	336	336	\$6.98	\$2,345																	\$2,345	
Tier 1 Baseline Energy	188,557	192,372			\$0.04656	\$8,958			\$0.00489	\$940	\$0.06170	\$11,870	(\$0.00760)	(\$1,462)	\$0.00443	\$851	\$0.00221	\$425	\$0.00053	\$102	\$21,684	
Tier 2 Excess Energy	218,746	223,172			\$0.04656	\$10,392			\$0.00899	\$2,005	\$0.08692	\$19,399	(\$0.00760)	(\$1,696)	\$0.00443	\$988	\$0.00221	\$493	\$0.00053	\$118	\$31,699	
			50%	(\$27,864)																		\$55,729

Liberty Utilities (CalPeco Electric) LLC
 Exhibit C
 Present Rates Revenues
 Forecast Test Period 12 Months Ending December 2013

	Actual Dec 2007	Forecast Dec 2013	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base Price	ECAC Base Revenues	ECAC Amort Price	ECAC Amort Revenues	Veg Mgmt Price	Veg Mgmt Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues
Street Light Service																					
HPS Street Lights																					
<i>Rates in \$ per Lamp per mo.</i>																					
5,800 Lumen @ 29 kWh/mo.	823	811			\$7.96068	\$6,456			\$0.03000	\$24	\$2.98318	\$2,419	(\$0.20000)	(\$162)	\$0.17816	\$144	\$0.06000	\$49	\$0.02000	\$16	\$8,947
9,500 Lumen @ 41 kWh/mo.	4,540	4,471			\$7.98336	\$35,694			\$0.04500	\$201	\$3.77572	\$16,881	(\$0.28000)	(\$1,252)	\$0.25188	\$1,126	\$0.09000	\$402	\$0.02000	\$89	\$53,142
22,000 Lumen @ 79 kWh/mo.	2,624	2,584			\$8.62974	\$22,299			\$0.09000	\$233	\$6.66094	\$17,212	(\$0.52000)	(\$1,344)	\$0.48533	\$1,254	\$0.18000	\$465	\$0.04000	\$103	\$40,223
SL Charges (Per Pole)																					
New Wood Pole	1,773	1,757			\$ 5.53	\$9,719															\$9,719
New Metal Pole (< 22,000 Lumen)	672	666			\$ 7.29	\$4,856															\$4,856
New Metal Pole (>=22,000 Lumen)	300	297			\$ 7.75	\$2,305															\$2,305
Underground Serv (Per 130 Ft Length)	912	912			\$ 3.74	\$3,411															\$3,411
Total SL Revenue				\$0		\$84,739		\$0		\$458		\$36,512		(\$2,758)		\$2,525		\$916		\$209	\$122,601
Outdoor Light Service																					
HPS Outdoor Lights																					
<i>Existing, Overhead Pole Rates by Lumen</i>																					
5,800 Lumen @ 29 kWh/mo.	7,981	6,888			\$6.37650	\$43,921			\$0.05000	\$344	\$2.57355	\$17,727	(\$0.20000)	(\$1,378)	\$0.12835	\$884	\$0.06000	\$413	\$0.02000	\$138	\$62,050
9,500 Lumen @ 41 kWh/mo.	7,569	6,549			\$6.52860	\$42,756			\$0.07500	\$491	\$3.31266	\$21,695	(\$0.28000)	(\$1,834)	\$0.18146	\$1,188	\$0.09000	\$589	\$0.02000	\$131	\$65,017
16,000 Lumen @ 67 kWh/mo.	2,579	2,231			\$6.79770	\$15,166			\$0.12500	\$279	\$4.89775	\$10,927	(\$0.44000)	(\$982)	\$0.29653	\$662	\$0.15000	\$335	\$0.04000	\$89	\$26,475
22,000 Lumen @ 85 kWh/mo.	84	73			\$7.24230	\$529			\$0.15000	\$11	\$6.07321	\$443	(\$0.56000)	(\$41)	\$0.37619	\$27	\$0.19000	\$14	\$0.04000	\$3	\$986
OLS Charges (Per Pole)																					
New Wood Pole	72	74			\$ 5.91	\$438															\$438
New Metal Pole (< 22,000 Lumen)	108	111			\$ 7.80	\$867															\$867
New Metal Pole (>=22,000 Lumen)	-	-			\$ 8.29	\$0															\$0
Underground Serv (Per 130 Ft Length)	108	111			\$ 4.00	\$444															\$444
Total OLS Revenue				\$0		\$104,120		\$0		\$1,125		\$50,791		(\$4,234)		\$7,811		\$1,351		\$361	\$156,277
Total Revenue				\$4,609,791		\$24,215,505		\$0		\$4,324,472		\$44,200,745		(\$4,288,934)		\$2,503,098		\$1,213,421		\$299,211	\$77,072,259
Total kWh & \$/kWh		564,909,525		\$ 0.00816		\$ 0.04287		\$ 0.00766		\$ 0.07824		\$ (0.00759)		\$ 0.00443		\$ 0.00215		\$ 0.00053		\$ 0.13643	

EXHIBIT D

Liberty Utilities (CalPeco Electric) LLC

Exhibit D

Proposed Rates Revenues

Forecast Test Period 12 Months Ending December 2013

	Actual Dec 2007	Forecast Dec 2013	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base Price	ECAC Base Revenues	ECAC Amort Price	ECAC Amort Revenues	Veg Mgmt Price	Veg Mgmt Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues
Street Light Service																					
HPS Street Lights																					
<i>Rates in \$ per Lamp per mo.</i>																					
5,800 Lumen @ 29 kWh/mo.	823	811			\$8.04000	\$6,520			\$0.03000	\$24	\$2.98318	\$2,419	(\$0.20000)	(\$162)	\$0.18000	\$146	\$0.06000	\$49	\$0.02000	\$16	\$9,013
9,500 Lumen @ 41 kWh/mo.	4,540	4,471			\$8.06000	\$36,036			\$0.05000	\$224	\$3.77572	\$16,881	(\$0.28000)	(\$1,252)	\$0.25000	\$1,118	\$0.09000	\$402	\$0.02000	\$89	\$53,499
22,000 Lumen @ 79 kWh/mo	2,624	2,584			\$8.72000	\$22,532			\$0.09000	\$233	\$6.66094	\$17,212	(\$0.52000)	(\$1,344)	\$0.49000	\$1,266	\$0.18000	\$465	\$0.04000	\$103	\$40,468
SL Charges (Per Pole)																					
New Wood Pole	1,773	1,757			\$ 5.59	\$9,824															\$9,824
New Metal Pole (< 22,000 Lumen)	672	666			\$ 7.36	\$4,902															\$4,902
New Metal Pole (>=22,000 Lumen)	300	297			\$ 7.83	\$2,328															\$2,328
Underground Serv (Per 130 Ft Length)	912	912			\$ 3.78	\$3,447															\$3,447
Total SL Revenue				\$0		\$85,591		\$0		\$480		\$36,512		(\$2,758)		\$2,530		\$916		\$209	\$123,481
Outdoor Light Service																					
HPS Outdoor Lights																					
<i>Existing, Overhead Pole Rates by Lumen</i>																					
5,800 Lumen @ 29 kWh/mo.	7,981	6,888			\$6.44000	\$44,359			\$0.05000	\$344	\$2.57355	\$17,727	(\$0.20000)	(\$1,378)	\$0.13000	\$895	\$0.06000	\$413	\$0.02000	\$138	\$62,499
9,500 Lumen @ 41 kWh/mo.	7,569	6,549			\$6.59000	\$43,158			\$0.08000	\$524	\$3.31266	\$21,695	(\$0.28000)	(\$1,834)	\$0.18000	\$1,179	\$0.09000	\$589	\$0.02000	\$131	\$65,442
16,000 Lumen @ 67 kWh/mo	2,579	2,231			\$6.87000	\$15,327			\$0.13000	\$290	\$4.89775	\$10,927	(\$0.44000)	(\$982)	\$0.30000	\$669	\$0.15000	\$335	\$0.04000	\$89	\$26,655
22,000 Lumen @ 85 kWh/mo	84	73			\$7.31000	\$534			\$0.15000	\$11	\$6.07321	\$443	(\$0.56000)	(\$41)	\$0.38000	\$28	\$0.19000	\$14	\$0.04000	\$3	\$992
OLS Charges (Per Pole)																					
New Wood Pole	72	74			\$ 5.97	\$442															\$442
New Metal Pole (< 22,000 Lumen)	108	111			\$ 7.88	\$875															\$875
New Metal Pole (>=22,000 Lumen)	-	-			\$ 8.37	\$0															\$0
Underground Serv (Per 130 Ft Length)	108	111			\$ 4.04	\$449															\$449
Total OLS Revenue				\$0		\$105,144		\$0		\$1,169		\$50,791		(\$4,234)		\$2,771		\$1,351		\$361	\$157,354
Total Revenue				\$4,656,044		\$24,457,660		\$0		\$4,367,767		\$44,200,745		(\$4,288,934)		\$1,232,302		\$1,213,421		\$299,211	\$77,402,434
Total kWh & \$/kWh	564,909,525		\$ 0.00824		\$ 0.04329			\$ 0.00773		\$ 0.07824				\$ (0.00759)		\$ 0.00218		\$ 0.00215		\$ 0.00053	\$ 0.13702