

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. California Pacific Electric Company, LLC/U 933-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Michael D. Long

Phone #: 530-543-5277

E-mail: Mike.Long@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 23-E

Subject of AL: D.12-11-030, Adoption of Test Year Revenue Requirement and Rate Design

Keywords (choose from CPUC listing): _____

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.12-11-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: filing date: 1/1/2013

No. of tariff sheets: 27

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sheets Nos: Preliminary Statements, Sheet Nos. 9-14, 31-33, 50-52, Schedule No. D-1, Domestic Service, Sheet Nos 76-77, Schedule No. TOU D-1, Time-of-Use Domestic Service, Sheet Nos. 80-81, Schedule No. CARE, CARE Domestic Service, Sheet Nos. 84, 86, Schedule No. DS-1, Multi-Unit Domestic Service-Submetered, Sheet Nos. 93, Schedule No. A-1, Small General Service, Sheet No. 107, Schedule No. TOU A-1, Time-of-Use Small General Service, Sheet No. 110, Schedule No. A-2, Medium General Services, Sheet No. 113, Schedule No. TOU A-2, Time-of-Use Medium General Service, Sheet No. 117, Schedule No. A-3, Large General Service, Sheet No. 120, Schedule No. PA, Optional Interruptible Irrigation Service, Sheet No. 124, Schedule No. SL/OL, Street and Outdoor Lighting, Sheet No. 126, 126A

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
edtariffunit@cpuc.ca.gov**

**Utility Info (including e-mail)
California Pacific Electric Company, LLC
Attention: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: Mike.Long@libertyutilities.com**



California Pacific Electric Company, LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 905-465-4514

VIA EMAIL AND HAND-DELIVERY

December 10, 2012

**Advice Letter 23-E
(U 933-E)**

Public Utilities Commission of the State of California
Attn: Edward Randolph, Director, Energy Division
Energy Division, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102-3298

Subject: D. 12-11-030, Adoption of Test Year Revenue Requirement and Rate Design

California Pacific Electric Company, LLC (U 933-E) (“CalPeco”)¹ hereby submits for approval the following changes to its tariff schedules pursuant to Ordering Paragraph 1 of Decision (“D”) D.12-11-030. The enclosed Attachment 1 includes the affected tariff sheets.

Background

D.12-11-030 adopts an all-party settlement for the test year 2013 general rate case filed by CalPeco (A.12-02-014). The settlement results in a 4.6% increase over current rates for test year 2013 and provides for formulaic post-test year adjustments to rates in 2014 and 2015.

Request

In compliance with Ordering Paragraph 1, CalPeco requests that the tariff schedules included in Attachment 1 be approved implementing CalPeco’s test year 2013 revenue requirement and rate design.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **December 31, 2012**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

¹ CalPeco also does business in California as “Liberty Energy - California Pacific Electric Company.”

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to CalPeco at the addresses show below on the same date it is mailed or delivered to the Commission.

California Pacific Electric Company, LLC
Attn.: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 905-465-4514
Email: mike.long@libertyutilities.com

With a copy to:
Steven F. Greenwald
Vidhya Prabhakaran
Davis Wright Tremaine LLP
505 Montgomery Street, Suite 800
San Francisco, CA 94111
Fax: 415-276-6599
Email: vidhyaprabhakaran@dwt.com

Effective Date

CalPeco requests that this advice letter filing become effective on **January 1, 2013**. This advice letter is submitted with a **Tier 1** designation.

///
///
///

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please contact Michael Long, Director of Finance and Manager of Regulatory Affairs (Mike.Long@libertyutilities.com).

Sincerely,

A handwritten signature in blue ink that reads "Michael D. Long". The signature is cursive and includes a stylized "D" in the middle.

Michael D. Long
Director of Finance and Manager of Regulatory Affairs
California Pacific Electric Company, LLC

Attachments

cc: CalPeco Advice Letter Service List

ATTACHMENT 1

PRELIMINARY STATEMENT
(Continued)

(N)

5. GENERAL

A. Measurement

Measurement of Electric Energy: All electric energy as supplied by the California Pacific Electric Company, LLC to its customers shall be measured by means of suitable standard electric meters, except energy delivered under street lighting tariffs on a rate-per-lamp basis, and energy, estimated from load and operating time data, for highway sign lighting, traffic control, and other installations where metering is impractical.

B. Discounts

No discounts are allowed from bills, or minimum charges, except as specifically provided in certain schedules.

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC)

A. Purpose

The purpose of the Energy Cost Adjustment Clause (ECAC) is to reflect in rates: (1) the cost of fuel and purchased power, and (2) certain other energy-related costs.

B. Applicability

The Energy Cost Adjustment Clause is applicable to all rate schedules.

C. Revision Date

The Revision Date for calculating the Energy Cost Adjustment Clause Billing Factors (ECACBFs) will be January 1 following a calendar year in which the Company did not submit a General Rate Case application filing, or on such other dates as the Commission may authorize. In calendar years in which the Company files a General Rate Case application, CalPeco will revise the ECACBFs concurrently with, and as part of, revisions to Base Rates as a result of its General Rate Case application.

Applications for ECACBF revisions calculated in accordance with the provisions described herein shall be filed with the California Public Utilities Commission annually on July 1 in calendar years in which the Company is not submitting a General Rate Case application.

PRELIMINARY STATEMENT
(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

(N)

F. Franchise Fees and Uncollectible Accounts Expense Factor

The Franchise Fees and Uncollectible Accounts Expense Factor shall be the rate derived from the Commission's decision in the Company's most recent General Rate Case proceeding to provide for Franchise Fees and Uncollectible Accounts Expense.

G. Energy Cost Adjustment Clause Billing Factor

The ECACBFs shall become effective for service on and after each Revision Date and continuing thereafter until the next ECACBFs become effective in accordance herewith. The ECACBF for each rate component provided in Section L shall be set in the amount of the algebraic sum of the Offset Rate and the Balancing Rate corresponding to that component, multiplied by the Franchise Fees and Uncollectible Accounts Expense Factor, and carried to the nearest \$0.00001 per kilowatthour.

- (1) The system Offset Rate is calculated based on dividing the Fuel and Purchased Power Cost by either the total system kilowatt-hours sales or the demand billing determinants, as appropriate, estimated for the Forecast Period. The Offset Rate for each applicable component varies according to legislative and CPUC requirements for CalPeco's tier structure and time-of-use considerations.
- (2) The Balancing Rate, as determined in Section I, shall be an amount per kilowatt-hour of sales necessary to amortize the accumulated balance in the Energy Cost Adjustment Account, included as a subaccount in CPUC Account Nos. 186 and 557 and maintained as described in Section J.

H. Fuel and Purchased Power Cost

- (1) The estimated Fuel and Purchased Power Cost shall be equal to:
 - (a) The volumes of diesel fuel to be used for electric generation during the Forecast Period expressed in gallons and multiplied by the Current Average Diesel Price as set forth in Section I.2, plus
 - (b) The total purchases of electric capacity, transmission services, and energy including variable wheeling, estimated to be made from each source during the Forecast Period multiplied by their respective latest tariff, contract, or delivered price forecasted to be in effect during the Forecast Period, plus

PRELIMINARY STATEMENT
(Continued)

(N)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

H. Fuel and Purchased Power Cost (continued)

(1) The estimated Fuel and Purchased Power Cost shall be equal to:
(continued)

(c) The carrying costs of fuel inventory equal to the product of the following estimated items for the Forecast Period: (1) the average monthly number of gallons of diesel fuel in inventory, (2) the average inventory price per gallon, and (3) the Interest Rate.

(2) The Current Average Diesel Price shall be the estimated average cost in dollars per gallon from inventory computed at the end of each month of the Forecast Period, using estimated replacement price of such fuel for the Forecast Period and the estimated additions and withdrawals in each month.

J.

I. Balancing Rate

The Balancing Rate shall be determined by dividing (1) the estimated balance in the Energy Cost Adjustment Account as of the Revision Date by (2) the estimated kilowatt-hour sales or demand billing determinants applicable to the amortization period set by the Commission in the decision approving the change in ECACBF.

J. Energy Cost Adjustment Account

The Company shall maintain an Energy Cost Adjustment Account. Entries shall be made to this account at the end of each month as follows:

(1) A debit entry (credit entry, if negative) equal to:

(a) The recorded Fuel and Purchased Power Cost, less the cost of fuel for economy or surplus sales, for the month.

(b) Less the amount of recorded Offset Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.

K.

Issued by

Advice Letter No. 23-E

Michael Smart

Date Filed December 10, 2012

Name

Decision No. 12-11-030

President

Effective January 1, 2013

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PRELIMINARY STATEMENT
 (Continued)

(N)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

J. Energy Cost Adjustment Account (continued)

- (2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
- (3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.
- (4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

K. Billing Factors

The following factors are in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh

		Residential			
		D-1, DS-1, DM-1 Baseline	D-1, DS-1, DM-1 Excess		
Offset		0.06170	0.08692		
Balancing		<u>(0.00760)</u>	<u>(0.00760)</u>		
Total		0.05410	0.07932		
		Commerical			
		A-1	A-2 Winter	A-2 Summer	PA
Offset		0.08300	0.06863	0.10999	0.00443
Balancing		<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00668)</u>
Total		0.07540	0.06103	0.10239	0.06162

PRELIMINARY STATEMENT
(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

K. Billing Factors (continued)

	Commerical				
	A-3 On-Peak Winter	A-3 On-Peak Summer	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 Off-Peak Summer
Offset	0.06766	0.06751	0.06896	0.05663	0.05291
Balancing	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00760)</u>
Total	0.06006	0.05991	0.06136	0.04903	0.04531

Capacity \$9.83/kW

	Commerical		
	SL (per bulb) 5,800 Lumens	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens
Offset	2.98318	3.77572	6.66094
Balancing	<u>(0.20000)</u>	<u>(0.28000)</u>	<u>(0.52000)</u>
Total	2.78318	3.49572	6.14094

	OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens
Offset	2.57355	3.31266	4.89775	6.07321
Balancing	<u>(0.20000)</u>	<u>(0.28000)</u>	<u>(0.44000)</u>	<u>(0.56000)</u>
Total	2.37355	3.03266	4.45775	5.51321

(N)

Advice Letter No. 23-E

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Michael Smart

Date Filed December 10, 2012

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Decision No. 12-11-030

President

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PRELIMINARY STATEMENT

(Continued)

8. BASE REVENUE REQUIREMENT BALANCING ACCOUNT

California Pacific Electric Company, LLC (CalPeco) shall maintain the Base Revenue Requirement Balancing Account (BRRBA).

A. Purpose

The purpose of the BRRBA is to record the difference between CalPeco's authorized annual Base Rate revenue requirements and the annual recorded revenue from Base Rates.

B. Applicability

The BRRBA is applicable to all rate schedules.

C. Base Rates

Base Rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collections in the BRRBA authorized by the Commission from time to time.

D. Monthly Base Rate Revenue Requirement

CalPeco's annual authorized Base Rate revenue requirements shall be converted to monthly Base Rate revenue requirements by dividing the annual authorized Base Rate revenue requirement by 12.

E. Adjustments to the Annual Authorized Base Rate Revenue Requirement

The annual authorized Base Rate revenue requirement levels may be adjusted, if needed, by an update as a result of a Commission decision, order, or resolution that changes the annual Base Rate revenue requirement of CalPeco that:

- 1) has been issued regarding a CalPeco application or advice letter, or
- 2) has been issued in another Commission proceeding that establishes for CalPeco a new annual Base Rate revenue requirement or an addition to the annual Base Rate revenue requirement.

(N)

(N)

Issued by

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PRELIMINARY STATEMENT

(Continued)

8. BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)

F. Accounting Procedures

CalPeco shall maintain the BRRBA by making entries at the end of each month as follows:

1. Base Rate revenues recorded during the month;
2. Monthly Base Rate revenue requirement as described in Section D;
3. Total net BRRBA balance equals (2) minus (1).
4. CalPeco shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the BRRBA account.

G. Effective Date

The BRRBA is effective as of January 1, 2013.

H. Account Disposition

The disposition of the balance in the BRRBA on September 30, 2014 will be addressed by CalPeco in a Tier 2 Advice Letter filing to be made no later than October 31, 2014. Provided, however, CalPeco shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over- collection in the BRRBA Account is +/-5% of the authorized Base Rate revenue requirement corresponding to the preceding fifteen months. Should such a trigger be met, CalPeco shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1, 2015.

The disposition of the balance in the BRRBA on September 30 of every subsequent calendar year will be addressed by CalPeco in a Tier 2 Advice Letter filing to be made no later than October 31 of that calendar year. Provided, however, CalPeco shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over-collection in the BRRBA Account is +/- 5% of the authorized revenue requirement corresponding to the preceding twelve month period. Should such a trigger be met, CalPeco shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1 of each year.

(N)

Issued by

Advice Letter No. 23-E

Michael R. Smart

Date Filed December 10, 2012

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President

Effective January 1, 2013

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PRELIMINARY STATEMENT

(Continued)

(N)

9. POST-TEST YEAR ADJUSTMENT MECHANISM (PTAM)

A. Purpose

The purpose of this mechanism is to revise Base Rates in any year in which new Base Rates do not become effective as result of a Commission decision in response to a CalPeco General Rate Case application.

B. Applicability

The PTAM is applicable to all rate schedules.

C. Attrition Rate Factor Component:

The Attrition Rate Factor will be based on the current year's September Global Insight U.S. Economic Outlook forecast for the Consumer Price Index, minus a 0.5% productivity factor (but will not be less than zero).

D. Major Plant Additions Component

For purposes of the PTAM, a "Major Plant Addition" includes any capital project closed to plant-in-service that exceeds \$4 million in a calendar year. The revenue requirement associated with a Major Plant Addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. CalPeco shall file a Tier 1 advice letter providing notice of a planned Major Plant Addition prior to seeking any PTAM adjustment as described in Section F associated with that Major Plant Addition.

E. Effective Date

The PTAM is effective as of January 1, 2013.

F. Revision Date

CalPeco shall file a Tier 2 advice letter containing the PTAM adjustment no later than October 15 of the calendar year prior to the calendar year CalPeco will be requesting that the new PTAM rates become effective. New PTAM rates will be effective January 1 of each calendar year following such an advice letter filing.

Issued by

Advice Letter No. 23-E

Michael R. Smart

Date Filed December 10, 2012

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Decision No. 12-11-030

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Effective January 1, 2013

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PRELIMINARY STATEMENT

(Continued)

18. VEGETATION MANAGEMENT

A. Purpose

California Pacific Electric Company, LLC (CalPeco) shall maintain the Vegetation Management Balancing Account ("VMBA") to record the difference between the 3-year revenue requirement of \$7.5 million for the vegetation management program expense the Commission authorized for CalPeco in its General Rate Case (GRC) Decision 12-11-030 and CalPeco's recorded vegetation management program expense. CalPeco shall collect the following rates to recover the costs CalPeco incurs during calendar years 2013, 2014, and 2015 for its vegetation management program.

B. Applicability

The VMBA is applicable to all rate schedules.

C. VMBA Rates

The VMBA rates are as follows:

Residential (\$/kWh)	Commercial (\$/kWh)					
	A-1	A-2	A-3*	PA	SL	OL
.00443	0.00443	0.00513	N/A	0.00443	0.00614	0.00443

*The A-3 VMBA rate will be collected as an additional \$698/month fixed charge from each A-3 customer.

These rates will be listed as a separate line-item on the bill.

D. Accounting Procedures

CalPeco shall maintain the VMBA by making entries at the end of each month up to and including December 2015 as follows:

1. A debit entry equal to CalPeco's recorded vegetation management program expense for the month;
2. A credit entry of \$208,333.33, equal to the amount adopted in CalPeco's GRC Decision for vegetation management expense divided by 36; and

(N)

Advice Letter No. 23-E

Issued by

Michael Smart

Date Filed December 10, 2012

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Decision No. 12-11-030

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Effective January 1, 2013

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Resolution No. _____

PRELIMINARY STATEMENT

(Continued)

(N)

18. VEGETATION MANAGEMENT (continued)

D. Accounting Procedures (continued)

- 3. CalPeco shall apply interest to the average net balance in the VMBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the VMBA account.

E. Effective Date

The rates described in Section C and the VMBA are effective January 1, 2013 and will terminate in accordance with Section F.

F. Account Disposition

The VMBA is a one-way balancing account. CalPeco in its next General Rate Case application shall include a summary of the entries to the VMBA and a proposal for the disposition of any credit balance in the account. CalPeco will close the VMBA upon disposition of any balance in the account.

Issued by

Advice Letter No. 23-E

Michael Smart

Date Filed December 10, 2012

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Decision No. 12-11-030

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Effective January 1, 2013

Title

Resolution No. _____

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$6.98 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

						Total	
Per kWh,	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Energy</u>	
per month	\$0.04656	\$0.00221	\$0.00024	\$0.05899	\$0.00029	<u>Rate</u> ⁶	(I)
						\$0.10829	

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh							
per month	\$0.04656	\$0.00221	\$0.00024	\$0.08831	\$0.00029	\$0.13761	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

SCHEDULE NO. D-1
DOMESTIC SERVICE
 (Continued)

SPECIAL CONDITIONS

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
 - B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

kWh Per Day Quantity¹

<u>Season</u>	<u>Basic Use (E02, E06)</u>	<u>All-Electric Use (E04, E08)</u>
Summer ²	13.8	17.9 (I)
Winter ³	18.4	33.1 (I)

1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

(Continued)

Advice Letter No. 23-E

Decision No. 12-11-030

Issued by
Michael R. Smart
 Name
President
 Title

Date Filed December 10, 2012

Effective January 1, 2013

Resolution No. _____

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.31 (I)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.03122	\$0.00221	\$0.00024	\$0.13401	\$0.00029	\$0.16797	(I)
Winter On-peak	\$0.13178	\$0.00221	\$0.00024	\$0.08512	\$0.00029	\$0.21964	(I)
Summer/Winter Off-peak	\$0.05691	\$0.00221	\$0.00024	\$0.03474	\$0.00029	\$0.09439	(I)
Baseline Credit ⁷ -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 23-E

Decision No. 12-11-030

Issued by

Michael R. Smart

Name

President

Title

Date Filed December 10, 2012

Effective January 1, 2013

Resolution No. _____

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE
(Continued)**

SPECIAL CONDITIONS

1. Service hereunder shall only be as described in Rule 2, Description of Service.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
 - B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

kWh Per Day Quantity¹

<u>Season</u>	<u>Basic Use (E02, E06)</u>	<u>All-Electric Use (E04, E08)</u>
Summer ²	13.8	17.9 (I)
Winter ³	18.4	33.1 (I)

1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

(Continued)

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Issued by

Michael R. Smart

Date Filed December 10, 2012

Name

Decision No. 12-11-030

President

Effective January 1, 2013

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$5.58 (I)

Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	(I)
	\$0.02531	\$0.00108	\$0.00024	\$0.05899	\$0.00029	\$0.08591	

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.01945	\$0.00108	\$0.00024	\$0.08831	\$0.00029	\$0.10937	(I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$5.85(I)

Energy Charges - TOU

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	(I)
	(\$0.00183)	\$0.00108	\$0.00024	\$0.13401	\$0.00029	\$0.13379	
Winter On-peak	\$0.08840	\$0.00108	\$0.00024	\$0.08512	\$0.00029	\$0.17513	(I)
Summer/Winter Off-peak	\$0.03858	\$0.00108	\$0.00024	\$0.03474	\$0.00029	\$0.07493	(I)
Baseline Adjustment ⁷	\$0.00209			(\$0.01044)		(\$0.00835)	

(Continued)

Advice Letter No. 23-E

Issued by

Michael R. Smart

Name

Date Filed December 10, 2012

Decision No. 12-11-030

President

Title

Effective January 1, 2013

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SCHEDULE NO. CARE
CARE DOMESTIC SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

2. Baseline Quantities. (Continued)

B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

	<u>kWh Per Day Quantity¹</u>	
<u>Season</u>	<u>Basic Use (E42, E46)</u>	<u>All-Electric Use (E44, E48)</u>
Summer ²	13.8	17.9 (I)
Winter ³	18.4	33.1 (I)

1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addition to those quantities listed in B. above of 16.5 kWh per day is available for Residential Customers who demonstrate that one of the following conditions exist: a) regular use in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is a full-time resident of the household who is a paraplegic, hemiplegic, quadriplegic, multiple sclerosis, or scleroderma patient.

- (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of May 1 through October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification.
- (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e.g., kidney dialysis machine or iron lung). Upon certification of need by the Customer, the Utility will estimate daily kWh for the life support device for inclusion in the total allowable baseline quantity.

Issued by

Michael Smart

Name

President

Title

Date Filed December 10, 2012

Effective January 1, 2013

Resolution No. _____

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Decision No. 12-11-030

SCHEDULE NO. DS-1
MULTI-UNIT DOMESTIC SERVICE-SUBMETERED
(Continued)

RATES (Continued)

Sub-metering Discount

The monthly bill for service under this rate schedule shall be reduced by the sub-metering discount of \$0.08777 per day per occupied accommodation.

Baseline Diversity Adjustment

The monthly bill for service under this rate schedule shall be increased by the daily baseline diversity adjustment of \$0.04942 per day per permanently occupied accommodation.

Minimum Charge

The Minimum Charge shall be the same as set forth in Schedule Nos. D-1 or CARE.

SPECIAL CONDITIONS

1. Seasonal Service. For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
2. Notification. It is the responsibility of the Customer to advise the Utility within fifteen (15) days of any change in the number of single-family accommodations in a multifamily accommodation or Qualifying RV Units in a Qualifying RV Park that qualify for basic Baseline allocations, and any change in qualifications for other than Basic Baseline allocations.
3. Qualifying RV Park. An RV park which has at least 50% of its spaces on the same meter occupied at least nine months of the year by a tenant in a qualifying RV unit used as a permanent residence and renting on a month-to-month basis. Such meter shall not include non-domestic enterprises as described in Special Condition 6.
4. Qualifying RV Unit. An RV unit that is used as a permanent single-family residence at least nine months out of the year. Baseline allocations shall be based on the number of occupied units meeting this criterion.
5. Miscellaneous Loads. Miscellaneous electrical loads on the same meter such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.
6. Non-domestic Enterprises. Electric energy used for non-domestic enterprises such as offices, stores, shops, restaurants, service stations, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.

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Issued by

Michael Smart

Date Filed December 10, 2012

Name

Decision No. 12-11-030

President

Effective January 1, 2013

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Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.22 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	(I)
	\$0.05064	\$0.00221	\$0.00024	\$0.08565	\$0.00029	\$0.13903	

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.05064	\$0.00221	\$0.00024	\$0.08565	\$0.00029	\$0.13903	(I)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

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Advice Letter No. 23-E

Issued by
Michael R. Smart
Name

Date Filed December 10, 2012

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Effective January 1, 2013

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SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$14.03 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Summer On-peak	\$0.04553	\$0.00221	\$0.00024	\$0.10003	\$0.00029	\$0.14830	(I)
Winter On-peak	\$0.16388	\$0.00221	\$0.00024	\$0.07267	\$0.00029	\$0.23929	(I)
Winter Off-peak	\$0.07153	\$0.00221	\$0.00024	\$0.03769	\$0.00029	\$0.11196	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.04553	\$0.00221	\$0.00024	\$0.10003	\$0.00029	\$0.14830	(I)
Winter On-peak	\$0.16388	\$0.00221	\$0.00024	\$0.07267	\$0.00029	\$0.23929	(I)
Summer/Winter Off-peak	\$0.07153	\$0.00221	\$0.00024	\$0.03769	\$0.00029	\$0.11196	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

**SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$91.00 (R)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>
Winter	\$7.68(I)	\$0.00(R)	\$7.68 (R)
Summer	\$0.00(R)	\$5.00 (I)	\$5.00 (I)

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter	\$0.01550 (I)	\$0.00221	\$0.00024	\$0.06103(R)	\$0.00029	\$0.07927(I)
Summer	\$0.00000	\$0.00221	\$0.00024	\$0.11839(R)	\$0.00029	\$0.12113 (R)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

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Decision No. 12-11-030

Issued by

Michael R. Smart

Name

President

Title

Date Filed December 10, 2012

Effective January 1, 2013

Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$204.00 (R)

Facilities Charge

Per kW of Maximum Demand, per Billing Month \$7.27 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$6.02(I)	\$0.66(R)	\$6.68	(I)
Mid-Peak	\$3.47(R)	\$0.74(R)	\$4.21	(I)
Summer				
On-Peak	\$0.00(R)	\$11.75(I)	\$11.75	(R)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Winter							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06618	\$0.00029	\$0.06892	(R)
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05694	\$0.00029	\$0.05968	(R)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05154	\$0.00029	\$0.05428	(R)
Summer							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07178	\$0.00029	\$0.07452	(R)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.03546	\$0.00029	\$0.03820	(R)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

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Issued by
Michael R. Smart

Date Filed December 10, 2012

Decision No. 12-11-030

Name
President

Effective January 1, 2013

Title

Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$632.74 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$3.80 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$4.69 (I)	\$1.53 (R)	\$6.22	(I)
Mid-Peak	\$1.40(I)	\$1.05 (R)	\$2.45	(I)
Summer				
On-Peak	\$2.61(I)	\$9.83(R)	\$12.44	(R)

Energy Charges

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.01510(I)	\$0.00221	\$0.00024	\$0.06006(R)	\$0.00029	\$0.07790(I)
Mid-Peak	\$0.01290 (I)	\$0.00221	\$0.00024	\$0.06136(R)	\$0.00029	\$0.07700(I)
Off-Peak	\$0.00680 (I)	\$0.00221	\$0.00024	\$0.04903(R)	\$0.00029	\$0.05857(R)
Summer						
On-Peak	\$0.02000 (I)	\$0.00221	\$0.00024	\$0.05991(R)	\$0.00029	\$0.08265(I)
Off-Peak	\$0.01080(I)	\$0.00221	\$0.00024	\$0.04531(R)	\$0.00029	\$0.05885(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

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Issued by

Michael R. Smart

Date Filed December 10, 2012

Name

Decision No. 12-11-030

President

Effective January 1, 2013

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$13.22(l)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶
	\$0.01064(l)	\$0.00221	\$0.00024	\$0.07134(R)	\$0.00029	\$0.08472 (R)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility’s convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

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Decision No. 12-11-030

Issued by

Michael R. Smart

Name

President

Title

Date Filed December 10, 2012

Effective January 1, 2013

Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOORLIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Rate⁶</u>	
High Pressure Sodium Street Lights:								
5,800 Lumen	29	\$7.96068(I)	\$0.06	\$0.01	\$2.81318(R)	\$0.01	\$10.85386	(I)
9,500 Lumen	41	\$7.98336(I)	\$0.09	\$0.01	\$3.54072(R)	\$0.01	\$11.63408	(I)
22,000 Lumen	79	\$8.62974 (I)	\$0.18	\$0.02	\$6.23094(R)	\$0.02	\$15.08068	(R)
High Pressure Sodium Outdoor Lights:								
5,800 Lumen	29	\$6.37650(I)	\$0.06	0.01	\$2.42355(R)	\$0.01	\$8.88005	(I)
9,500 Lumen	41	\$6.52860(I)	\$0.09	0.01	\$3.10766(R)	\$0.01	\$9.74626	(I)
16,000 Lumen	67	\$6.79770(I)	\$0.15	0.02	\$4.58275(R)	\$0.02	\$11.57045	(I)
22,000 Lumen	85	\$7.24230(I)	\$0.19	0.02	\$5.66321(R)	\$0.02	\$13.13551	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

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Decision No. 12-11-030

Issued by

Michael R. Smart

Name

President

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Date Filed December 10, 2012

Effective January 1, 2013

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SCHEDULE NO. SL/OL
STREET AND OUTDOORLIGHTING
(continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole	\$ 5.53 (I) Per Pole
New Metal Pole (under 22,000 Lumen)	7.29 (I) Per Pole
New Metal Pole (22,000 Lumen)	7.75 (I) Per Pole
Underground Service	3.74 (I) Per Standard Installation of up to 130 ft.

Outdoor Light (N)

New Wood Pole	\$ 5.91 Per Pole (N)
New Metal Pole (under 22,000 Lumen)	7.80 Per Pole (N)
New Metal Pole (22,000 Lumen)	8.29 Per Pole (N)
Underground Service	4.00 Per Standard Installation of up to 130 ft.

(N)

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Issued by

Advice Letter No 23-E

Michael R. Smart

Date Filed December 10, 2012

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President

Effective January 1, 2013

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PRELIMINARY STATEMENT

(Continued)

5. GENERAL

A. Measurement

~~Measurement of Electric Energy: All electric energy as supplied by the California Pacific Electric Company, LLC to its customers shall be measured by means of suitable standard electric meters, except energy delivered under street lighting tariffs on a rate-per-lamp basis, and energy, estimated from load and operating time data, for highway sign lighting, traffic control, and other installations where metering is impractical.~~

B. Discounts

~~No discounts are allowed from bills, or minimum charges, except as specifically provided in certain schedules.~~

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC)

~~Pursuant to D.96-05-059, the ECAC "Offset" Balancing Account Mechanism was suspended effective June 1, 1996.~~

~~Effective January 16 2004, the mechanism was reinstated in compliance with D.04-01-027.~~

A. Purpose

~~The purpose of the Energy Cost Adjustment Clause (ECAC) is to reflect in rates through application of the Energy Cost Adjustment Clause Billing~~

~~Factors (ECACBF): (1) the cost of fuel and purchased power, and (2) certain other energy-related costs.~~

B. Applicability

~~The energy cost adjustment clause applies to bills for service under applicable rate schedules and under contracts subject to the jurisdiction of the California Public Utilities Commission.~~

C. Definitions

~~(1) Rates~~

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~~November 23~~ December 10, 2012

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CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

SOUTH LAKE TAHOE, CALIFORNIA

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Canceling

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~~The rates for electric service to which this ECAC provision is applicable are the Adjustment Rates provided for herein.~~

(Continued)

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PRELIMINARY STATEMENT

(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (Continued)

C. Definitions (Continued)

(2) Revision Dates:

Applications for Billing Factor revisions calculated in accordance with the provisions described herein shall be filed with the California Public Utilities Commission annually on April 1st.

(a) The Revision Date for calculating the Energy Cost Adjustment Clause Billing Factor (ECACBF) will be September 1st.

(b) Application for the annual revision to the offset rate shall be made only if the change in the new fuel and purchased power forecast varies by +/- 5% from the adopted forecast.

(c) Application for the annual update to the balancing rate to amortize any cumulative over or under collection balance shall be made only if the change in the balance exceeds 5%.

(3) Effective Date:

The Effective Date for the revised Billing Factors shall be the Revision Date or on such other dates as the Commission may authorize. The revised Billing Factors shall be applied to bills for service rendered on and after the respective Effective Dates and shall continue thereafter until the next such factors become effective.

(4) Forecast Periods:

The Forecast Period for calculating the ECACBF shall be the twelve calendar month period commencing with the Revision Date.

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~~November 23~~ December 10, 2012

Date Filed

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6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (Continued)

C. Definitions (Continued)

(5) Interest Rates

The Interest Rate to be applied to the Balancing Account shall be 1/12 of the interest rate on Commercial Paper, for the previous month as published in the Federal Reserve Statistical Release, H. 15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H. 15, or its successor publication.

(6) Franchise Fees and Uncollectible Accounts Expense Factor

The Franchise Fees and Uncollectible Accounts Expense Factor shall be the rate derived from the company's most recent general rate proceeding to provide for Franchise Fees and Uncollectible Accounts Expense.

D. Energy Cost Adjustment Clause Billing Factor (ECACBF)

The amount hereunder to be added to or subtracted from each bill shall be the total kilowatthours for which the bill is rendered multiplied by the ECACBF. The ECACBF, to become effective for service on and after each Revision Date and continuing thereafter until the next ECACBF becomes effective in accordance herewith, shall be the algebraic sum of the Offset Rate and the Balancing Rate, multiplied by the Franchise Fees and Uncollectible Accounts expense Factor, and carried to the nearest \$0.00001 per kilowatthour.

(Continued)

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November 23 December 10, 2012 Michael Smart

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(Continued)

~~6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (Continued)~~

~~D. Energy Cost Adjustment Clause Billing Factor (ECACBF) (Continued)~~

~~The rates shall be further adjusted to reflect the provisions of Section 739 of the Public Utilities Code, relating to baseline rates, as implemented by the Commission.~~

~~(1) The Offset Rate shall be equivalent to the estimated Fuel and Purchased Power Cost.~~

~~(2) The Balancing Rate shall be an amount per kilowatthour of sales necessary to amortize the accumulated balance in the Energy Cost Adjustment Account, included as a subaccount in CPUC Account Nos. 486 and 557. The procedures for determining the Balancing Rate and for maintaining the Energy Cost Adjustment Account are set forth in Sections G and H below.~~

~~E. Offset Rate~~

~~The Offset Rate shall be determined as 100% of the estimated Fuel and Purchased Power cost divided by the total system kilowatthours sales estimated for the Forecast Period.~~

~~F. Estimated Cost of Fuel and Purchased Power.~~

~~(1) The estimated cost of fuel and purchased power shall be equal to:~~

~~(a) The volumes of gas and of each type of oil and coal estimated to be used for electric generation during the Forecast Period expressed in therms and multiplied by the current price as set forth below, plus~~

~~(b) The total purchases of capacity and energy including variable wheeling, estimated to be made from each source during the Forecast Period multiplied by their respective latest tariff, contract, or delivered price forecasted to be in effect during the Forecast Period.~~

~~(c) The carrying costs of fuel inventory equal to the product of the following estimated items for the Forecast Period: (1) the average monthly number of tons of coal, barrels of oil, and gallons of diesel or propane in inventory, (2) the average inventory price per ton,~~

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~~barrel or gallon, and (3) the interest rate as defined in Section C (5).~~

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6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (Continued)

F. Estimated Cost of Fuel and Purchased Power (Continued)

(2) Current prices shall be determined as follows:

(a) The current cost of gas shall be the applicable supplier gas rate schedule or contract expressed in dollars per therm estimated for the Forecast Period.

(b) The current price of oil and coal shall be the estimated average cost in dollars per therm of each type from inventory computed at the end of each month of the Forecast Period, using estimated replacement price of each type of such fuel for the Forecast Period and the estimated additions and withdrawals in each month.

G. Balancing Rate

The Balancing Rate per kilowatthour sold shall be determined by dividing (1) the estimated balance in the Energy Cost Adjustment Account as of the Revision Date by (2) the estimated Kilowatthour sales applicable to the amortization period set by the Commission.

(Continued)

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~~November 23~~ December 20, 2012

Date Filed

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6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (Continued)

H. Energy Cost Adjustment Account

Effective April 1, 1976, the utility shall maintain an Energy Cost Adjustment Account. Entries shall be made to this account at the end of each month as follows:

(1) A debit entry (credit entry, if negative) equal to:

(a) The recorded cost of generation fuels and purchased energy, less the cost of fuel for economy or surplus sales, for the month.

(b) The carrying cost fuel inventories, or product of the monthly fuel inventory balances multiplied by the interest rate defined in Section C (5).

(c) The sum of (a) prorated to applicable jurisdictional sales by the ratio of such jurisdictional sales to total energy sales exclusive of economy or surplus sales.

(d) Less: The amount of revenue billed during the month under the Offset Rate reduced to provide for Franchise Fees and Uncollectible Accounts Expense.

(2) A credit entry (debit entry, if negative) equal to the amount of revenue billed during the month under the Balancing Rate reduced to provide for Franchise Fees and Uncollectible Accounts.

(3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the date the Energy Cost Adjustment Clause becomes effective and applicable to retail energy sales.

(4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the interest rate as defined in Section C (5).

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November 23 December 10, 2012

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5. GENERAL

A. Measurement

Measurement of Electric Energy: All electric energy as supplied by the California Pacific Electric Company, LLC to its customers shall be measured by means of suitable standard electric meters, except energy delivered under street lighting tariffs on a rate-per-lamp basis, and energy, estimated from load and operating time data, for highway sign lighting, traffic control, and other installations where metering is impractical.

B. Discounts

No discounts are allowed from bills, or minimum charges, except as specifically provided in certain schedules.

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC)

A. Purpose

The purpose of the Energy Cost Adjustment Clause (ECAC) is to reflect in rates: (1) the cost of fuel and purchased power, and (2) certain other energy-related costs.

B. Applicability

The Energy Cost Adjustment Clause is applicable to all rate schedules.

C. Revision Date

The Revision Date for calculating the Energy Cost Adjustment Clause Billing Factors (ECACBFs) will be January 1 following a calendar year in which the Company did not submit a General Rate Case application filing, or on such other dates as the Commission may authorize. In calendar years in which the Company files a General Rate Case application, CalPeco will revise the ECACBFs concurrently with, and as part of, revisions to Base Rates as a result of its General Rate Case application.

Applications for ECACBF revisions calculated in accordance with the provisions described herein shall be filed with the California Public Utilities Commission annually on July 1 in calendar years in which the Company is not submitting a General Rate Case application.

Advice Letter No. 23-E

Issued by

Michael Smart

Date Filed December 10, 2012

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(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

C. Revision Date (continued)

In a calendar year in which the Company files a General Rate Case application, CalPeco shall propose revisions to the ECACBFs calculated in accordance with the provisions herein concurrently with, and as part of, its General Rate Case application.

In calendar years in which the Company does not file a General Rate Case application, the Company shall submit an application for changes to the ECACBFs only if a change to total ECAC revenues of +/-5 % occurs as a result of the combination of revisions to the:

- i. Offset Rate based on the new fuel and purchased power forecast for the Forecast Period; and
- ii. Balancing Rate to amortize any projected over- or under-collection balance in the Energy Cost Adjustment Account as of the Revision Date.

The revised ECACBFs shall be applied to bills for service rendered on and after the Revision Date and shall continue thereafter until the next revised ECACBFs become effective.

D. Forecast Period

The Forecast Period for calculating the ECACBFs shall be the twelve calendar month period commencing with the Revision Date.

E. Interest Rate

The Interest Rate to be applied to the Energy Cost Adjustment Account shall be 1/12 of the interest rate on Commercial Paper, for the previous month as published in the Federal Reserve Statistical Release, H. 15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H. 15, or its successor publication.

Issued by

Advice Letter No. 23-E

Michael Smart

Date Filed December 10, 2012

Name

Decision No. 12-11-030

President

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(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

F. Franchise Fees and Uncollectible Accounts Expense Factor

The Franchise Fees and Uncollectible Accounts Expense Factor shall be the rate derived from the Commission's decision in the Company's most recent General Rate Case proceeding to provide for Franchise Fees and Uncollectible Accounts Expense.

G. Energy Cost Adjustment Clause Billing Factor

The ECACBFs shall become effective for service on and after each Revision Date and continuing thereafter until the next ECACBFs become effective in accordance herewith. The ECACBF for each rate component provided in Section L shall be set in the amount of the algebraic sum of the Offset Rate and the Balancing Rate corresponding to that component, multiplied by the Franchise Fees and Uncollectible Accounts Expense Factor, and carried to the nearest \$0.00001 per kilowatthour.

- (1) The system Offset Rate is calculated based on dividing the Fuel and Purchased Power Cost by either the total system kilowatt-hours sales or the demand billing determinants, as appropriate, estimated for the Forecast Period. The Offset Rate for each applicable component varies according to legislative and CPUC requirements for CalPeco's tier structure and time-of-use considerations.
- (2) The Balancing Rate, as determined in Section I, shall be an amount per kilowatt-hour of sales necessary to amortize the accumulated balance in the Energy Cost Adjustment Account, included as a subaccount in CPUC Account Nos. 186 and 557 and maintained as described in Section J.

H. Fuel and Purchased Power Cost

- (1) The estimated Fuel and Purchased Power Cost shall be equal to:
 - (a) The volumes of diesel fuel to be used for electric generation during the Forecast Period expressed in gallons and multiplied by the Current Average Diesel Price as set forth in Section I.2, plus
 - (b) The total purchases of electric capacity, transmission services, and energy including variable wheeling, estimated to be made from each source during the Forecast Period multiplied by their respective latest tariff, contract, or delivered price forecasted to be in effect during the Forecast Period, plus

PRELIMINARY STATEMENT
(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

H. Fuel and Purchased Power Cost (continued)

(1) The estimated Fuel and Purchased Power Cost shall be equal to:
(continued)

(c) The carrying costs of fuel inventory equal to the product of the following estimated items for the Forecast Period: (1) the average monthly number of gallons of diesel fuel in inventory, (2) the average inventory price per gallon, and (3) the Interest Rate.

(2) The Current Average Diesel Price shall be the estimated average cost in dollars per gallon from inventory computed at the end of each month of the Forecast Period, using estimated replacement price of such fuel for the Forecast Period and the estimated additions and withdrawals in each month.

J.

I. Balancing Rate

The Balancing Rate shall be determined by dividing (1) the estimated balance in the Energy Cost Adjustment Account as of the Revision Date by (2) the estimated kilowatt-hour sales or demand billing determinants applicable to the amortization period set by the Commission in the decision approving the change in ECACBF.

J. Energy Cost Adjustment Account

The Company shall maintain an Energy Cost Adjustment Account. Entries shall be made to this account at the end of each month as follows:

(1) A debit entry (credit entry, if negative) equal to:

(a) The recorded Fuel and Purchased Power Cost, less the cost of fuel for economy or surplus sales, for the month.

(b) Less the amount of recorded Offset Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.

K.

Issued by

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Date Filed December 10, 2012

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6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

J. Energy Cost Adjustment Account (continued)

- (2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
- (3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.
- (4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

K. Billing Factors

The following factors are in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh

Residential

	<u>D-1, DS-1, DM-1 Baseline</u>	<u>D-1, DS-1, DM-1 Excess</u>
<u>Offset</u>	<u>0.06170</u>	<u>0.08692</u>
<u>Balancing</u>	<u>(0.00760)</u>	<u>(0.00760)</u>
<u>Total</u>	<u>0.05410</u>	<u>0.07932</u>

Commerical

	<u>A-1</u>	<u>A-2 Winter</u>	<u>A-2 Summer</u>	<u>PA</u>
<u>Offset</u>	<u>0.08300</u>	<u>0.06863</u>	<u>0.10999</u>	<u>0.00443</u>
<u>Balancing</u>	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00668)</u>
<u>Total</u>	<u>0.07540</u>	<u>0.06103</u>	<u>0.10239</u>	<u>0.06162</u>

PRELIMINARY STATEMENT
(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

K. Billing Factors (continued)

	<u>Commerical</u>				
	<u>A-3</u> <u>On-Peak</u> <u>Winter</u>	<u>A-3</u> <u>On-Peak</u> <u>Summer</u>	<u>A-3</u> <u>Mid-Peak</u> <u>Winter</u>	<u>A-3</u> <u>Off-Peak</u> <u>Winter</u>	<u>A-3</u> <u>Off-Peak</u> <u>Summer</u>
<u>Offset</u>	<u>0.06766</u>	<u>0.06751</u>	<u>0.06896</u>	<u>0.05663</u>	<u>0.05291</u>
<u>Balancing</u>	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00760)</u>	<u>(0.00760)</u>
<u>Total</u>	<u>0.06006</u>	<u>0.05991</u>	<u>0.06136</u>	<u>0.04903</u>	<u>0.04531</u>
<u>Capacity</u>		<u>\$9.83/kW</u>			

	<u>Commerical</u>		
	<u>SL (per bulb)</u> <u>5,800</u> <u>Lumens</u>	<u>SL (per bulb)</u> <u>9,500</u> <u>Lumens</u>	<u>SL (per bulb)</u> <u>22,000</u> <u>Lumens</u>
<u>Offset</u>	<u>2.98318</u>	<u>3.77572</u>	<u>6.66094</u>
<u>Balancing</u>	<u>(0.20000)</u>	<u>(0.28000)</u>	<u>(0.52000)</u>
<u>Total</u>	<u>2.78318</u>	<u>3.49572</u>	<u>6.14094</u>

	<u>OL (per bulb)</u> <u>5,800</u> <u>Lumens</u>	<u>OL (per bulb)</u> <u>9,500</u> <u>Lumens</u>	<u>OL (per bulb)</u> <u>16,000</u> <u>Lumens</u>	<u>OL (per bulb)</u> <u>22,000</u> <u>Lumens</u>
<u>Offset</u>	<u>2.57355</u>	<u>3.31266</u>	<u>4.89775</u>	<u>6.07321</u>
<u>Balancing</u>	<u>(0.20000)</u>	<u>(0.28000)</u>	<u>(0.44000)</u>	<u>(0.56000)</u>
<u>Total</u>	<u>2.37355</u>	<u>3.03266</u>	<u>4.45775</u>	<u>5.51321</u>

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(Continued)

8. ELECTRIC REVENUE ADJUSTMENT MECHANISM (ERAM)
Pursuant to D. 96-05-059, the ERAM Balancing Account Mechanism has been temporarily suspended effective June 1, 1996.

A. Purpose:

The purpose of this Electric Revenue Adjustment Mechanism is to adjust for sales fluctuations.

B. Applicability:

This ERAM provision applies to all bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Public Utilities Commission.

C. Base Rates:

The Base Rates are the rates for electric service in effect at anytime, exclusive of adjustment rates, for which a balance or adjustment account is specifically provided in the Preliminary Statement.

D. Base Revenue Amount:

The base revenue amount is the annual revenue to be collected from Base Rates. The base revenue amount shall be increased or decreased to incorporate changes in the level of authorized revenue specified in decisions of the Commission with respect to Base Rates concurrently with the beginning of the period to which such revenue applies.

E. Revision Dates:

The revision date is April 1 which coincides with the ECAC annual revision date. On April 1 of each year, or as soon thereafter as the Commission may authorize, the Utility shall increase or decrease the ERAM rates applicable to each rate schedule and contract in accordance with these provisions.

F. Electric Revenue Adjustment Account:

Beginning as of May 1, 1983, the Utility shall maintain an Electric Revenue Adjustment Account. Entries shall be made to this account at the end of each month as follows:

a. A debit entry equal to, if positive (credit entry, if negative).

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~~(1) The applicable Base Revenue Amount of \$25,601,000 reflects implementation of the 1995 Attrition Decision and is multiplied by the applicable monthly factor from the table below, less~~
(Continued)

Advice Letter No. 234-E

Issued by

~~Bob Dodds~~ Michael Smart

Date Filed

~~November 23~~ December 10, 2012

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8. ELECTRIC REVENUE ADJUSTMENT MECHANISM (ERAM) (Continued)

F. Electric Revenue Adjustment Account: (Continued)

a. (Continued)

(1) The amount of Electric Department revenue from all applicable sales recorded * during the month at Base Rates.

<u>Month</u>	<u>Monthly Factor</u>
January	10.3%
February	10.3
March	9.4
April	8.5
May	7.8
June	7.2
July	7.1
August	7.5
September	7.4
October	7.2
November	7.9
December	9.4

* Sales recorded during each month shall represent billed revenues applicable only to current month consumption plus accrued unbilled revenues for the month.

b. A credit entry equal to the amount of revenue billed during the month under ERAM rates, if positive (debit entry, if negative).

c. An entry equal to interest on the average of the balance in this account after entries a. and b. above at the interest rate provided in Part 6 C (5) of this Preliminary Statement

G. The ERAM rate shall be equal to:

(1) The sum of the authorized Base Revenue Amount and the estimated balance in the Electric Revenue Adjustment Account as of the revision date less (2).

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 1, 20131

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~~(2) The revenue from Base Rates applied to the estimated sales for the twelve-month forecast period beginning with the revision date.~~

~~(Continued)~~

Advice Letter No. 234-E

Issued by

~~Bob Dodds~~ Michael Smart

Date Filed

~~November 23~~ December 10, 2012

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(Continued)

8. ELECTRIC REVENUE ADJUSTMENT MECHANISM (ERAM) (Continued)

G. ~~The ERAM rate shall be equal to:~~ (Continued)

(3) ~~The sum of (1) and (2) divided by the forecast period sales.~~

H. ~~Time and Manner of Filing and Related Reports:~~

~~The utility shall include proposed revised ERAM rates in its ECAC applications. Each such filing shall be accompanied by a report which shows the derivation of the adjustment to be applied.~~

I. ~~Billing Factors~~

~~The following factor has been, or is, in effect for the period shown:~~

~~Effective On
and After Electric Rate Adjustment Mechanism \$/kWh~~

~~March 7, 1984 .00097~~

~~June 5, 1985 .00432~~

~~February 5, 1986 .00369~~

~~January 1, 1987 .00256~~

~~May 1, 1988 .00296~~

~~August 1, 1989 .00138~~

~~October 1, 1990 (.00224)~~

~~September 15, 1991 (.00497)~~

~~May 1, 1993 (.00478)~~

~~April 1, 1994 (.00031)~~

~~June 1, 1996 .00000~~

Advice Letter No. 234-E Issued by ~~Bob Dodds~~ Michael Smart
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Date Filed

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8. BASE REVENUE REQUIREMENT BALANCING ACCOUNT

California Pacific Electric Company, LLC (CalPeco) shall maintain the Base Revenue Requirement Balancing Account (BRRBA).

A. Purpose

The purpose of the BRRBA is to record the difference between CalPeco's authorized annual Base Rate revenue requirements and the annual recorded revenue from Base Rates.

B. Applicability

The BRRBA is applicable to all rate schedules.

C. Base Rates

Base Rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collections in the BRRBA authorized by the Commission from time to time.

D. Monthly Base Rate Revenue Requirement

CalPeco's annual authorized Base Rate revenue requirements shall be converted to monthly Base Rate revenue requirements by dividing the annual authorized Base Rate revenue requirement by 12.

E. Adjustments to the Annual Authorized Base Rate Revenue Requirement

The annual authorized Base Rate revenue requirement levels may be adjusted, if needed, by an update as a result of a Commission decision, order, or resolution that changes the annual Base Rate revenue requirement of CalPeco that:

- 1) has been issued regarding a CalPeco application or advice letter, or
- 2) has been issued in another Commission proceeding that establishes for CalPeco a new annual Base Rate revenue requirement or an addition to the annual Base Rate revenue requirement.

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Issued by

Michael R. Smart

Name

President

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PRELIMINARY STATEMENT

(Continued)

8. BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)

F. Accounting Procedures

CalPeco shall maintain the BRRBA by making entries at the end of each month as follows:

1. Base Rate revenues recorded during the month;
2. Monthly Base Rate revenue requirement as described in Section D;
3. Total net BRRBA balance equals (2) minus (1).
4. CalPeco shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the BRRBA account.

G. Effective Date

The BRRBA is effective as of January 1, 2013.

H. Account Disposition

The disposition of the balance in the BRRBA on September 30, 2014 will be addressed by CalPeco in a Tier 2 Advice Letter filing to be made no later than October 31, 2014. Provided, however, CalPeco shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over- collection in the BRRBA Account is +/-5% of the authorized Base Rate revenue requirement corresponding to the preceding fifteen months. Should such a trigger be met, CalPeco shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1, 2015.

The disposition of the balance in the BRRBA on September 30 of every subsequent calendar year will be addressed by CalPeco in a Tier 2 Advice Letter filing to be made no later than October 31 of that calendar year. Provided, however, CalPeco shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over-collection in the BRRBA Account is +/- 5% of the authorized revenue requirement corresponding to the preceding twelve month period. Should such a trigger be met, CalPeco shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1 of each year.

PRELIMINARY STATEMENT

(Continued)

9. POST-TEST YEAR ADJUSTMENT MECHANISM (PTAM)

A. Purpose

The purpose of this mechanism is to revise Base Rates in any year in which new Base Rates do not become effective as result of a Commission decision in response to a CalPeco General Rate Case application.

B. Applicability

The PTAM is applicable to all rate schedules.

C. Attrition Rate Factor Component:

The Attrition Rate Factor will be based on the current year's September Global Insight U.S. Economic Outlook forecast for the Consumer Price Index, minus a 0.5% productivity factor (but will not be less than zero).

D. Major Plant Additions Component

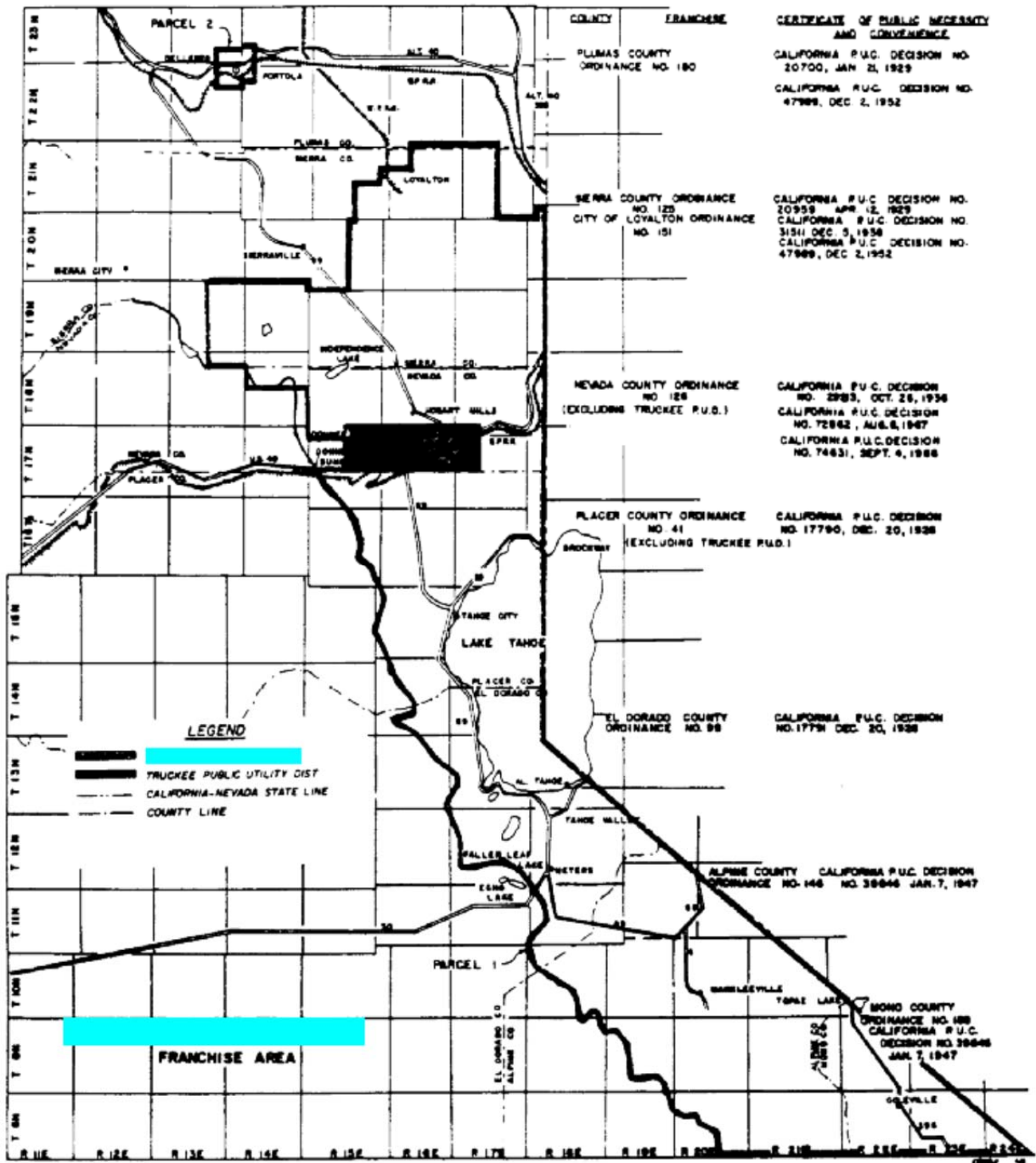
For purposes of the PTAM, a "Major Plant Addition" includes any capital project closed to plant-in-service that exceeds \$4 million in a calendar year. The revenue requirement associated with a Major Plant Addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. CalPeco shall file a Tier 1 advice letter providing notice of a planned Major Plant Addition prior to seeking any PTAM adjustment as described in Section F associated with that Major Plant Addition.

E. Effective Date

The PTAM is effective as of January 1, 2013.

F. Revision Date

CalPeco shall file a Tier 2 advice letter containing the PTAM adjustment no later than October 15 of the calendar year prior to the calendar year CalPeco will be requesting that the new PTAM rates become effective. New PTAM rates will be effective January 1 of each calendar year following such an advice letter filing.



Advice Letter No. 234-E
November 23

Issued by Bob Dodds Michael Smart
December 10, 20120

Date Filed

Decision No. 120-110-03017
1, 2013

Name President and CEO

Effective

January

Title
Resolution No.

DESCRIPTION OF SERVICE AREA

Parcel 1

~~J. The Service Area for which electricity will be served by California Pacific Electric Company, LLC
K. under this body of Rules set forth, and as outlined on the Service Area Map, shall be as follows:~~

~~The boundary line of the area is defined as...beginning at the Southwest corner of Section 34, T20N, R13E. Thence Easterly along the Northern boundary of T19N to the Northeast corner of Section 1, T19N, R14E; thence Southerly to the Southeast corner of Section 1, T19N, R14E; thence Easterly to the Southwest corner of Section 34, T20N, R15E; thence Northerly to the Northwest corner of Section 3, T20N, R15E; thence in an Easterly direction to the Southwest corner of Section 34, T21N, R15E; thence Northerly to the Northwest corner of Section 22, T21N, R15E; thence Easterly to the Southeast corner of the SW 1/4 of the SW 1/4 of Section 13, T21N, R15E; thence Northerly to the Northeast corner of the NW 1/4 of the SW 1/4 of Section 12, T21N, R15E; thence Easterly to the center point of Section 8, T21N, R16E; thence in a Northerly direction to the Plumas-Sierra County line; thence Easterly to the Northeast corner of Section 4, T21N, R17E; thence Southerly to the Southeast corner of Section 33, T21N, R17E; thence Easterly to the Southeast corner of Section 36, T21N, R17E; thence in a Northerly direction to the Northeast corner of Section 36, T21N, R17E; thence Easterly to the California-Nevada State line.~~

~~(That portion of boundary line described above contiguous to territory served by Plumas-Sierra Rural Electric Co-operative as certified to them in Metes & Bounds Description by California Public Utility Commission Decision #47989.)~~

~~Thence Southerly along the California-Nevada State line to its intersection with the North line of T7N. Thence Westerly along said North line of T7N (as described in Mono County Ordinance No. 188, California Public Utility Commission Decision #39846) to the Alpine-Mono County line. Thence continuing along the North line of T7N to the summit of the Sierra Nevada Mountains. Thence Northwesterly along the summit of the Sierra Nevada Mountains to the Alpine-El Dorado County line. (Alpine County Ordinance No. 146.) Thence continuing along the summit of the Sierra Nevada Mountains across the counties of El Dorado and Placer to a point on the Placer-Nevada County line. (El Dorado County Ordinance No. 99, Placer County Ordinance No. 41.) Thence Easterly along the said Placer-Nevada County line to a point on the Easterly line of Section 16, T17N, R15E, said point being approximately 575 feet North of the Southeast corner of Section 16, T17N, R15E. Thence North to the boundary line between T17N and T18N. Thence Westerly along the said boundary line to the boundary line between R14E and R15E. Thence North four miles to the Southeast corner of Section 13, T18N, R14E. Thence West 6 miles to the boundary line between R13E and R14E. Thence North 2 miles along the said boundary line to intersect the common boundary between Sierra and Nevada Counties. Thence Westerly along the said Sierra-Nevada County line to its intersection with the Westerly line of Section 3, T18N, R13E. Thence Northerly along the West lines of Section 3, T18N, R13E and Sections 34, 27, 22, 15, 10 and 3,~~

Advice Letter No. 231-E Issued by Bob Dodds Michael Smart Date Filed November 23 December 10, 20120
Decision No. 102-110-03017 Name President and CEO Effective January
1, 20131 Title Resolution No.

~~(Continued)~~ PRELIMINARY STATEMENT
(Continued)

18. VEGETATION MANAGEMENT

A. Purpose

California Pacific Electric Company, LLC (CalPeco) shall maintain the Vegetation Management Balancing Account ("VMBA") to record the difference between the 3-year revenue requirement of \$7.5 million for the vegetation management program expense the Commission authorized for CalPeco in its General Rate Case (GRC) Decision 12-11-030 and CalPeco's recorded vegetation management program expense. CalPeco shall collect the following rates to recover the costs CalPeco incurs during calendar years 2013, 2014, and 2015 for its vegetation management program.

B. Applicability

The VMBA is applicable to all rate schedules.

C. VMBA Rates

The VMBA rates are as follows:

<u>Residential</u> <u>(\$/kWh)</u>	<u>Commercial</u> <u>(\$/kWh)</u>					
	<u>A-1</u>	<u>A-2</u>	<u>A-3*</u>	<u>PA</u>	<u>SL</u>	<u>OL</u>
<u>.00443</u>	<u>0.00443</u>	<u>0.00513</u>	<u>N/A</u>	<u>0.00443</u>	<u>0.00614</u>	<u>0.00443</u>

*The A-3 VMBA rate will be collected as an additional \$698/month fixed charge from each A-3 customer.

These rates will be listed as a separate line-item on the bill.

D. Accounting Procedures

CalPeco shall maintain the VMBA by making entries at the end of each month up to and including December 2015 as follows:

1. A debit entry equal to CalPeco's recorded vegetation management program expense for the month;
2. A credit entry of \$208,333.33, equal to the amount adopted in CalPeco's GRC Decision for vegetation management expense divided by 36; and

Advice Letter No. 234-E Issued by ~~Bob Dodds~~ Michael Smart Date Filed November 23
December 10, 2012

Decision No. 102-110-03017 Name President and CEO Effective January
1, 2013 Title Resolution No.

PRELIMINARY STATEMENT

(Continued)

18. VEGETATION MANAGEMENT (continued)

D. Accounting Procedures (continued)

3. CalPeco shall apply interest to the average net balance in the VMBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the VMBA account.

E. Effective Date

The rates described in Section C and the VMBA are effective January 1, 2013 and will terminate in accordance with Section F.

F. Account Disposition

The VMBA is a one-way balancing account. CalPeco in its next General Rate Case application shall include a summary of the entries to the VMBA and a proposal for the disposition of any credit balance in the account. CalPeco will close the VMBA upon disposition of any balance in the account.

Advice Letter No. 234-E Issued by Bob Dodds Michael Smart Date Filed
November 23 December 10, 2012

Decision No. 102-110-03017 Name President and CEO Effective January
1, 2013

Title
Resolution No. _____

DESCRIPTION OF SERVICE AREA

Parcel 1

(Continued)

~~T19N, R13E to the Southwest corner of Section 34, T20N, R13E to the point of beginning (California Public Utility Commission Decision No. 74631). Excluding therefrom that area in Nevada and Placer Counties served by the Truckee Public Utility District and described as follows:~~

~~Beginning at the Northeast corner of Section 32, T18N, R17E, MDB&M; thence Southerly approximately 4 miles along the East line of the following Sections: Section 32, T18N, R17E, Sections 5, 8 and 17, T17N, R17E, to the intersection of said East line of Section 17, T17N, R17E, with the Placer-Nevada County line; thence Westerly 4 miles more or less along said County line to its intersection with the East line of Section 15, T17N, R16E; thence Southerly approximately 305 feet along the East section line of said Section 15 to the Southeast corner of Section 15, T17N, R16E; thence Westerly along the South section line of said Section 15 for approximately 1 mile, to the Southwest corner of Section 15; thence Northerly for approximately 305 feet along the West section line of Section line of Section 15, T17N, R16E, to its intersection with the Placer-Nevada County line; thence Westerly along said County line for approximately 6 miles to its intersection with the West section line of Section 15, T17N, R15E; thence Northerly 4 miles more or less along the West line of the following sections: Sections 15, 10 and 3, T17N, R15E, Section 34, T18N, R15E, to the Northwest corner of said Section 34; thence Easterly 11 miles more or less along the North line of the following sections: Sections 34, 35 and 36, T18N, R15E, Sections 31, 32, 33, 34, 35 and 36, T18N, R16E and Sections 31 and 32, T18N, R17E, MDB&M, to the point of beginning. (California Public Utility Commission Decision #72862.)~~

Parcel 2

~~That area bounded by the following described line, as excluded from the area certificated to Plumas-Sierra Rural Electric Co-operative by California Public Utility Commission Decision #47989.~~

~~Beginning at the Northwest corner of the NE ¼ of Section 34, T23N, R13E; thence in an Easterly direction to Northeast corner of Section 36, T23N, R13E; thence Northerly to the Northwest corner of Section 30, T23N, R14E; thence Easterly to the Northeast corner of Section 30, T23N, R14E; thence Southerly to the Southeast corner of Section 6, T22N, R14E; thence Westerly to the Southwest corner of Section 6, T22N, R14E; thence Southerly to the Southeast corner of Section 12, T22N, R13E; thence Westerly to the Southwest corner of the SE ¼ of Section 10, T22N, R13E; thence Northerly to the Northwest corner of the NE ¼ of Section 34, T23N, R13E, to the point of beginning.~~

Issued by

Advice Letter No. 231-E Bob Dodds Michael Smart

Date Filed

November 23 December 10, 2012

Name

Decision No. 10-10-01712-11-030

President and CEO

Effective January 1, 2013

Title

Resolution No. _____

~~Above described area is a part of the area transferred to the California Pacific Electric Company, LLC by California Public Utility Commission Decision D.10-10-017.~~

PRELIMINARY STATEMENT

(Continued)

19. ENERGY EFFICIENCY BALANCING ACCOUNT

California Pacific Electric Company, LLC (CalPeco) shall maintain the Energy Efficiency Balancing Account (EEBA).

A. Purpose

The purpose of the EEBA is to record the difference between the 3-year revenue requirement of \$1,094,397 for the energy efficiency programs expense the Commission authorized for CalPeco in its General Rate Case (GRC) Decision 12-11-030 and CalPeco's recorded energy efficiency programs expense.

B. Applicability

The EEBA is applicable to all rate schedules.

C. EEBA rates

The EEBA does not have a rate component.

D. Accounting Procedures

CalPeco shall maintain the EEBA by making entries at the end of each month as follows:

1. A debit entry equal to CalPeco's recorded energy efficiency programs expense for the month.
2. A credit entry of \$30,399.92, equal to the amount adopted in CalPeco's GRC Decision for energy efficiency programs expense divided by 36;
3. CalPeco shall apply interest to the average net balance in the EEBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the EEBA account.

E. Effective Date

(N)

Advice Letter No. 231-E Issued by ~~Bob Dodds~~ Michael Smart Date Filed November 23
December 10, 2012

Decision No. 10-10-01712-11-030 Name President and CEO
Effective January 1, 2013 Title _____ Resolution No. _____

The EEBA is effective January 1, 2013 and shall terminate in accordance with Section F.

F. Account Disposition

The EEBA is a one-way balancing account. CalPeco in its next GRC application shall include a summary of the entries to the EEBA and a proposal for the disposition of any credit balance in the account.

(N)

Advice Letter No. 231-E Issued by Bob DoddsMichael Smart Date Filed
November 23December 10, 2012

Decision No. 10-10-01712-11-030 Name President and CEO
Effective January 1, 2013 Title

Resolution No. _____

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$6.~~70~~99 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

						Total
Per kWh,	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	Energy
per month	\$ 0.036370 <u>.04656</u>	\$0.00221	\$0.00024	\$ 0.069990 <u>.05899</u>	\$0.00029	Rate ⁶
						\$ 0.109100 <u>.10829</u> (I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh						
per month	\$ 0.036370 <u>.04656</u>	\$0.00221	\$0.00024	\$ 0.098340 <u>.08831</u>	\$0.00029	\$ 0.137420 <u>.13761</u> (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

SCHEDULE NO. D-1
DOMESTIC SERVICE
 (Continued)

SPECIAL CONDITIONS

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
 - B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

kWh Per Day Quantity¹

<u>Season</u>	<u>Basic Use (E02, E06)</u>	<u>All-Electric Use (E04, E08)</u>
Summer ²	<u>42.913.8</u>	<u>45.617.9 (I)</u>
Winter ³	<u>47.718.4</u>	<u>30.733.1 (I)</u>

1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

(Continued)

Advice Letter No. 234-E Issued by Bob Dodds Michael R. Smart Date Filed
~~December 10, 2012~~ November 23, 2010

Decision No. 120-1140-03047 Name President and CEO Title Resolution No. Effective January

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month	\$7,007.31	(I)
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Energy Charges

Per kWh, per month	Distrbtn ¹	PPPC ²	PUCRF ³	Gen ⁴	ECS ⁵	Total Energy Rate ⁶	
Summer On-peak	\$0.045850.03122	\$0.00221	\$0.00024	\$0.294450.13401	\$0.00029	\$0.343040.16797	(I)
Winter On-peak	\$0.10440.131784	\$0.00221	\$0.00024	\$0.098320.08512	\$0.00029	\$0.205470.21964	(I)
Summer/Winter Off-peak	\$0.024420.05691	\$0.00221	\$0.00024	\$0.078040.03474	\$0.00029	\$0.102200.09439	(I)
Baseline Credit ⁷ -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Issued by

Advice Letter No. 1623-E Michael R. Smart Date Filed DecemberApril 24 10, 2012

Name

Decision No. 12-0411-026030 President Effective April 24, 2012January 1, 2013

Title

Resolution No. _____

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE
(Continued)**

SPECIAL CONDITIONS

1. Service hereunder shall only be as described in Rule 2, Description of Service.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
 - J. B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

kWh Per Day Quantity¹

<u>Season</u>	<u>Basic Use (E02, E06)</u>	<u>All-Electric Use (E04, E08)</u>
Summer ²	42.9 <u>13.8</u>	45.6 <u>17.9 (I)</u>
Winter ³	47.7 <u>18.4</u>	30.7 <u>33.1 (I)</u>

1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

(Continued)

Advice Letter No. 231-E Issued by ~~Bob Dodds~~Michael R. Smart Date Filed November 23, 2010
~~December 10, 2012~~

Decision No. 120-1140-03017 Name President and ~~CEO~~ Effective January 1, 2013

Title
Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month	\$5. 36 <u>58</u>	(I)
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Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	Total Energy Rate ⁶	
	\$0. 04488 <u>02531</u>	\$0.00108	\$0.00024	\$0. 06999 <u>05899</u>	\$0.00029	\$0. 08648 <u>08591</u>	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0. 00922 <u>01945</u>	\$0.00108	\$0.00024	\$0. 09834 <u>08831</u>	\$0.00029	\$0. 40944 <u>10937</u>	(I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month	\$ 5.60 ————— <u>5.85</u>	(I)
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Energy Charges - TOU

Per kWh, per month

Per kWh, Summer	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	Total Energy Rate ⁶	
On-peak	(\$0. 04643 <u>00183</u>)	\$0.00108	\$0.00024	\$0. 29445 <u>13401</u>	\$0.00029	\$0. 24963 <u>13379</u>	(I)
Winter							
On-peak	\$0. 06366 <u>08840</u>	\$0.00108	\$0.00024	\$0. 09832 <u>08512</u>	\$0.00029	\$0. 46359 <u>17513</u>	(I)
Summer/Winter							
Off-peak	\$0. 00434 <u>03858</u>	\$0.00108	\$0.00024	\$0. 07804 <u>03474</u>	\$0.00029	\$0. 08096 <u>07493</u>	(I)

Baseline Adjustment⁷
\$0.00209

(\$0.01044)

(\$0.00835)

Issued by

Advice Letter No. 2316-E
2012

Michael R. Smart

Date Filed April 24~~December 10,~~
2012

Decision No. 12-1104-03026
24, 2012
January 1, 2013

Name

President

Effective

April

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

2. Baseline Quantities. (Continued)

B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

kWh Per Day Quantity¹

<u>Season</u>	<u>Basic Use (E42, E46)</u>	<u>All-Electric Use (E44, E48)</u>
Summer ²	42.9 <u>13.8</u>	45.6 <u>17.9 (I)</u>
Winter ³	47.7 <u>18.4</u>	30.7 <u>33.1 (I)</u>

1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addition to those quantities listed in B. above of 16.5 kWh per day is available for Residential Customers who demonstrate that one of the following conditions exist: a) regular use in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is a full-time resident of the household who is a paraplegic, hemiplegic, quadriplegic, multiple sclerosis, or scleroderma patient.

- (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of May 1 through October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification.
- (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e.g., kidney dialysis machine or iron lung). Upon certification of need by the Customer, the Utility will estimate daily kWh for the life support device for inclusion in the total allowable baseline quantity.

Issued by

Advice Letter No. 231-E

~~Bob Dodds~~Michael Smart

Date Filed

~~November 23~~December 10, 2012

Name

Decision No. 120-110-03017

~~President~~and CEO

Effective January 1, 2013

Title

Resolution No. _____

SCHEDULE NO. DS-1
MULTI-UNIT DOMESTIC SERVICE-SUBMETERED
(Continued)

RATES (Continued)

Sub-metering Discount

The monthly bill for service under this rate schedule shall be reduced by the sub-metering discount of ~~\$0.08733~~ 0.08777 per day per occupied accommodation.

Baseline Diversity Adjustment

The monthly bill for service under this rate schedule shall be increased by the daily baseline diversity adjustment of \$0.04942 per day per permanently occupied accommodation.

Minimum Charge

The Minimum Charge shall be the same as set forth in Schedule Nos. D-1 or CARE.

SPECIAL CONDITIONS

1. Seasonal Service. For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
2. Notification. It is the responsibility of the Customer to advise the Utility within fifteen (15) days of any change in the number of single-family accommodations in a multifamily accommodation or Qualifying RV Units in a Qualifying RV Park that qualify for basic Baseline allocations, and any change in qualifications for other than Basic Baseline allocations.
3. Qualifying RV Park. An RV park which has at least 50% of its spaces on the same meter occupied at least nine months of the year by a tenant in a qualifying RV unit used as a permanent residence and renting on a month-to-month basis. Such meter shall not include non-domestic enterprises as described in Special Condition 6.
4. Qualifying RV Unit. An RV unit that is used as a permanent single-family residence at least nine months out of the year. Baseline allocations shall be based on the number of occupied units meeting this criterion.
5. Miscellaneous Loads. Miscellaneous electrical loads on the same meter such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.
6. Non-domestic Enterprises. Electric energy used for non-domestic enterprises such as offices, stores, shops, restaurants, service stations, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.

(Continued)

Advice Letter No. 231-E Issued by Bob Dodds Michael Smart Date Filed _____
~~November 23~~ December 10, 2012

Decision No. 120-110-03017 Name President ~~and CEO~~
Effective January 1, 2013

Title _____
Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$~~12.36~~13.22 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total <u>Energy</u> <u>Rate</u> ⁶	(I)
	\$0. 031770 <u>5064</u>	\$0.00221	\$0.00024	\$0. 094730 <u>8565</u>	\$0.00029	\$0. 429241 <u>3903</u>	

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0. 031770 <u>5064</u>	\$0.00221	\$0.00024	\$0. 094730 <u>8565</u>	\$0.00029	\$0. 429241 <u>3903</u>	(I)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Advice Letter No. 2316-E

Issued by
Michael R. Smart
Name

Date Filed April 24 December 10, 2012

Decision No. 12-1104-03026

President
Title

Effective April 24 January 1, 2013

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$12.8414.03 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Summer On-peak	\$0. <u>0461504553</u>	\$0.00221	\$0.00024	\$0. <u>2737510003</u>	\$0.00029	\$0. <u>2926414830</u>	(I)
Winter On-peak	\$0. <u>0624016388</u>	\$0.00221	\$0.00024	\$0. <u>0856807267</u>	\$0.00029	\$0. <u>4508223929</u>	(I)
Summer/Winter Off-peak	\$0. <u>0291907153</u>	\$0.00221	\$0.00024	\$0. <u>0616403769</u>	\$0.00029	\$0. <u>0935411196</u>	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0. <u>0461504553</u>	\$0.00221	\$0.00024	\$0. <u>2737510003</u>	\$0.00029	\$0. <u>2926414830</u>	(I)
Winter On-peak	\$0. <u>0624016388</u>	\$0.00221	\$0.00024	\$0. <u>0856807267</u>	\$0.00029	\$0. <u>4508223929</u>	(I)
Summer/Winter Off-peak	\$0. <u>0291907153</u>	\$0.00221	\$0.00024	\$0. <u>0616403769</u>	\$0.00029	\$0. <u>0935411196</u>	(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Advice Letter No. 1623-E

Issued by Michael R. Smart

Date Filed December 10 April 24, 2012

Decision No. 12-0411-02630

Name President

Effective April 24 January 1, 20123

Title

Resolution No. _____

**SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$~~400.1991.00~~ (R+)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>
Winter	\$ 7.347.68 (I)	\$ 1.330.00 (R)	\$ 8.647.68 (R+)
Summer	\$ 3.970.00 (R)	\$ 0.005.00 (I)	\$ 3.975.00 (I)

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter	\$ 0.000000.01550 (I)		\$0.00221	\$0.00024	\$ 0.073730.06103 (R)	\$0.00029\$ 0.07647.07927 (I)
Summer	\$0.00000	\$0.00221	\$0.00024	\$ 0.120170.11839 (R)	\$0.00029	\$ 0.42294.12113

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$204.00~~226.56~~ (R)

Facilities Charge

Per kW of Maximum Demand, per Billing Month \$7.272~~59~~ (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$ <u>6.024</u> 30 (I)	\$ <u>0.662</u> 22 (R)	\$ <u>6.686</u> 52	(I)
Mid-Peak	\$ <u>3.470</u> 63 (R)	\$ <u>0.741</u> 33 (R)	\$ <u>4.211</u> 96	(I)
Summer				
On-Peak	\$ <u>0.001</u> 87 (R)	\$ <u>11.752</u> 6 (I)	\$ <u>11.751</u> 3.13	(R)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Winter							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$ <u>0.06618</u> 07842	\$0.00029	\$ <u>0.06892</u> 08146	(R)
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$ <u>0.05694</u> 07822	\$0.00029	\$ <u>0.05968</u> 08096	(R)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$ <u>0.05154</u> 06870	\$0.00029	\$ <u>0.05428</u> 07444	(R)
Summer							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$ <u>0.07178</u> 07804	\$0.00029	\$ <u>0.07452</u> 08078	(R)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$ <u>0.03546</u> 06577	\$0.00029	\$ <u>0.03820</u> 06854	(R)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 2316-E

Issued by
Michael R. Smart

Date Filed December 10~~April 24~~, 2012

Decision No. 12-1104-03026

Name
President

Effective January 1~~April 24~~, 2013

Title

Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$~~581.84~~632.74 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$~~3.24~~80 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$ 3.794.69 <u>(I)</u>	\$ 1.921.53 <u>(R)</u>	\$ 5.716.22 <u>(I)</u>	(I)
Mid-Peak	\$ 0.901.40 <u>(I)</u>	\$ 1.381.05 <u>(R)</u>	\$ 2.282.45 <u>(I)</u>	(I)
Summer				
On-Peak	\$ 2.642.61 <u>(I)</u>	\$ 11.239.83 <u>(R)</u>	\$ 13.8712.44 <u>(R)</u>	(R)

Energy Charges

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$ 0.000000.01510 <u>(I)</u>	\$0.00221	\$0.00024	\$ 0.072640.06006 <u>(R)</u>	\$0.00029	
	\$ 0.075380.07790 <u>(I)</u>					
Mid-Peak	\$ 0.000000.01290 <u>(I)</u>	\$0.00221	\$0.00024	\$ 0.074490.06136 <u>(R)</u>	\$0.00029	
	\$ 0.076840.07700 <u>(I)</u>					
Off-Peak	\$ 0.000000.00680 <u>(I)</u>	\$0.00221	\$0.00024	\$ 0.060250.04903 <u>(R)</u>	\$0.00029	
	\$ 0.062990.05857 <u>(R)</u>					
Summer						
On-Peak	\$ 0.000000.02000 <u>(I)</u>	\$0.00221	\$0.00024	\$ 0.072470.05991 <u>(R)</u>	\$0.00029	
	\$ 0.075240.08265 <u>(I)</u>					

Issued by

Advice Letter No. 2316-E

Michael R. Smart

Date Filed December 10 April 24, 2012

Name

Decision No. 12-1104-03026

President

Effective January 1 April 24, 20132

Title

Resolution No. _____

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

SOUTH LAKE TAHOE, CALIFORNIA

U 933-E

Canceling

54th Revised

4th^{3rd} Revised

CPUC Sheet No. 120

CPUC Sheet No. 120

Off-Peak ~~\$0.00000~~ ~~0.01080 (I)~~ ~~\$0.00221~~ ~~\$0.00024~~ ~~\$0.05608~~ ~~0.04531 (R)~~ ~~\$0.00029~~
~~\$0.05882~~ ~~0.05885 (I)~~

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

(Continued)

Issued by

Advice Letter No. 2316-E

Michael R. Smart

Date Filed December 10 April 24, 2012

Name

Decision No. 12-1104-03026

President

Effective January 1 April 24, 20132

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$12.3613.22(I)

Energy Charges

Per kWh,
per month

Distrbtn¹
\$0.002450.01064(I)

PPPC²
\$0.00221

PUCRF³
\$0.00024

Gen⁴
\$0.079910.07134(R)

ECS⁵

Total
Energy
Rate⁶
\$0.00029\$0.085100.08472 (R)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility’s convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

Advice Letter No. 2346-E Issued by Michael R. Smart Date Filed December 10 April 24, 2012

Decision No. 12-1104-03026 Name President Effective January 1 April 24, 2013
Title _____ Resolution No. _____

SCHEDULE NO. SL/OL/OL
STREET AND OUTDOOR AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Rate⁶</u>
High Pressure Sodium Street Lights:							
5,800 Lumen	29	<u>7.027.96068(I)</u>	\$0.06	\$0.01	<u>3.272.81318(R)</u>	\$0.01	<u>10.3710.85386</u> (I)
9,500 Lumen	41	<u>7.047.98336(I)</u>	\$0.09	\$0.01	<u>4.133.54072(R)</u>	\$0.01	<u>11.2811.63408</u> (I)
22,000 Lumen	79	<u>7.618.62974(I)</u>	\$0.18	\$0.02	<u>7.286.23094(R)</u>	\$0.02	<u>15.1115.08068(R)</u>
High Pressure Sodium Outdoor Lights:							
5,800 Lumen	29	<u>5.456.37650(I)</u>	\$0.06	0.01	<u>2.812.42355(R)</u>	\$0.01	<u>8.348.88005</u> (I)
9,500 Lumen	41	<u>5.586.52860(I)</u>	\$0.09	0.01	<u>3.613.10766(R)</u>	\$0.01	<u>9.309.74626</u> (I)
16,000 Lumen	67	<u>5.816.79770(I)</u>	\$0.15	0.02	<u>5.354.58275(R)</u>	\$0.02	<u>11.3511.57045(I)</u>
22,000 Lumen	85	<u>6.197.24230(I)</u>	\$0.19	0.02	<u>6.605.66321(R)</u>	\$0.02	<u>13.0213.13551(I)</u>

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOORLIGHTING
(continued)

SPECIAL CHARGES ~~Special Charges~~

In addition to the above energy charges, the following special charges are applicable per month:

Street Light (N)

New Wood Pole	\$ 5.47 <u>5.53</u> (I) Per Pole
New Metal Pole (under 22,000 Lumen)	7.24 <u>7.29</u> (I) Per Pole
New Metal Pole (22,000 Lumen)	7.66 <u>7.75</u> (I) Per Pole
Underground Service 130 ft.	3.70 <u>3.74</u> (I) Per Standard Installation of up to 130 ft.

Outdoor Light (N)

<u>New Wood Pole</u>	<u>\$ 5.91 Per Pole (N)</u>
<u>New Metal Pole (under 22,000 Lumen)</u>	<u>7.80 Per Pole (N)</u>
<u>New Metal Pole (22,000 Lumen)</u>	<u>8.29 Per Pole (N)</u>
<u>Underground Service</u>	<u>4.00 Per Standard Installation of up to 130 ft. (N)</u>

(Continued)

CalPeco
Advice Letter Filing Service List
General Order 96-B, Section 4.3

A.08-08-004 Service List

ljt@cpuc.ca.gov
jeffreygray@dwt.com
gbinge@ktminc.com
emello@sppc.com
epoole@adplaw.com
cem@newsdata.com
rmccann@umich.edu
sheila@wma.org
abb@eslawfirm.com
cbk@eslawfirm.com
bhodgeusa@yahoo.com
dlf@cpuc.ca.gov
mmg@cpuc.ca.gov
md2@cpuc.ca.gov
tlg@cpuc.ca.gov

A.09-10-028 and A.10-04-032 Service List

chilen@nvenergy.com
kjl@cpuc.ca.gov
stevegreenwald@dwt.com
phanschen@mofa.com
liddell@energyattorney.com
tciardella@nvenergy.com
judypau@dwt.com
jheckler@levincap.com
vidhyaprabhakaran@dwt.com
dwtcpudockets@dwt.com
cem@newsdata.com
dietrichlaw2@earthlink.net
abb@eslawfirm.com
glw@eslawfirm.com
clerk-recorder@sierracounty.ws
brianmorris@countyofplumas.com
plumascoco@gmail.com
marshall@psln.com
stephenhollabaugh@tdpud.org
gross@portersimon.com
Stephen.Aftanas@Emera.com
Ian.Robertson@algonquinpower.com
dlf@cpuc.ca.gov
jrw@cpuc.ca.gov
xjv@cpuc.ca.gov
mmg@cpuc.ca.gov

VIA EMAIL	VIA US MAIL
<p>Mark Pocta Division of Ratepayer Advocates 505 Van Ness Avenue San Francisco, CA 94102 rmp@cpuc.ca.gov</p>	<p>Office of the General Counsel Sierra Pacific Power Company c/o NV Energy 6226 West Sahara Avenue Las Vegas, NV 89146</p>
<p>Joe Como Division of Ratepayer Advocates 505 Van Ness Avenue San Francisco, CA 94102 joc@cpuc.ca.gov</p>	<p>Director of Regulatory Affairs Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510</p>
<p>Tamera Godfrey Division of Ratepayer Advocates 505 Van Ness Avenue San Francisco, CA 94102 tlg@cpuc.ca.gov</p>	<p>Plumas Sierra Rural Electric 73233 State Route 70 Portola, CA 96122-7069</p>
<p>Dao Phan Division of Ratepayer Advocates 505 Van Ness Avenue San Francisco, CA 94102 dao@cpuc.ca.gov</p>	<p>Truckee-Donner Public Utility District P.O. Box 308 Truckee, CA 95734</p>
<p>Pacific Gas and Electric Company 77 Beale Street San Francisco, CA 94106 PGETariffs@pge.com</p>	<p>Executive Director California Energy Commission 1516 Ninth Street, MS-39 Sacramento, CA 95814</p>
<p>Manager of Regulatory Affairs San Diego Gas & Electric Company P.O. Box 1831 - Room 10-A San Diego, CA 92112 SDG&ETariffs@semprautilities.com</p>	<p>Edward Randolph, Director California Public Utilities Commission Energy Division, 4th Floor 505 Van Ness Avenue San Francisco, CA 94102-3298 efr@cpuc.ca.gov</p>
<p>Southern California Edison Company P.O. Box 800 Rosemead, CA 91770 AdviceTariffManager@sce.com</p>	
<p>California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102-3298 edtariffunit@cpuc.ca.gov</p>	

<p>Maria Salinas California Public Utilities Commission Energy Division, 4th Floor 505 Van Ness Avenue San Francisco, CA 94102-3298 mas@cpuc.ca.gov</p>	
<p>Jaclyn Marks California Public Utilities Commission Energy Division, 4th Floor 505 Van Ness Avenue San Francisco, CA 94102-3298 jm3@cpuc.ca.gov</p>	
<p>Adam C. Schultz, J.D. Renewable Energy Policy & Procurement California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102 Adam.Schultz@cpuc.ca.gov</p>	
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