CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLI	ETED BY UTILITY (A	ttach additional pages as needed)				
Company name/CPUC Utility No. Cal	ifornia Pacific Electr	ic Company, LLC/U 933-E				
Utility type: Contact Person: Michael D. Long						
\square ELC \square GAS	☑ ELC □ GAS Phone #: 530-543-5277					
□ PLC □ HEAT □ WATER E-mail: Mike.Long@libertyutilities.com						
EXPLANATION OF UTILITY 7	YPE	(Date Filed/ Received Stamp by CPUC)				
ELC = ElectricGAS = GasPLC = PipelineHEAT = Heat	WATER = Water					
Advice Letter (AL) #: <u>23-E</u>						
Subject of AL: D.12-11-030, Adoption Keywords (choose from CPUC listing)	: 					
		Time 🗆 Other				
-		e relevant Decision/Resolution #: D.12-11-030				
Does AL replace a withdrawn or reject	,					
Summarize differences between the A	_	-				
Resolution Required? □ Yes ☑ No Requested effective date: filing date:		Designation: $\square 1 \square 2 \square 3$				
Requested enective date. Ining date.	1/1/2013	No. of tariff sheets: 27				
Estimated system annual revenue effe	ect: (%):					
Estimated system average rate effect						
When rates are affected by AL, includ (residential, small commercial, large (showing average rate effects on customer classes ting).				
D-1, Domestic Service, Sheet Nos 76-7 80-81, Schedule No. CARE, CARE Dom Domestic Service-Submetered, Sheet J Schedule No. TOU A-1, Time-of-Use S General Services, Sheet No. 113, Sche 117, Schedule No. A-3, Large General	7, Schedule No. TOU mestic Service, Sheet Nos. 93, Schedule No mall General Service dule No. TOU A-2, T Service, Sheet No. 1 edule No. SL/OL, Str	ents, Sheet Nos. 9-14, 31-33, 50-52, Schedule No. J D-1, Time-of-Use Domestic Service, Sheet Nos. t Nos. 84, 86, Schedule No. DS-1, Multi-Unit o. A-1, Small General Service, Sheet No. 107, e, Sheet No. 110, Schedule No. A-2, Medium Time-of-Use Medium General Service, Sheet No. 20, Schedule No. PA, Optional Interruptible reet and OutdoorLighting, Sheet No. 126, 126A				

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division	Utility Info (including e-mail)
Attention: Tariff Unit	California Pacific Electric Company, LLC
505 Van Ness Ave.,	Attention: Advice Letter Protests
San Francisco, CA 94102	933 Eloise Avenue
· ·	South Lake Tahoe, CA 96150
edtariffunit@cpuc.ca.gov	Email: Mike.Long@libertyutilities.com



California Pacific Electric Company, LLC 933 Eloise Avenue South Lake Tahoe, CA 96150 Tel: 800-782-2506 Fax: 905-465-4514

VIA EMAIL AND HAND-DELIVERY

December 10, 2012

Advice Letter 23-E (U 933-E)

Public Utilities Commission of the State of California Attn: Edward Randolph, Director, Energy Division Energy Division, 4th Floor 505 Van Ness Avenue San Francisco, CA 94102-3298

Subject: D. 12-11-030, Adoption of Test Year Revenue Requirement and Rate Design

California Pacific Electric Company, LLC (U 933-E) ("CalPeco")¹ hereby submits for approval the following changes to its tariff schedules pursuant to Ordering Paragraph 1 of Decision ("D") D.12-11-030. The enclosed Attachment 1 includes the affected tariff sheets.

Background

D.12-11-030 adopts an all-party settlement for the test year 2013 general rate case filed by CalPeco (A.12-02-014). The settlement results in a 4.6% increase over current rates for test year 2013 and provides for formulaic post-test year adjustments to rates in 2014 and 2015.

Request

In compliance with Ordering Paragraph 1, CalPeco requests that the tariff schedules included in Attachment 1 be approved implementing CalPeco's test year 2013 revenue requirement and rate design.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **December 31, 2012**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

¹ CalPeco also does business in California as "Liberty Energy - California Pacific Electric Company."

CPUC Energy Division Attention: Tariff Unit, 4th Floor 505 Van Ness Avenue San Francisco, CA 94102 Facsimile: (415) 703-2200 Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to CalPeco at the addresses show below on the same date it is mailed or delivered to the Commission.

California Pacific Electric Company, LLC Attn.: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 905-465-4514 Email: mike.long@libertyutilities.com

With a copy to: Steven F. Greenwald Vidhya Prabhakaran Davis Wright Tremaine LLP 505 Montgomery Street, Suite 800 San Francisco, CA 94111 Fax: 415-276-6599 Email: vidhyaprabhakaran@dwt.com

Effective Date

CalPeco requests that this advice letter filing become effective on **January 1, 2013**. This advice letter is submitted with a **Tier 1** designation.

||| ||| ||| Page 3

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please contact Michael Long, Director of Finance and Manager of Regulatory Affairs (Mike.Long@libertyutilities.com).

Sincerely,

Michael Sang

Michael D. Long Director of Finance and Manager of Regulatory Affairs California Pacific Electric Company, LLC

Attachments

cc: CalPeco Advice Letter Service List

ATTACHMENT 1

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC NIA2nd RevisedCPUC Sheet No9Canceling1st RevisedCPUC Sheet No.9 SOUTH LAKE TAHOE, CALIFORNIA

Measurement

metering is impractical.

5.

GENERAL

Α.

PRELIMINARY STATEMENT

(Continued)

Measurement of Electric Energy: All electric energy as supplied by the California Pacific Electric Company, LLC to its customers shall be measured by means of suitable standard electric meters, except energy delivered under street lighting tariffs on a rate-per-lamp basis, and energy, estimated from load and operating time data, for highway sign lighting, traffic control, and other installations where

В	3. D	Discounts
		lo discounts are allowed from bills, or minimum charges, except as specifically rovided in certain schedules.
6. E	NERG	Y COST ADJUSTMENT CLAUSE (ECAC)
A	. P	Purpose
	(*	The purpose of the Energy Cost Adjustment Clause (ECAC) is to reflect in rates: 1) the cost of fuel and purchased power, and (2) certain other energy-related osts.
В	8. A	pplicability
	т	he Energy Cost Adjustment Clause is applicable to all rate schedules.
с	C. R	Revision Date
	F C d C E	The Revision Date for calculating the Energy Cost Adjustment Clause Billing Factors (ECACBFs) will be January 1 following a calendar year in which the Company did not submit a General Rate Case application filing, or on such other ates as the Commission may authorize. In calendar years in which the Company files a General Rate Case application, CalPeco will revise the ECACBFs concurrently with, and as part of, revisions to Base Rates as a result f its General Rate Case application.
	d a	Applications for ECACBF revisions calculated in accordance with the provisions escribed herein shall be filed with the California Public Utilities Commission Innually on July 1 in calendar years in which the Company is not submitting a General Rate Case application.
		Issued by
Advice Letter N	o. <u>23-</u>	•
Decision No.	12-	<u>-11-030</u> <u>President</u> Effective <u>January 1, 2013</u> <u>Title</u>
		Resolution No.

 CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

 SOUTH LAKE TAHOE, CALIFORNIA
 2nd Revised
 CPUC Sheet No 10

 Canceling
 1st Revised
 CPUC Sheet No 10

		PRELIMINARY STATEMENT (Continued)
6.	ENE	RGY COST ADJUSTMENT CLAUSE (ECAC) (continued)
	C.	Revision Date (continued)
		In a calendar year in which the Company files a General Rate Case application, CalPeco shall propose revisions to the ECACBFs calculated in accordance with the provisions herein concurrently with, and as part of, its General Rate Case application.
		In calendar years in which the Company does not file a General Rate Case application, the Company shall submit an application for changes to the ECACBFs only if a change to total ECAC revenues of +/-5 % occurs as a result of the combination of revisions to the:
		i. Offset Rate based on the new fuel and purchased power forecast for the Forecast Period; and
		ii. Balancing Rate to amortize any projected over- or under-collection balance in the Energy Cost Adjustment Account as of the Revision Date.
		The revised ECACBFs shall be applied to bills for service rendered on and after the Revision Date and shall continue thereafter until the next revised ECACBFs become effective.
	D.	Forecast Period
		The Forecast Period for calculating the ECACBFs shall be the twelve calendar month period commencing with the Revision Date.
	E.	Interest Rate
		The Interest Rate to be applied to the Energy Cost Adjustment Account shall be 1/12 of the interest rate on Commercial Paper, for the previous month as published in the Federal Reserve Statistical Release, H. 15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H. 15, or its successor publication.
Advice Letter	No.	23-E
Decision No.		Name12-11-030PresidentEffectiveJanuary 1, 2013
		Title Resolution No.

	PRELIMINARY STATEMENT (Continued)								
6.	ENE	NERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)							
	F.	Franc	Franchise Fees and Uncollectible Accounts Expense Factor						
		derive Rate	The Franchise Fees and Uncollectible Accounts Expense Factor shall be the rate derived from the Commission's decision in the Company's most recent General Rate Case proceeding to provide for Franchise Fees and Uncollectible Accounts Expense.						
	G. E	Energy C	ost Adj	justment Clause Billing Factor					
	The ECACBFs shall become effective for service on and after each Revision Date and continuing thereafter until the next ECACBFs become effective in accordance herewith. The ECACBF for each rate component provided in Section L shall be set in the amount of the algebraic sum of the Offset Rate and the Balancing Rate corresponding to that component, multiplied by the Franchise Fees and Uncollectible Accounts Expense Factor, and carried to the nearest \$0.00001 per kilowatthour.								
		(1) The system Offset Rate is calculated based on dividing the Fuel and Purchased Power Cost by either the total system kilowatt-hours sales or t demand billing determinants, as appropriate, estimated for the Forecast Period. The Offset Rate for each applicable component varies according legislative and CPUC requirements for CalPeco's tier structure and time-o use considerations.							
		(2)	kilow the E	Balancing Rate, as determined in Section I, shall be an amount per att-hour of sales necessary to amortize the accumulated balance in energy Cost Adjustment Account, included as a subaccount in CPUC unt Nos. 186 and 557 and maintained as described in Section J.					
	H.	Fuel a	and Pu	rchased Power Cost					
		(1)	The e	imated Fuel and Purchased Power Cost shall be equal to:					
			(a)	The volumes of diesel fuel to be used for electric generation during the Forecast Period expressed in gallons and multiplied by the Current Average Diesel Price as set forth in Section I.2, plus					
			(b)	(b) The total purchases of electric capacity, transmission services, and energy including variable wheeling, estimated to be made from each source during the Forecast Period multiplied by their respective latest tariff, contract, or delivered price forecasted to be in effect during the Forecast Period, plus					
Advice Letter	r No	23-Е		Issued by Michael Smart Date Filed December 10, 2012					
Decision No.		12-11-0)30	Name President Effective January 1, 2013					

Decision No. <u>12-11-030</u> President Title

 CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

 SOUTH LAKE TAHOE, CALIFORNIA
 2nd Revised
 CPUC Sheet No 12

 Canceling
 1st Revised
 CPUC Sheet No 12

K.

			PRELIMINARY STATEMENT (Continued)							
6.	ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)									
	Н.	Fuel and Purchased Power Cost (continued)								
		(1)	The estimated Fuel and Purchased Power Cost shall be equal to: (continued)							
			(c) The carrying costs of fuel inventory equal to the product of the following estimated items for the Forecast Period: (1) the average monthly number of gallons of diesel fuel in inventory, (2) the average inventory price per gallon, and (3) the Interest Rate.							
		(2)	The Current Average Diesel Price shall be the estimated average cost in dollars per gallon from inventory computed at the end of each month of the Forecast Period, using estimated replacement price of such fuel for the Forecast Period and the estimated additions and withdrawals in each month.							
	I.	J. Balancing Rate								
		The Balancing Rate shall be determined by dividing (1) the estimated balance the Energy Cost Adjustment Account as of the Revision Date by (2) the estimation kilowatt-hour sales or demand billing determinants applicable to the amortize period set by the Commission in the decision approving the change in ECAC								
	J.	Energy Cost Adjustment Account								
			ompany shall maintain an Energy Cost Adjustment Account. Entries shall de to this account at the end of each month as follows:							
		(1)	A debit entry (credit entry, if negative) equal to:							
			(a) The recorded Fuel and Purchased Power Cost, less the cost of fuel for economy or surplus sales, for the month.							
			(b) Less the amount of recorded Offset Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.							
ice Letter	No.	23-Е	Issued by Michael Smart Date Filed December 10, 2012							
ision No.	_	12-11-03	Name							
			Title Resolution No.							

 CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

 SOUTH LAKE TAHOE, CALIFORNIA
 2nd Revised
 CPUC Sheet No 13

 Canceling
 1st Revised
 CPUC Sheet No 13

	Г	PRELIMINARY ((Continu							
6. ENERG	ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)								
J.	J. Energy Cost Adjustment Account (continued)								
	Balancing Ra		ng the month re	to the amount of recorded duced by the Franchise Fee					
	associated in	nterest, received	from its fuel or	sh refunds, including purchased power suppliers le to retail energy sales.					
				to the average of the the Interest Rate.					
	C	ng Factors following factors are in effect for the period shown: <u>Energy Cost Adjustment Clause Billing Factor \$/kWh</u>							
			Residential						
	D-1, DS-1, DM-1 Baseline	D-1, DS-1, DM-1 Excess							
Offset Balancing Total	0.06170 <u>(0.00760)</u> 0.05410	0.08692 <u>(0.00760)</u> 0.07932							
			Commerical						
		A-2	A-2	DA					
	A-1	Winter	Summer	PA					
Offset Balancing Total	<u>A-1</u> 0.08300 <u>(0.00760)</u> 0.07540	Winter 0.06863 (0.00760) 0.06103	Summer 0.10999 (0.00760) 0.10239	0.00443 (0.00668) 0.06162					
Balancing	0.08300 <u>(0.00760)</u> 0.07540	0.06863 <u>(0.00760)</u> 0.06103 ^{Issued by} Michael S	0.10999 <u>(0.00760)</u> 0.10239	0.00443 <u>(0.00668)</u> 0.06162					
Balancing Total ce Letter No. 23	0.08300 <u>(0.00760)</u> 0.07540	0.06863 (<u>0.00760)</u> 0.06103	0.10999 (0.00760) 0.10239 mart Date	0.00443 <u>(0.00668)</u> 0.06162 Filed <u>December 10, 2012</u>					

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA 2^{nd} Revised CPUC Sheet No 14 Canceling 1^{st} Revised CPUC Sheet No 14

CPUC Sheet No.	31
CPUC Sheet No.	31

	PRELIMINARY STATEMENT (Continued)
8.	BASE REVENUE REQUIREMENT BALANCING ACCOUNT
	California Pacific Electric Company, LLC (CalPeco) shall maintain the Base Revenue Requirement Balancing Account (BRRBA).
	A. Purpose
	The purpose of the BRRBA is to record the difference between CalPeco's authorized annual Base Rate revenue requirements and the annual recorded revenue from Base Rates.
	B. Applicability
	The BRRBA is applicable to all rate schedules.
	C. Base Rates
	Base Rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collections in the BRRBA authorized by the Commission from time to time.
	D. Monthly Base Rate Revenue Requirement
	CalPeco's annual authorized Base Rate revenue requirements shall be converted to monthly Base Rate revenue requirements by dividing the annual authorized Base Rate revenue requirement by 12.
	E. Adjustments to the Annual Authorized Base Rate Revenue Requirement
	The annual authorized Base Rate revenue requirement levels may be adjusted, if needed, by an update as a result of a Commission decision, order, or resolution that changes the annual Base Rate revenue requirement of CalPeco that:
	 has been issued regarding a CalPeco application or advice letter, or has been issued in another Commission proceeding that establishes for CalPeco a new annual Base Rate revenue requirement or an addition to the annual Base Rate revenue requirement.
vice Letter	Issued by No. 23-E Michael R. Smart Date Filed December 10, 2012
cision No.	<u>12-11-030</u> <u>President</u> Effective January 1, 2013
	Title Resolution No

CPUC Sheet No. 32 CPUC Sheet No. 32

PRELIMINARY STATEMENT (Continued) **BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)** 8. F. Accounting Procedures CalPeco shall maintain the BRRBA by making entries at the end of each month as follows: 1. Base Rate revenues recorded during the month; 2. Monthly Base Rate revenue requirement as described in Section D; 3. Total net BRRBA balance equals (2) minus (1). 4. CalPeco shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the BRRBA account. G. Effective Date The BRRBA is effective as of January 1, 2013. H. Account Disposition The disposition of the balance in the BRRBA on September 30, 2014 will be addressed by CalPeco in a Tier 2 Advice Letter filing to be made no later than October 31, 2014. Provided, however, CalPeco shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over- collection in the BRRBA Account is +/-5% of the authorized Base Rate revenue requirement corresponding to the preceding fifteen months. Should such a trigger be met, CalPeco shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1, 2015. The disposition of the balance in the BRRBA on September 30 of every subsequent calendar year will be addressed by CalPeco in a Tier 2 Advice Letter filing to be made no later than October 31 of that calendar year. Provided, however, CalPeco shall make such a Tier 2 Advice Letter filing only if the amount of the under- or overcollection in the BRRBA Account is +/- 5% of the authorized revenue requirement corresponding to the preceding twelve month period. Should such a trigger be met, CalPeco shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1 of each year. Issued by Advice Letter No. <u>23-E</u> Michael R. Smart Date Filed December 10, 2012 Name President Decision No. 12-11-030 Effective January 1, 2013

Title

(N)

Resolution No.

	PRELIMINARY STATEMENT (Continued)
9. P	OST-TEST YEAR ADJUSTMENT MECHANISM (PTAM)
A.	. Purpose
	The purpose of this mechanism is to revise Base Rates in any year in which new Base Rates do not become effective as result of a Commission decision in response to a CalPeco General Rate Case application.
B.	. Applicability
	The PTAM is applicable to all rate schedules.
C	. Attrition Rate Factor Component:
	The Attrition Rate Factor will be based on the current year's September Global Insight U.S. Economic Outlook forecast for the Consumer Price Index, minus a 0.5% productivity factor (but will not be less than zero).
D	. Major Plant Additions Component
	For purposes of the PTAM, a "Major Plant Addition" includes any capital project closed to plant-in-service that exceeds \$4 million in a calendar year. The revenue requirement associated with a Major Plant Addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. CalPeco shall file a Tier 1 advice letter providing notice of a planned Major Plant Addition prior to seeking any PTAM adjustment as described in Section F associated with that Major Plant Addition.
E.	Effective Date
	The PTAM is effective as of January 1, 2013.
F.	. Revision Date
	CalPeco shall file a Tier 2 advice letter containing the PTAM adjustment no later than October 15 of the calendar year prior to the calendar year CalPeco will be requesting that the new PTAM rates become effective. New PTAM rates will be effective January 1 of each calendar year following such an advice letter filing.
ce Letter No	
sion No.	<u>Name</u> <u>12-11-030</u> <u>President</u> Effective January 1, 2013
	Title Resolution No

PRELIMINARY STATEMENT (Continued)									
VEGETATION MANAGEMENT									
A. Purpose	A. Purpose								
California Pacific Electric Company, LLC (CalPeco) shall maintain the Vegetation Management Balancing Account ("VMBA") to record the difference between the 3-year revenue requirement of \$7.5 million for the vegetation management program expense the Commission authorized for CalPeco in its General Rate Case (GRC) Decision 12-11-030 and CalPeco's recorded vegetation management program expense. CalPeco shall collect the following rates to recover the costs CalPeco incurs during calendar years 2013, 2014, and 2015 for its vegetation management program.									
B. Applicabilit	y								
The VMBA is a	app	licable to all i	rate schedule	es.					
C. VMBA Rat	es								
The VMBA rate	es	are as follows	5:						
Residential (\$/kWh)									
		A-1	A-2	A-3*	PA	SL	OL		
		,,,,							
.00443		0.00443	0.00513	N/A	0.00443	0.00614	0.00443		
	A r	ate will be co	llected as an	additional \$6	698/month fixe	ed charge from	m each		
These rates w	ill b	e listed as a	separate line	-item on the	bill.				
D. Accounting	βP	rocedures							
				g entries at t	he end of eac	h month up to	o and		
		• •		recorded ve	getation mana	agement prog	Iram		
•				qual to the ar	nount adopted	d in CalPeco'	s GRC		
Decision for vegetation management expense divided by 36; and									
			Lowed by						
	A. Purpose California Paci Management B revenue requir Commission a and CalPeco's the following ra and 2015 for it B. Applicabilit The VMBA is a C. VMBA Rate The VMBA rate Residential (\$/kWh) 	A. Purpose California Pacific Management Bal revenue requirem Commission auth and CalPeco's re the following rate and 2015 for its v B. Applicability The VMBA is app C. VMBA Rates The VMBA rates The VMBA rates The VMBA rates Residential (\$/kWh) .00443 *The A-3 VMBA rates a.00443 *The A-3 VMBA rates D. Accounting P CalPeco shall maincluding December 1. A debi expen 2. A creating	 A. Purpose California Pacific Electric Com Management Balancing Accourrevenue requirement of \$7.5 m Commission authorized for Ca and CalPeco's recorded veget the following rates to recover t and 2015 for its vegetation ma B. Applicability The VMBA is applicable to all the C. VMBA Rates The VMBA rates are as follows Residential (\$/kWh) A-1 .00443 0.00443 0.00443 *The A-3 VMBA rate will be co A-3 customer. These rates will be listed as a D. Accounting Procedures CalPeco shall maintain the VM including December 2015 as for 1. A debit entry equal expense for the mo 2. A credit entry of \$20 	VEGETATION MANAGEMENT A. Purpose California Pacific Electric Company, LLC (C Management Balancing Account ("VMBA") revenue requirement of \$7.5 million for the Commission authorized for CalPeco in its C and CalPeco's recorded vegetation manage the following rates to recover the costs Calf and 2015 for its vegetation management pr B. Applicability The VMBA is applicable to all rate schedule C. VMBA Rates The VMBA rates are as follows: Residential (\$/kWh)	(Continued) VEGETATION MANAGEMENT A. Purpose California Pacific Electric Company, LLC (CalPeco) shall Management Balancing Account ("VMBA") to record the revenue requirement of \$7.5 million for the vegetation management progration and CalPeco's recorded vegetation management progratice following rates to recover the costs CalPeco incursor and 2015 for its vegetation management program. B. Applicability The VMBA is applicable to all rate schedules. C. VMBA Rates The VMBA rates are as follows: Residential Common (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) .00443 0.00443 0.00513 .00443 0.00443 0.00513 .00443 0.00443 0.00513 .A: The A-3 VMBA rate will be collected as an additional \$6 A-3 customer. These rates will be listed as a separate line-item on the D. D. Accounting Procedures CalPeco shall maintain the VMBA by making entries at the including December 2015 as follows: 1. A debit entry equal to CalPeco's recorded ve expense for the month; 2. A credit entry of \$208,333.33, equal to the ar	VEGETATION MANAGEMENT A. Purpose California Pacific Electric Company, LLC (CalPeco) shall maintain the Management Balancing Account ("VMBA") to record the difference berevenue requirement of \$7.5 million for the vegetation management program expense. If the following rates to recover the costs CalPeco incurs during calendariand 2015 for its vegetation management program. B. Applicability The VMBA is applicable to all rate schedules. C. VMBA Rates The VMBA rates are as follows: The VMBA rates are as follows: ^*The A-3 VMBA rate will be collected as an additional \$698/month fixe A-3 customer. D. Accounting Procedures CalPeco shall maintain the VMBA by making entries at the end of eacould including December 2015 as follows: 1. A debit entry equal to CalPeco's recorded vegetation management program.	Image: Continued JUSCINATION MANAGEMENT A. Purpose California Pacific Electric Company, LLC (CalPeco) shall maintain the Vegetation Management Balancing Account ("VMBA") to record the difference between the 3-y revenue requirement of \$7.5 million for the vegetation management program expense Commission authorized for CalPeco in its General Rate Case (GRC) Decision 12-1 and CalPeco's recorded vegetation management program expense. CalPeco shall the following rates to recover the costs CalPeco incurs during calendar years 2013 and 2015 for its vegetation management program. B. Applicability The VMBA is applicable to all rate schedules. C. VMBA Rates The VMBA rates are as follows: Residential Commercial (\$/kWh) (\$/kWh) (\$/kWh)		

		Issued by		
Advice Letter No.	23-Е	Michael Smart	Date Filed	December 10, 2012
		Name		
Decision No.	12-11-030	President	Effective	January 1, 2013
		Title		
		Resolution	No.	

	(Continued)
18.	VEGETATION MANAGEMENT (continued)
	D. Accounting Procedures (continued)
	3. CalPeco shall apply interest to the average net balance in the VMBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on whi interest is accrued, but will be identified as a separate component of the VMBA account.
	E. Effective Date
	The rates described in Section C and the VMBA are effective January 1, 2013 and will terminate in accordance with Section F.
	F. Account Disposition /MBA is a one-way balancing account. CalPeco in its next General Rate Case application include a summary of the entries to the VMBA and a proposal for the disposition of any cred
shall	/MBA is a one-way balancing account. CalPeco in its next General Rate Case application include a summary of the entries to the VMBA and a proposal for the disposition of any cred nee in the account. CalPeco will close the VMBA upon disposition of any balance in the
shall balar accor	/MBA is a one-way balancing account. CalPeco in its next General Rate Case application include a summary of the entries to the VMBA and a proposal for the disposition of any cred nee in the account. CalPeco will close the VMBA upon disposition of any balance in the

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	PRELIMINARY STATEMENT (Continued)
19.	ENERGY EFFICIENCY BALANCING ACCOUNT
	California Pacific Electric Company, LLC (CalPeco) shall maintain the Energy Efficiency Balancing Account (EEBA).
	A. Purpose The purpose of the EEBA is to record the difference between the 3-year revenue requirement of \$1,094,397 for the energy efficiency programs expense the Commission authorized for CalPeco in its General Rate Case (GRC) Decision 12-11- 030 and CalPeco's recorded energy efficiency programs expense.
	 B. Applicability The EEBA is applicable to all rate schedules.
	C. EEBA rates The EEBA does not have a rate component.
	D. Accounting Procedures CalPeco shall maintain the EEBA by making entries at the end of each month as follows:
	 A debit entry equal to CalPeco's recorded energy efficiency programs expense for the month. A credit entry of \$30,399.92, equal to the amount adopted in CalPeco's GRC Decision for energy efficiency programs expense divided by 36; CalPeco shall apply interest to the average net balance in the EEBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the EEBA account.
	E. Effective Date The EEBA is effective January 1, 2013 and shall terminate in accordance with Section F.
	F. Account Disposition The EEBA is a one-way balancing account. CalPeco in its next GRC application shall include a summary of the entries to the EEBA and a proposal for the disposition of any credit balance in the account.
vice Letter I	Issued by No. 23-E Michael Smart Date Filed December 10, 2012
cision No.	Name <u>12-11-030</u> <u>Title</u> <u>I2-11-030</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u> <u>I300</u>

Title

Resolution No.

___ CPUC Sheet No. 76 CPUC Sheet No. 76

\$6.98

(I)

SCHEDULE NO. D-1 DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

						Total	
						Energy	
Per kWh,	<u>Distrbtn¹</u>	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Rate ⁶	
per month	\$0.04656	\$0.00221	\$0.00024	\$0.05899	\$0.00029	\$0.10829	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh							
per month	\$0.04656	\$0.00221	\$0.00024	\$0.08831	\$0.00029	\$0.13761	(I)

1. Distrbtn – Distribution Charges.

2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.

- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost
- Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

	Issued by			
Advice Letter No. <u>23-E</u>	Michael R. Smart	Date Filed	December 10, 2012	
	Name			
Decision No. <u>12-11-030</u>	President	Effective	January 1, 2013	
	Title			
		Resolution	No	

SCHEDULE NO. D-1 DOMESTIC SERVICE (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
- Baseline Quantities. Each residential customer in a single-family dwelling consisting of a
 permanent residential unit is eligible for a baseline quantity of electricity which is necessary
 to supply a significant portion of the reasonable energy needs of the average residential
 customer. Residential Customer means a customer who is eligible for service on a domestic
 service rate schedule, and excludes general, commercial, industrial, and every other
 category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
 - B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

kWh Per Day Quantity¹

<u>Season</u>	<u>Basic Use (E02, E06)</u>	<u>All-Electric Use (E04, E08)</u>
Summer ² Winter ³	13.8	17.9 (I)
VVIIICI	18.4	33.1 (I)

- 1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
- 2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
- 3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

Advice Letter No. 23-E	Issued by Michael R. Smart	Date Filed December 10, 2012
Decision No. <u>12-11-030</u>	Name President Title	Effective January 1, 2013
	The second se	Resolution No

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer C Per mete	<u>harge</u> r, per month					\$7.31		(I)
<u>Energy Cha</u> Per kWh,						Total		
	0	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Energy <u>Rate⁶</u>	
	Summer On-peak	\$0.03122	\$0.00221	\$0.00024	\$0.13401	\$0.00029	\$0.16797	(I)
	Winter On-peak	\$0.13178	\$0.00221	\$0.00024	\$0.08512	\$0.00029	\$0.21964	(I)
	Summer/Winter Off-peak	\$0.05691	\$0.00221	\$0.00024	\$0.03474	\$0.00029	\$0.09439	(I)
	Baseline Credit ⁷	-	(\$0.01044)					`

- 1. Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUČRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.

6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

		Issued by	
Advice Letter No.	23-Е	Michael R. Smart	Date Filed December 10, 2012
		Name	
Decision No.	12-11-030	President	Effective January 1, 2013
		Title	-
			Resolution No.

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA <u>2nd Revised</u> CPUC SI Canceling 1st Revised CPUC SI

____ CPUC Sheet No. <u>81</u> ____ CPUC Sheet No. <u>81</u>

SCHEDULE NO. TOU D-1 <u>TIME-OF-USE DOMESTIC SERVICE</u> (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder shall only be as described in Rule 2, Description of Service.
- Baseline Quantities. Each residential customer in a single-family dwelling consisting of a
 permanent residential unit is eligible for a baseline quantity of electricity which is necessary to
 supply a significant portion of the reasonable energy needs of the average residential
 customer. Residential Customer means a customer who is eligible for service on a domestic
 service rate schedule, and excludes general, commercial, industrial, and every other category
 of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

	<u>kWh Per L</u>	Day Quantity'
<u>Season</u>	<u>Basic Use (E02, E06)</u>	All-Electric Use (E04, E08)
Summer ²	13.8	17.9 (I)
Winter ³	18.4	33.1 (I)

- 1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
- 2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
- 3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

		Issued by		
Advice Letter No.	23-Е	Michael R. Smart	Date Filed December 10, 2012	
		Name		
Decision No.	12-11-030	President	Effective January 1, 2013	
		Title		
			Resolution No.	

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Perme	<u>Charge – Non</u> ter, per month				\$5.5	8	(I)
Energy Cha	arges – Non T	OU					
	antities up to a		g Baseline Q	uantities (Se	e Special Co		
						Total	
Per kWh,	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS⁵	Energy <u>Rate⁶</u>	
per month	\$0.02531	\$0.00108	\$0.00024	\$0.05899	\$0.00029	\$0.08591	(I)
•			•		·		(1)
For Qua Per kWh	antities in Exc	ess of Base	line Quantitie	es (See Spec	al Condition	2)	
per month	\$0.01945	\$0.00108	\$0.00024	\$0.08831	\$0.00029	\$0.10937	(I)
	<u>Charge – TOL</u>		e Applicable	Schedule IO			
Per mer	ter, per month				\$5.8	35(I)	
Energy Cha	arges - TOU						
	n, per month					Total	
	1	2	3	- 1		Energy	
Per kWh,	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Rate[°]</u>	
Summer On-peak	(\$0.00183)	\$0.00108	\$0.00024	\$0.13401	\$0.00029	\$0.13379	(I)
Оп-реак	(\$0.00100)	\$0.00100	ψ0.00024	ψ0.10 4 01	ψ0.00023	ψ0.13575	(1)
Winter							
	\$0.08840	\$0.00108	\$0.00024	\$0.08512	\$0.00029	\$0.17513	(I)
On-peak							
	nter						
On-peak Summer/Wir Off-peak	nter \$0.03858	\$0.00108	\$0.00024	\$0.03474	\$0.00029	\$0.07493	(I)
Summer/Wir Off-peak	\$0.03858	\$0.00108	\$0.00024	\$0.03474	\$0.00029	\$0.07493	(I)
Summer/Wir	\$0.03858	\$0.00108	\$0.00024	\$0.03474 (\$0.01044)	\$0.00029	\$0.07493 (\$0.00835)	(I)
Summer/Wir Off-peak	\$0.03858 justment ⁷	\$0.00108		(\$0.01044)	\$0.00029	·	(I)
Summer/Wir Off-peak	\$0.03858 justment ⁷	\$0.00108			\$0.00029	·	(I)
Summer/Wir Off-peak	\$0.03858 justment ⁷	\$0.00108	(Con	(\$0.01044) tinued)	\$0.00029	·	(I)
Summer/Wir Off-peak Baseline Adj	\$0.03858 justment ⁷ \$0.00209	\$0.00108	(Con	(\$0.01044) tinued)		(\$0.00835)	
Summer/Wir Off-peak	\$0.03858 justment ⁷ \$0.00209	\$0.00108	(Con Issued Michael R	(\$0.01044) tinued) <u>by</u> 2. <u>Smart</u> []		·	
Summer/Wir Off-peak Baseline Adj	\$0.03858 justment ⁷ \$0.00209	\$0.00108	(Con	(\$0.01044) tinued) <u>by</u> 2. <u>Smart</u> []	Date Filed	(\$0.00835)	<u>), 2012</u>

CPUC Sheet No. **86** CPUC Sheet No. **86**

SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued) SPECIAL CONDITIONS (Continued) **Baseline Quantities.** (Continued) 2. B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows: kWh Per Day Quantity¹ Bas<u>ic Use (E42,</u> All-Electric Use (E44, E48) Season E46) Summer² 13.8 17.9 (I) Winter³ 18.4 33.1 (I) 1. Per day baseline guantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle. 2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1. 3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1. C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addition to those quantities listed in B. above of 16.5 kWh per day is available for Residential Customers who demonstrate that one of the following conditions exist: a) regular use in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is a fulltime resident of the household who is a paraplegic, hemiplegic, guadriplegic, multiple sclerosis, or scleroderma patient. (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of May 1 through October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e.g., kidney dialysis machine or iron lung). Upon certification of need by the Customer, the Utility will estimate daily kWh for the life support device for inclusion in the total allowable baseline quantity. (Continued) Issued by Advice Letter No. <u>23-E</u> Michael Smart Date Filed December 10, 2012

Decision No. <u>12-11-030</u> Title Name Effective January 1, 2013 Resolution No. _____

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA <u>2nd Revised</u>

CPUC Sheet No. 93 CPUC Sheet No. 93

Canceling <u>1st Revised</u>

SCHEDULE NO. DS-1 MULTI-UNIT DOMESTIC SERVICE-SUBMETERED (Continued)

RATES (Continued)

Sub-metering Discount

The monthly bill for service under this rate schedule shall be reduced by the sub-metering discount of \$0.08777 per day per occupied accommodation.

Baseline Diversity Adjustment

The monthly bill for service under this rate schedule shall be increased by the daily baseline diversity adjustment of \$0.04942 per day per permanently occupied accommodation.

Minimum Charge

The Minimum Charge shall be the same as set forth in Schedule Nos. D-1 or CARE.

SPECIAL CONDITIONS

- 1. Seasonal Service. For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- Notification. It is the responsibility of the Customer to advise the Utility within fifteen (15) days of any change in the number of single-family accommodations in a multifamily accommodation or Qualifying RV Units in a Qualifying RV Park that qualify for basic Baseline allocations, and any change in qualifications for other than Basic Baseline allocations.
- 3. Qualifying RV Park. An RV park which has at least 50% of its spaces on the same meter occupied at least nine months of the year by a tenant in a qualifying RV unit used as a permanent residence and renting on a month-to-month basis. Such meter shall not include non-domestic enterprises as described in Special Condition 6.
- 4. Qualifying RV Unit. An RV unit that is used as a permanent single-family residence at least nine months out of the year. Baseline allocations shall be based on the number of occupied units meeting this criterion.
- 5. Miscellaneous Loads. Miscellaneous electrical loads on the same meter such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.
- 6. Non-domestic Enterprises. Electric energy used for non-domestic enterprises such as offices, stores, shops, restaurants, service stations, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.

	(Continued)	
Advice Letter No. <u>23-E</u>	Issued by Michael Smart	Date Filed December 10, 2012
Decision No. <u>12-11-030</u>	Name <u> President</u> Title	Effective January 1, 2013
		Resolution No.

CPUC Sheet No. <u>107</u> CPUC Sheet No. <u>107</u>

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$13.22 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

						lotal	
						Energy	
Per kWh,	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Rate	
per month	\$0.05064	\$0.00221	\$0.00024	\$0.08565	\$0.00029	\$0.13903	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh

per month \$0.05064 \$0.00221 \$0.00024 \$0.08565 \$0.00029 \$0.13903 (I)

1. Distrbtn -Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost

Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.

5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.

6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

		Issued by		
Advice Letter No.	23-Е	Michael R. Smart	Date Filed	December 10, 2012
		Name		
Decision No.	12-11-030	President	Effective	January 1, 2013
		Title		
			Resolution	No

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$14.03

(I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Pe	r kWh, per month:						Total Energy	
	Summer	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Rate ⁶	
	On-peak	\$0.04553	\$0.00221	\$0.00024	\$0.10003	\$0.00029	\$0.14830	(I)
	Winter On-peak Off-peak	\$0.16388 \$0.07153	\$0.00221 \$0.00221	\$0.00024 \$0.00024	\$0.07267 \$0.03769	\$0.00029 \$0.00029	\$0.23929 \$0.11196	(I) (I)
	B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.							
	Summer On-peak	\$0.04553	\$0.00221	\$0.00024	\$0.10003	\$0.00029	\$0.14830	(I)
	Winter On-peak	\$0.16388	\$0.00221	\$0.00024	\$0.07267	\$0.00029	\$0.23929	(I)
	Summer/Winter Off-peak	\$0.07153	\$0.00221	\$0.00024	\$0.03769	\$0.00029	\$0.11196	(I)
1. 2. 3.	2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.							

Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost 4.

- Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission. 5.

Total Energy Rate - Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, 6. generation charges and Energy Commission Surcharges.

		Issued by		
Advice Letter No.	23-Е	Michael R. Smart	Date Filed	December 10, 2012
		Name		
Decision No.	12-11-030	President	Effective	January 1, 2013
		Title		
			Resolution	No.

CPUC Sheet No. 113 CPUC Sheet No. 113

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities gualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Ch Per meter	<u>arge</u> r, per month					\$91.00 (R)
Demand Cha						Tatal
Per KW of	Maximum Dema Distrbtn	and per month		Gen ⁴		Total
	Demand ¹			Demand		<u>Demand</u> Rate ⁷
Winter	\$7.68(I)			\$0.00(R)		\$7.68 (R)
Summer	\$0.00(R)			\$5.00 (I)		\$5.00 (I)
						Total
	1	2	2	4	F	Energy
	Distrbtn ¹	$\frac{PPPC^2}{PPPC^2}$	PUCRF ³		<u>ECS⁵</u>	<u>Rate°</u>
Winter Summer	\$0.01550 (I) \$0.00000	\$0.00221 \$0.00221	\$0.00024 \$0.00024	\$0.06103(R) \$0.11839(R)	\$0.00029 \$0.00029	\$0.07927(I) \$0.12113 (R)
Summer	φ0.00000	φ0.0022 I	φ0.00024	φυ. 11639(R)	φ0.00029	φυ.12113 (R)

1. Distrbtn - Distribution Charges.

2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.

4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost

Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.

ECS – Energy Commission Surcharge that is established by the California Energy Commission.
 Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges,

generation charges and Energy Commission Surcharges.

7. Total Demand Rate - Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

		Issued by		
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		Name		
Decision No.	12-11-030	President	Effective	January 1, 2013
		Title		
			Resolution 1	No

4th Revised **3rd Revised**

CPUC Sheet No. 117 CPUC Sheet No. 117

Total

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge		
Per meter, per Billing Month	\$204.00	(R)
Facilities Charge		
Per kW of Maximum Demand, per Billing Month	\$7.27	(I)

Per kW of Maximum Demand, per Billing Month \$7.27

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn</u> Demand ¹	<u>Gen⁴</u> <u>Demand</u>	Total Demand <u>Rate⁷</u>	
Winter				
On-Peak	\$6.02(I)	\$0.66(R)	\$6.68	(I)
Mid-Peak	\$3.47(Ř)	\$0.74(R)	\$4.21	(Í)
Summer				()
On-Peak	\$0.00(R)	\$11.75(I)	\$11.75	(R)
				. /

Energy Charges

Per kWh, per month

Winter	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Energy <u>Rate⁶</u>
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06618	\$0.00029\$0).06892 (R)
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05694	\$0.00029\$0	0.05968 (R)
Off-Peak					\$0.00029\$0	
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07178	\$0.00029\$0).07452 (R)
Off-Peak	\$0.00000				\$0.00029\$0	

Distrbtn - Distribution Charges. 1.

PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs. 2.

PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF. 3.

Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost 4. Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.

ECS - Energy Commission Surcharge that is established by the California Energy Commission. 5.

Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, 6.

generation charges and Energy Commission Surcharges.

7. Total Demand Rate - Sum of generation and distribution demand charges. (Continued)

		(Continued)		
		Issued by		
Advice Letter No.	23-Е	Michael R. Smart	Date Filed	December 10, 2012
		Name		
Decision No.	12-11-030	President	Effective	January 1, 2013
		Title		
			Resolution	No

5th RevisedCPUC Sheet No. 1204th RevisedCPUC Sheet No. 120

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month	\$632.74	(I)
Facilities Charge Per kW of Maximum Demand, per month	\$3.80	(I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn</u> Demand ¹	<u>Gen⁴</u> Demand	Total Demand <u>Rate⁷</u>	
Winter				
On-Peak	\$4.69 (I)	\$1.53 (R)	\$6.22	(1)
Mid-Peak	\$1.40(Ì)	\$1.05 (R)	\$2.45	(I)
Summer				
On-Peak	\$.2.61(I)	\$9.83(R)	\$12.44	(R)

Energy Charges

Winter	Total Energy <u>Distrbtn¹ PPPC² PUCRF³ Gen⁴ ECS⁵ Rate⁶</u>
On-Peak	\$0.01510(I) \$0.00221 \$0.00024\$0.06006(R)\$0.00029 \$0.07790(I)
Mid-Peak	\$0.01290 (I) \$0.00221 \$0.00024\$0.06136(R)\$0.00029 \$0.07700(I)
Off-Peak Summer	\$0.00680 (I) \$0.00221 \$0.00024\$0.04903(R) \$0.00029\$0.05857(R)
On-Peak	\$0.02000 (I) \$0.00221 \$0.00024 \$0.05991 (R) \$0.00029 \$0.08265 (I)
Off-Peak	\$0.01080 (I) \$0.00221 \$0.00024 \$0.04531 (R) \$0.00029 \$0.05885 (I)

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

	(continued)		
	Issued by		_
Advice Letter No. 23-E	Michael R. Smart	Date Filed <u>December 10, 2012</u>	
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	Title		
		Resolution No.	

4th Revised **3rd Revised**

CPUC Sheet No. 124 CPUC Sheet No. 124

\$13.22(I)

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer Charge

Per customer, per month

Energy Charges

						Total
						Energy
Per kWh,	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Rate ⁶
per month	\$0.01064(I)	\$0.00221	\$0.00024	\$0.07134(R)	\$0.00029	\$0.08472 (R)

1. Distrbtn – Distribution Charges.

2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.

- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission. 5.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC 6. reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

- 1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering. This schedule is applicable only to electricity used to pump water for 2. agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

	(Continued)	
	Issued by	
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	Title	
		Resolution No.

4th RevisedCPUC Sheet No. 1263rd RevisedCPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOORLIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

Lamp Type/ Nominal Rating	kWh/ <u>Month</u> <u>Distrbtn¹</u>	PPPC ²	PUCRF ³	<u>Gen</u> ⁴	<u>ECS⁵</u>	Total <u>Rate⁶</u>	
5,800 Lumen 9,500 Lumen 22,000 Lumen High Pressure 3	Sodium Outdoor) \$0.06) \$0.09 (I)\$0.18\$0.	\$0.01 .02\$6.23	\$2.81318(R) \$3.54072(R) 3094(R)\$0.025	\$0.01 \$15.0806	\$11.63408 58 (R)	(l) (l)
5,800 Lumen 9,500 Lumen	29 \$6.37650 41 \$6.52860	· · ·	0.01 0.01	\$2.42355(R) \$3.10766(R)	\$0.01 \$0.01	\$8.88005 \$9.74626 ((I) I)
16,000 Lumen 22,000 Lumen	67 \$6.79770 85 \$7.24230	· · ·	0.02 0.02	\$4.58275(R) \$5.66321(R)		\$11.57045 \$13.13551	(I) (I)
 PUCRF –Public I Gen – Generation Adjustment Claus ECS – Energy Co Total Rate – Sum 	ution Charges. urpose Programs Charg Jtilities Commission Rei in Charges which are app se billing factor that is de pmmission Surcharge th a distribution charges, pu argy Commission Surchar	mbursement Su blicable only to escribed in Part at is established ublic purpose pr	ircharge th bundled se 6 of the Pr d by the Ca	at is described in S rvice customers. In eliminary Statemen alifornia Energy Cor	chedule No ncludes an t. nmission.	o. RF. Energy Cost	
		(Con	tinued))			

		Issued by			_
Advice Letter No	<u>23-E</u>	Michael R. Smart	Date Filed	December 10, 2012	
		Name			
Decision No.	12-11-030	President	Effective	January 1, 2013	
		Title			
			Resolution 1	No	

	PACIFIC ELECTRIC COMP. TAHOE, CALIFORNIA Canceling	ANY, LLC Original	CPUC Sheet No. 126A CPUC Sheet No.
		CHEDULE NO AND OUTDO (continue	ORLIGHTING
	L CHARGES dition to the above energy ch	arges, the follo	owing special charges are applicable per month
<u>S</u>	treet Light (N)		
N N	lew Wood Pole lew Metal Pole (under 22,000 lew Metal Pole (22,000 Lume Inderground Service	Lumen)	 \$ 5.53 (I) Per Pole 7.29 (I) Per Pole 7.75 (I) Per Pole 3.74 (I) Per Standard Installation of up to 130
<u>C</u>	outdoor Light (N)		
N N	ew Wood Pole lew Metal Pole (under 22,000 lew Metal Pole (22,000 Lume Inderground Service	Lumen)	 \$ 5.91 Per Pole (N) 7.80 Per Pole (N) 8.29 Per Pole (N) 4.00 Per Standard Installation of up to 130 ft.
		(Contin	ued)

		Issued by		
Advice Letter No	<u>23-E</u>	Michael R. Smart	Date Filed	December 10, 2012
		Name		
Decision No.	12-11-030	President	Effective	January 1, 2013
		Title		-
			Resolution	No.

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

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 SOUTH LAKE TAHOE, CALIFORNIA
 <u>1st-2nd Revised</u>
 CPUC Sheet No.
 9

 Canceling
 Original1st Revised
 CPUC Sheet No.

CPUC Sheet No. 9

	PRELIMINARY STATEMENT (Continued)
5 .	GENERAL
	A. Measurement
	Measurement of Electric Energy: All electric energy as supplied by the California Pacific Electric Company, LLC to its customers shall be measured by means of suitable standard electric meters, except energy delivered under street lighting tariffs on a rate-per-lamp basis, and energy, estimated from load and operating time data, for highway sign lighting, traffic control, and other installations where metering is impractical.
	B. Discounts
	No discounts are allowed from bills, or minimum charges, except as specifically provided in certain schedules.
6.	ENERGY COST ADJUSTMENT CLAUSE (ECAC)
	Pursuant to D.96-05-059, the ECAC "Offset" Balancing Account Mechanism was suspended effective June 1, 1996.
	Effective January 16 2004, the mechanism was reinstated in compliance with D.04-01-027.
	A. Purpose
	The purpose of the Energy Cost Adjustment Clause (ECAC) is to reflect in rates through application of the Energy Cost Adjustment Clause Billing Factors (ECACBF): (1) the cost of fuel and purchased power, and (2) certain other energy-related costs.
	B. Applicability
	The energy cost adjustment clause applies to bills for service under applicable rate schedules and under contracts subject to the jurisdiction of the California Public Utilities Commission.
	C. Definitions
	(1) Rates
I	Issued by
ce Letter	No. <u>231-E</u> <u>Bob DoddsMichael Smart</u> Date Filed <u>November 23December 10, 20120</u>
sion No. 1 <mark>34</mark>	<u>I 20-110-03017</u> <u>President-and-CEO</u> Effective <u>Janua</u>
	Title Resolution No.

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CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA <u>Ist Rev</u>

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	PRELIMINARY STATEMENT (Continued)
	6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (Continued)
	C. Definitions (Continued)
	(2) Revision Dates:
	Applications for Billing Factor revisions calculated in accordance with the provisions described herein shall be filed with the California Public Utilities Commission annually on April 1 st .
	(a) The Revision Date for calculating the Energy Cost Adjustment Clause Billing Factor (ECACBF) will be September 1st.
	(b) Application for the annual revision to the offset rate shall be made only if the change in the new fuel and purchased power forecast varies by +/- 5% from the adopted forecast.
	(c) Application for the annual update to the balancing rate to amortize any cumulative over or under collection balance shall be made only if the change in the balance exceeds 5%.
	(3) Effective Date:
	The Effective Date for the revised Billing Factors shall be the Revision Date or on such other dates as the Commission may authorize. The revised Billing Factors shall be applied to bills for service rendered on and after the respective Effective Dates and shall continue thereafter until the next such factors become effective.
	(4) Forecast Periods:
	The Forecast Period for calculating the ECACBF shall be the twelve calendar month period commencing with the Revision Date.
	(Continued)
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<u>1, 40 </u>	Title Resolution No.

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA

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		PRELIMINARY STATEMENT (Continued)
6.	ENE	RGY COST ADJUSTMENT CLAUSE (ECAC) (Continued)
	C.	Definitions (Continued)
		(5) Interest Rates
		The Interest Rate to be applied to the Balancing Account shall be 1/12 of the interest rate on Commercial Paper, for the previous month as published in the Federal Reserve Statistical Release, H. 15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H. 15, or its successor
		(6) Franchise Fees and Uncollectible Accounts Expense Factor
		The Franchise Fees and Uncollectible Accounts Expense Factor shall be the rate derived from the company's most recent general rate proceeding to provide for Franchise Fees and Uncollectible Accounts Expense.
	Ð	Energy Cost Adjustment Clause Billing Factor (ECACBF)
		The amount hereunder to be added to or subtracted from each bill shall be the total kilowatthours for which the bill is rendered multiplied by the ECACBF. The ECACBF, to become effective for service on and after each Revision Date and continuing thereafter until the next ECACBF becomes effective in accordance herewith, shall be the algebraic sum of the Offset Rate and the Balancing Rate, multiplied by the Franchise Fees and Uncollectible Accounts expense Factor, and carried to the nearest \$0.00001 per kilowatthour.
		(Continued)
dvice Lette	-	Issued by <u>231-E</u> <u>Bob Dodds Michael Smart</u> Date Filed Jovember 23December 10, 20120
ecision No		Name <u>120-110-03047</u> <u>President-and-CEO</u> Effective <u>Janua</u>
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CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA

						ARY STATEME inued)	NT		
6.	ENEF	R <mark>GY CC</mark>) ST A D	JUSTME	NT CLAUS	E (ECAC) (Co	ntinued	!)	
	Ð	- Energ	gy Cost	Adjustme	ent Clause I	Billing Factor (E	CACBE) (Continued)	
		Public		s Code, r		d to reflect the r aseline rates, a		ns of Section 73 mented by the	9 of the
		(1)		Offset Rat er Cost.	e shall be c	equivalent to the	estima	ted Fuel and Pu	rchased
		(2)	nece Adjus 186 a maint	ssary to a stment Ac and 557.	mortize the count, inclu The proced e Energy Co	eaccumulated b Ided as a subac	alance i count in ining the	ratthour of sales n the Energy Co CPUC Accoun e Balancing Rat are set forth in	ost t Nos. e and for
	E.	Offse	t Rate						
			er cost c					mated Fuel and es estimated for	
	F	Estim	ated Co	ost of Fue	and Purch	nased Power.			
		(1)	The e	estimated	cost of fuel	and purchased	l power	shall be equal to):
			(a)	be used express	d for electric	, generation du	ring the	il and coal estim Forecast Perioc current price as	ŧ
			(b)	wheelir Foreca	ng, estimate st Period m ered price f	ed to be made fr ultiplied by their	rom eac r respec	tincluding vari h source during tive latest tariff, t during the For	the contract,
			(c) —	followin monthly	ig estimated / number o	d items for the F f tons of coal, ba	orecast arrels of	to the product c Period: (1) the oil, and gallons ventory price p	average of diesel
		001 F		B		^{ed by} fichael Smart		Date Filed	
e Letter I	-		- <u>22</u> D-						
e Letter	N			cember 1	<mark>0, 201<u>20</u> Na</mark>	me President and C		Effective	Jan

	CIFIC ELECTRIC C			CDUC Sheet No. 13	
SUUTILAKE IA	AHOE, CALIFORNIA Ca		<u>1st Revised</u> Original	CPUC Sheet No. 12 CPUC Sheet No. 12	_
r					
			anon, and (o) the intere	st rate as defined in Section C	
			(Continued)		
			Issued by		
Advice Letter No.	<u>231</u> -E November 23Decemt		DoddsMichael Smart	Date Filed	
		<u>, 70, 70, 7</u>	Name		
Decision No.	<u>120-110-03017</u>		President and C	Effective	<u>Janua</u>
<u>1, 201<mark>31</mark></u>			Title		
			Resolution No.		

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA <u>1st Revi</u>

NIA1st RevisedCPUC Sheet No. 13CancelingOriginalCPUC Sheet No. 13

	PRELIMINARY STATEMENT (Continued)
6.	ENERGY COST ADJUSTMENT CLAUSE (ECAC) (Continued)
	F. Estimated Cost of Fuel and Purchased Power (Continued)
	(2) Current prices shall be determined as follows:
	(a) The current cost of gas shall be the applicable supplier gas rate schedule or contract expressed in dollars per therm estimated for the Forecast Period.
	(b) The current price of oil and coal shall be the estimated average cost in dollars per therm of each type from inventory computed at the end of each month of the Forecast Period, using estimated replacement price of each type of such fuel for the Forecast Period and the estimated additions and withdrawals in each month.
	G. Balancing Rate
	(Continued)
ice Lett	Issued by er No. <u>231-E</u> <u>Bob DoddsMichael Smart</u> Date Filed
rice Lett	er No. <u>231-E</u> <u>Bob DoddsMichael Smart</u> Date Filed <u>November 23December 20, 20120</u> Name

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA <u>1st Rev</u>

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					IINARY STATEMEN	п		
					ontinued)	• •		
	6.	ENERGY	COST AD.	JUSTMENT (CLAUSE (ECAC) (C	Continu	ied)	
	H	- Energy	/ Cost Adji	istment Acco	unt			
			nt. Entries		ity shall maintain an le to this account at t			
		(1)	A debit er	itry (credit en	try, if negative) equa	al to:		
					of generation fuels a I for economy or sur			
			fuel in		uel inventories, or pro aces multiplied by the			-in
			the rat		rated to applicable ju risdictional sales to to s sales.			usive of
			the Of	fset Rate red	of revenue billed du uced to provide for F unts Expense.			
		(2)	billed duri	ng the month	try, if negative) equa under the Balancing collectible Accounts	g Rate r		
		(3)	associate on and af	d interest, rec ter the date th	the amount of any ca ceived from its fuel o ne Energy Cost Adju e to retail energy sal	r purcha stment	ased power su	ppliers
		(4)		g and ending	ntry, if negative) equ balance multiplied b			
				(C e	ontinued)			
Advid	e Letter No.		-22Decem		Issued by IsMichael Smart		Date Filed	
				$\frac{10}{20120}$	Name			
Decis 1, 201	ion No	<u>120-110</u>	-0 <u>3017</u>		President and CE	$\overline{\Theta}$	Effective	<u>January</u>
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 CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

 SOUTH LAKE TAHOE, CALIFORNIA
 2^{nd} Revised
 CPUC Sheet No 15

 Canceling
 1^{st} Revised
 CPUC Sheet No 15

	PRELIMINARY STATEMENT	
5.	(Continued) GENERAL	
<u>.</u>		
	<u>A. Measurement</u>	
	Measurement of Electric Energy: All electric energy as supplied by the Califo	ornia
	Pacific Electric Company, LLC to its customers shall be measured by means	of
	suitable standard electric meters, except energy delivered under street lightin	
	tariffs on a rate-per-lamp basis, and energy, estimated from load and operatin time data, for highway sign lighting, traffic control, and other installations whe	
	metering is impractical.	
	B. Discounts	
	No discounts are allowed from bills, or minimum charges, except as specifica	<u>illy</u>
	provided in certain schedules.	
<u>6.</u>	ENERGY COST ADJUSTMENT CLAUSE (ECAC)	
	A. Purpose	
	The purpose of the Energy Cost Adjustment Clause (ECAC) is to reflect in ra	
	(1) the cost of fuel and purchased power, and (2) certain other energy-related costs.	<u>1</u>
	B. Applicability	
	The Energy Cost Adjustment Clause is applicable to all rate schedules.	
	C. Revision Date	
	The Revision Date for calculating the Energy Cost Adjustment Clause Billing	
	Factors (ECACBFs) will be January 1 following a calendar year in which the Company did not submit a General Rate Case application filing, or on such o	ther
	dates as the Commission may authorize. In calendar years in which the	<u></u>
	Company files a General Rate Case application, CalPeco will revise the	
	ECACBFs concurrently with, and as part of, revisions to Base Rates as a res of its General Rate Case application.	<u>ult</u>
	on is General Nate Case application.	
	Applications for ECACBF revisions calculated in accordance with the provision	<u>ons</u>
	described herein shall be filed with the California Public Utilities Commission	_
	annually on July 1 in calendar years in which the Company is not submitting a General Rate Case application.	<u>a</u>
	General Nate Case application.	
	Issued by	
e Letter	No. <u>23-E</u> <u>Michael Smart</u> Date Filed <u>December 10, 20</u> Name)12_
	INALLE	

 CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

 SOUTH LAKE TAHOE, CALIFORNIA
 2^{nd} Revised
 CPUC Sheet No_15

 Canceling
 1^{st} Revised
 CPUC Sheet No_15

	PRELIMINARY STATEMENT (Continued)
<u>6. </u>	ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)
(C. Revision Date (continued)
	In a calendar year in which the Company files a General Rate Case application, CalPeco shall propose revisions to the ECACBFs calculated in accordance with the provisions herein concurrently with, and as part of, its General Rate Case application.
	In calendar years in which the Company does not file a General Rate Case application, the Company shall submit an application for changes to the ECACBFs only if a change to total ECAC revenues of +/-5 % occurs as a result of the combination of revisions to the:
	i. Offset Rate based on the new fuel and purchased power forecast for the Forecast Period; and
	ii. Balancing Rate to amortize any projected over- or under-collection balance in the Energy Cost Adjustment Account as of the Revision Date.
	The revised ECACBFs shall be applied to bills for service rendered on and after the Revision Date and shall continue thereafter until the next revised ECACBFs become effective.
<u> </u>	D. Forecast Period
	The Forecast Period for calculating the ECACBFs shall be the twelve calendar month period commencing with the Revision Date.
ļ	E. Interest Rate
	The Interest Rate to be applied to the Energy Cost Adjustment Account shall be 1/12 of the interest rate on Commercial Paper, for the previous month as publishe in the Federal Reserve Statistical Release, H. 15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H. 15, or its successor publication.
ce Letter N	Issued by No. 23-E Michael Smart Date Filed December 10, 2012
sion No.	Name12-11-030PresidentTitle

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA 2nd Revised Canceling 1st Revised

CPUC Sheet No<u>15</u> CPUC Sheet No<u>15</u>

	PRELIMINARY STATEMENT (Continued)
<u>6.</u>	ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)
	F. Franchise Fees and Uncollectible Accounts Expense Factor
	The Franchise Fees and Uncollectible Accounts Expense Factor shall be the rate derived from the Commission's decision in the Company's most recent General Rate Case proceeding to provide for Franchise Fees and Uncollectible Accounts Expense.
	G. Energy Cost Adjustment Clause Billing Factor
	The ECACBFs shall become effective for service on and after each Revision Date and continuing thereafter until the next ECACBFs become effective in accordance herewith. The ECACBF for each rate component provided in Section L shall be set in the amount of the algebraic sum of the Offset Rate and the Balancing Rate corresponding to that component, multiplied by the Franchise Fees and Uncollectible Accounts Expense Factor, and carried to the nearest \$0.00001 per kilowatthour.
	(1) The system Offset Rate is calculated based on dividing the Fuel and Purchased Power Cost by either the total system kilowatt-hours sales or the demand billing determinants, as appropriate, estimated for the Forecast Period. The Offset Rate for each applicable component varies according to legislative and CPUC requirements for CalPeco's tier structure and time-of use considerations.
	(2) The Balancing Rate, as determined in Section I, shall be an amount per kilowatt-hour of sales necessary to amortize the accumulated balance in the Energy Cost Adjustment Account, included as a subaccount in CPUC Account Nos. 186 and 557 and maintained as described in Section J.
	H. Fuel and Purchased Power Cost
	(1) The estimated Fuel and Purchased Power Cost shall be equal to:
	(a) The volumes of diesel fuel to be used for electric generation during the Forecast Period expressed in gallons and multiplied by the Current Average Diesel Price as set forth in Section I.2, plus
	(b) The total purchases of electric capacity, transmission services, and energy including variable wheeling, estimated to be made from eac source during the Forecast Period multiplied by their respective latest tariff, contract, or delivered price forecasted to be in effect during the Forecast Period, plus
 vice Lette	er No. 23-E
cision No	

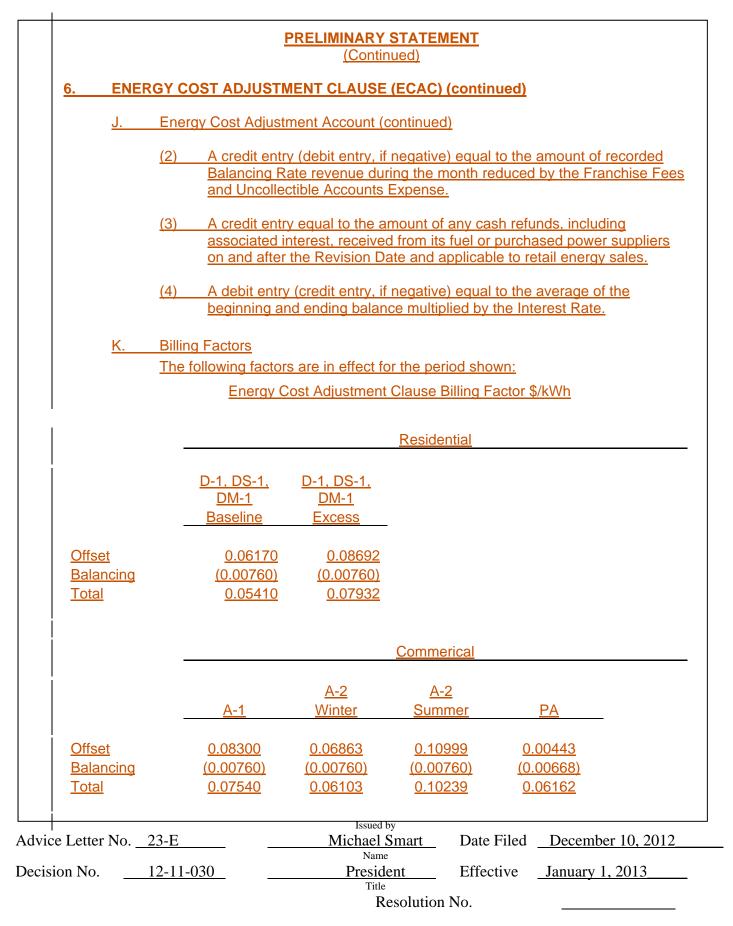
CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA 2^{nd} Revised CPUC Sheet No 15 Canceling 1^{st} Revised CPUC Sheet No 15

		(Continued)
	<u>6.</u>	ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)
		H. Fuel and Purchased Power Cost (continued)
		(1) The estimated Fuel and Purchased Power Cost shall be equal to: (continued)
		(c) The carrying costs of fuel inventory equal to the product of the following estimated items for the Forecast Period: (1) the average monthly number of gallons of diesel fuel in inventory, (2) the average inventory price per gallon, and (3) the Interest Rate.
		(2) The Current Average Diesel Price shall be the estimated average cost in dollars per gallon from inventory computed at the end of each month of the Forecast Period, using estimated replacement price of such fuel for the Forecast Period and the estimated additions and withdrawals in each month.
		J. I. Balancing Rate
		The Balancing Rate shall be determined by dividing (1) the estimated balance in the Energy Cost Adjustment Account as of the Revision Date by (2) the estimate kilowatt-hour sales or demand billing determinants applicable to the amortization period set by the Commission in the decision approving the change in ECACBF.
		J. Energy Cost Adjustment Account
Ť		The Company shall maintain an Energy Cost Adjustment Account. Entries shall be made to this account at the end of each month as follows:
		(1) A debit entry (credit entry, if negative) equal to:
		(a) The recorded Fuel and Purchased Power Cost, less the cost of fuel for economy or surplus sales, for the month.
		(b) Less the amount of recorded Offset Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
Advio	ce Lette	ter No. 23-E Michael Smart Date Filed December 10, 2012_
		Name

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC 2nd Revised SOUTH LAKE TAHOE. CALIFORNIA

Canceling 1st **Revised** CPUC Sheet No. 15

CPUC Sheet No 15



CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA 2^{nd} Revised CPUC Sheet No 15 Canceling 1^{st} Revised CPUC Sheet No 15

6. ENERGY C	OST ADJUST	MENT CLAUSE	(ECAC) (contin	lued)	
<u>K. Billin</u>	ng Factors (con	<u>tinued)</u>			
			<u>Commerical</u>		
	<u>A-3</u> <u>On-Peak</u> Winter	<u>A-3</u> <u>On-Peak</u> <u>Summer</u>	<u>A-3</u> <u>Mid-Peak</u> Winter	<u>A-3</u> <u>Off-Peak</u> Winter	<u>A-3</u> <u>Off-Peak</u> Summer
<u>Offset</u> <u>Balancing</u> Total	<u>0.06766</u> (0.00760) <u>0.06006</u>	<u>0.06751</u> (0.00760) 0.05991	<u>0.06896</u> (0.00760) 0.06136	<u>0.05663</u> (0.00760) 0.04903	<u>0.05291</u> (0.00760) 0.04531
Capacity		<u>\$9.83/kW</u>			
			<u>Commerical</u>		
	<u>SL (per bulb)</u> <u>5,800</u> <u>Lumens</u>	<u>SL (per bulb)</u> <u>9,500</u> <u>Lumens</u>	<u>SL (per bulb)</u> 22,000 <u>Lumens</u>	-	
<u>Offset</u> <u>Balancing</u> <u>Total</u>	<u>2.98318</u> (0.20000) <u>2.78318</u>	<u>3.77572</u> (0.28000) <u>3.49572</u>	<u>6.66094</u> (0.52000) <u>6.14094</u>		
	OL (per bulb) 5,800 Lumens	<u>OL (per bulb)</u> <u>9,500</u> <u>Lumens</u>	<u>OL (per bulb)</u> <u>16,000</u> <u>Lumens</u>	<u>OL (per bulb)</u> 22,000 Lumens	
<u>Offset</u> <u>Balancing</u> <u>Total</u>	<u>2.57355</u> (0.20000) <u>2.37355</u>	<u>3.31266</u> (0.28000) <u>3.03266</u>	<u>4.89775</u> (0.44000) <u>4.45775</u>	<u>6.07321</u> (0.56000) <u>5.51321</u>	
e Letter No. <u>23-E</u>		Issued t Michael S	•	Filed Decemb	er 10, 2012
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CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

NIA1st-2nd RevisedCPUC Sheet No_31CancelingOriginal1st RevisedCPUC Sheet No_31 SOUTH LAKE TAHOE, CALIFORNIA

CPUC Sheet No. 31

	PRELIMINARY STATEMENT								
	(Continued)								
8.	ELECTRIC REVENUE ADJUSTMENT MECHANISM (ERAM) Pursuant to D. 96-05-059,the ERAM Balancing Account Mechanism has been temporarily suspended effective June 1, 1996.								
	A. Purpose:								
	The purpose of this Electric Revenue Adjustment Mechanism is to adjust for sales fluctuations.								
	B. Applicability:								
	This ERAM provision applies to all bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Public Utilities Commission.								
	C. Base Rates:								
	The Base Rates are the rates for electric service in effect at anytime, exclusive of adjustment rates, for which a balance or adjustment account is specifically provided in the Preliminary Statement.								
	D. Base Revenue Amount:								
	The base revenue amount is the annual revenue to be collected from Base Rates. The base revenue amount shall be increased or decreased to incorporate changes in the level of authorized revenue specified in decisions of the Commission with respect to Base Rates concurrently with the beginning of the period to which such revenue applies.								
	E. Revision Dates:								
	The revision date is April 1 which coincides with the ECAC annual revision date. On April 1 of each year, or as soon thereafter as the Commission may authorize, the Utility shall increase or decrease the ERAM rates applicable to each rate schedule and contract in accordance with these provisions.								
	F. Electric Revenue Adjustment Account:								
	Beginning as of May 1, 1983, the Utility shall maintain an Electric Revenue Adjustment Account. Entries shall be made to this account at the end of each month as follows:								
	a. A debit entry equal to, if positive (credit entry, if negative).								
ce Lett	Issued by ter No. <u>231-E</u> <u>Bob DoddsMichael Smart</u> Date Filed <u>November 23December 10, 20120</u>								
sion N	o. <u>120-110-03017</u> <u>President-and-CEO</u> Effective <u>Jar</u>								
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LIFORNIA PACIFIC ELI UTH LAKE TAHOE, CA		NY, LLC <u> 1st-2nd Revised</u> CP	UC Sheet No <u>31</u>	
	Canceling	Original1st Revised	CPUC Sheet N	o <u>. 31</u>
(*	implementati	te Base Revenue Amount ion of the 1995 Attrition De- onthly factor from the table (Continued)	cision and is multiplied	
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vice Letter No. <u>231-E</u>		DoddsMichael Smart	Date Filed	
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CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA

NIA1st-2nd RevisedCPUC Sheet No 32CancelingOriginal1st RevisedCPUC Sheet No 32

CPUC Sheet No. 32

		P	PRELIMINARY ST (Cont	ATEMENT inued)		
8.	ELE	ECTRIC REVENUE	ADJUSTMENT N	IECHANISM (ERAM	l <u>)</u> (Continued)	
	F.	Electric Revenu	e Adjustment Acc	ount: (Continued)		
		a. (Continued)				
		(1) The amo	ount of Electric De	partment revenue fro	om all applicable sa	les
		recorded	+ * during the mon	th at Base Rates.		
					onthly	
			Month	<u> </u>	actor	
			January February).3%).3	
			March		.4	
			April	8	.5	
			· · · · · · · · · · · · · · · · · · ·		.8	
					.2	
			July		.1	
			August		.5	
					.4	
			October		.2	
			November	7	.9	
			December	9	. 4	
		applicable revenues f b. A credit⊣	only to current me for the month. entry equal to the	ch month shall repre onth consumption plu amount of revenue t tive (debit entry, if ne	us accrued unbilled billed during the mo	
		c. An entry after ent	equal to interest	on the average of the	e balance in this acc	
	G.	The ERAM rate	shall be equal to:			
				se Revenue Amount ent Account as of the		
vice Lette		<u>231-E</u> November 23Decen	Issue Bob DoddsM nber 10, 20120		Date Filed	
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	PACIFIC ELECTRIC FAHOE, CALIFORN	IY, LLC <u>1st-2nd Revised</u> CPU	JC Sheet No 32	
		Original1st Revised	CPUC Sheet N	lo <u>. 32</u>
		e Rates applied to the estin beginning with the revision (Continued)		elve-
vice Letter No	o. <u>234-E</u> November 23Dece	Issued by DoddsMichael Smart 0120	Date Filed	
cision No. 201 <mark>31</mark>	<u>120-110-03017</u>	 Name President-and CEO	Effective	<u>Janua</u>
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CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

NIA <u>1st-2nd Revised</u> CPUC Sheet No <u>35</u> Canceling <u>Original1st Revised</u> CPUC Sheet No <u>35</u> SOUTH LAKE TAHOE, CALIFORNIA

CPUC Sheet No. 35

	PRELIMINARY STATEMENT (Continued)	
8. <u>El</u>	ELECTRIC REVENUE ADJUSTMENT MECHANISM (ERAM) (Continued)	
G.	G. The ERAM rate shall be equal to: (Continued)	
	(3) The sum of (1) and (2) divided by the forecast period sales.	
H.	H. Time and Manner of Filing and Related Reports:	
	The utility shall include proposed revised ERAM rates in its ECAC application Each such filing shall be accompanied by a report which shows the derivation the adjustment to be applied.	
I.	. Billing Factors	
	The following factor has been, or is, in effect for the period shown:	
	Effective On _and AfterElectric Rate Adjustment Mechanism \$/kWh	
	March 7, 1984 .00097	
	June 5, 1985 .00432	
	February 5, 1986 .00369	
	January 1, 1987 .00256	
	May 1, 1988 .00296	
	August 1, 1989 .00138	
	October 1, 1990 (.00224)	
	September 15, 1991 (.00497)	
	May 1, 1993 (.00478)	
	April 1, 1994 (.00031)	
	June 1, 1996	
Advice Letter No	Issued by Io. <u>231-E</u> <u>Bob DoddsMichael Smart</u> Date Filed November 23December 10, 20120	
Decision No.	<u>Name</u> <u>120-110-03017</u> <u>President-and-CEO</u> Effective	Januar
<u>1, 201<mark>31</mark></u>	Title	

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	PRELIMINARY STATEMENT (Continued)
<u>8. </u>	BASE REVENUE REQUIREMENT BALANCING ACCOUNT
	California Pacific Electric Company, LLC (CalPeco) shall maintain the Base Revenue Requirement Balancing Account (BRRBA).
1	A. Purpose
	The purpose of the BRRBA is to record the difference between CalPeco's authorized annual Base Rate revenue requirements and the annual recorded revenue from Base Rates.
Ī	3. Applicability
	The BRRBA is applicable to all rate schedules.
<u>(</u>	C. Base Rates
	Base Rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collections in the BRRBA authorized by the Commission from time to time.
I	D. Monthly Base Rate Revenue Requirement
	CalPeco's annual authorized Base Rate revenue requirements shall be converted to monthly Base Rate revenue requirements by dividing the annual authorized Base Rate revenue requirement by 12.
l	E. Adjustments to the Annual Authorized Base Rate Revenue Requirement
	The annual authorized Base Rate revenue requirement levels may be adjusted, if needed, by an update as a result of a Commission decision, order, or resolution that changes the annual Base Rate revenue requirement of CalPeco that:
	1) has been issued regarding a CalPeco application or advice letter, or
	2) has been issued in another Commission proceeding that establishes for CalPage a part appual Page Pate revenue requirement or an addition to
	CalPeco a new annual Base Rate revenue requirement or an addition to the annual Base Rate revenue requirement.
	Issued by
dvice Letter N	No Michael R. Smart Date Filed
ecision No.	Name President Effective
	Resolution No.

PRELIMINARY STATEMENT (Continued)

8. BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)

F. Accounting Procedures

CalPeco shall maintain the BRRBA by making entries at the end of each month as follows:

- 1. Base Rate revenues recorded during the month;
- 2. Monthly Base Rate revenue requirement as described in Section D;
- 3. Total net BRRBA balance equals (2) minus (1).
- 4. CalPeco shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the BRRBA account.
- G. Effective Date

The BRRBA is effective as of January 1, 2013.

H. Account Disposition

The disposition of the balance in the BRRBA on September 30, 2014 will be addressed by CalPeco in a Tier 2 Advice Letter filing to be made no later than October 31, 2014. Provided, however, CalPeco shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over- collection in the BRRBA Account is +/-5% of the authorized Base Rate revenue requirement corresponding to the preceding fifteen months. Should such a trigger be met, CalPeco shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1, 2015.

The disposition of the balance in the BRRBA on September 30 of every subsequent calendar year will be addressed by CalPeco in a Tier 2 Advice Letter filing to be made no later than October 31 of that calendar year. Provided, however, CalPeco shall make such a Tier 2 Advice Letter filing only if the amount of the under- or over-collection in the BRRBA Account is +/- 5% of the authorized revenue requirement corresponding to the preceding twelve month period. Should such a trigger be met, CalPeco shall file the required Tier 2 Advice Letter filing and shall include in the filing the amortization rate to amortize the balance over the next twelve months beginning January 1 of each year.

PRELIMINARY STATEMENT (Continued)

9. POST-TEST YEAR ADJUSTMENT MECHANISM (PTAM)

A. Purpose

The purpose of this mechanism is to revise Base Rates in any year in which new Base Rates do not become effective as result of a Commission decision in response to a CalPeco General Rate Case application.

B. Applicability

The PTAM is applicable to all rate schedules.

C. Attrition Rate Factor Component:

The Attrition Rate Factor will be based on the current year's September Global Insight U.S. Economic Outlook forecast for the Consumer Price Index, minus a 0.5% productivity factor (but will not be less than zero).

D. Major Plant Additions Component

For purposes of the PTAM, a "Major Plant Addition" includes any capital project closed to plant-in-service that exceeds \$4 million in a calendar year. The revenue requirement associated with a Major Plant Addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. CalPeco shall file a Tier 1 advice letter providing notice of a planned Major Plant Addition prior to seeking any PTAM adjustment as described in Section F associated with that Major Plant Addition.

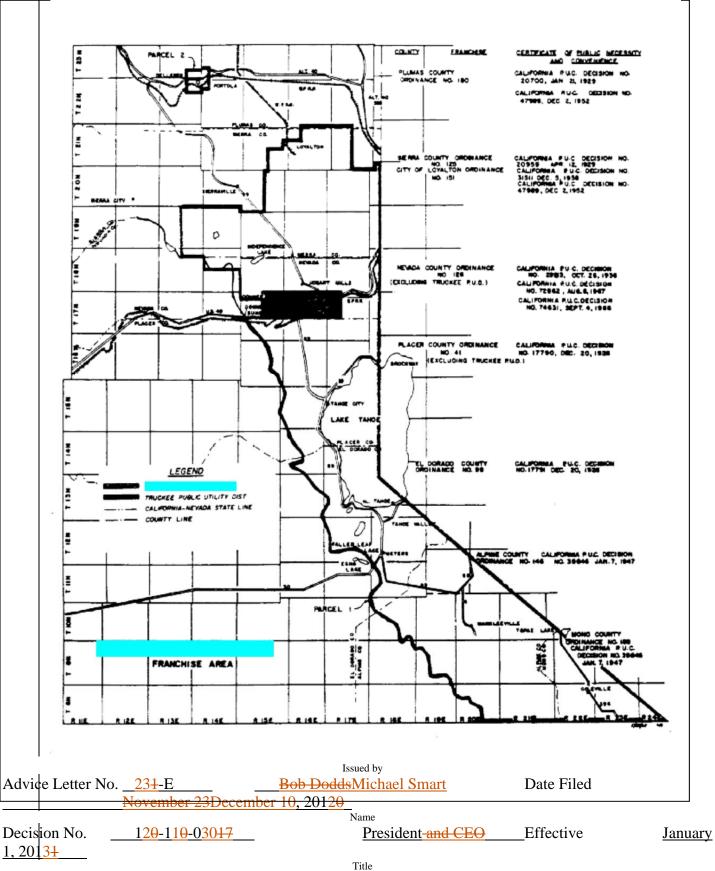
E. Effective Date

The PTAM is effective as of January 1, 2013.

F. Revision Date

CalPeco shall file a Tier 2 advice letter containing the PTAM adjustment no later than October 15 of the calendar year prior to the calendar year CalPeco will be requesting that the new PTAM rates become effective. New PTAM rates will be effective January 1 of each calendar year following such an advice letter filing.

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA <u>1st-2nd Revised</u> CPUC Sheet No. 50 Canceling Original1st Revised CPUC Sheet No. 50



	DESCRIPTION OF SERVICE AREA
	Parcel 1
unde	The Service Area for which electricity will be served by California Pacific Electric Company, LLC or this body of Rules set forth, and as outlined on the Service Area Map, shall be as follows:
Secti East Corn 34, T East Nort East Sier Sout	The boundary line of the area is defined asbeginning at the Southwest corner of Section 34, N, R13E. Thence Easterly along the Northern boundary of T19N to the Northeast corner of sion 1, T19N, R14E; thence Southerly to the Southeast corner of Section 1, T19N, R14E; thence error of Section 34, T20N, R15E; thence Northerly to the Northwest error of Section 3, T20N, R15E; thence in an Easterly direction to the Southwest corner of Section 1721N, R15E; thence Northerly to the Northwest corner of the SW ¼ of the SW ¼ of Section 13, T21N, R15E; thence errly to the Northeast corner of the NW ¼ of the SW ¼ of Section 12, T21N, R15E; thence errly to the Northeast corner of the NW ¼ of the SW ¼ of Section 12, T21N, R15E; thence errly to the County line; thence Easterly to the Northeast corner of Section 33, T21N, R17E; thence therly to the Southeast corner of Section 33, T21N, R17E; thence Easterly to the Southeast corner of Section 33, T21N, R17E; thence Easterly to the Southeast corner of Section 33, T21N, R17E; thence Easterly to the Southeast corner of Section 53, T21N, R17E; thence Easterly to the California-Nevada State line.
	(That portion of boundary line described above contiguous to territory served by Plumas-Sierra Al Electric Co-operative as certified to them in Metes & Bounds Description by California Public y Commission Decision #47989.)
188, conti North (Alpi Moun (ELD said bein (ELD Secti North Secti Secti and I with	Thence Southerly along the California-Nevada State line to its intersection with the North line of . Thence Westerly along said North line of T7N (as described in Mono County Ordinance No. California Public Utility Commission Decision #39846) to the Alpine-Mono County line. Thence inuing along the North line of T7N to the summit of the Sierra Nevada Mountains. Thence hwesterly along the summit of the Sierra Nevada Mountains to the Alpine-El Dorado County line. Ine County Ordinance No. 146.) Thence continuing along the summit of the Sierra Nevada Mountains to the Alpine-El Dorado County line. Ocado County Ordinance No. 146.) Thence continuing along the summit of the Sierra Nevada mountains across the counties of El Dorado and Placer to a point on the Placer-Nevada County line. Ocado County Ordinance No. 99, Placer County Ordinance No. 41.) Thence Easterly along the Placer-Nevada County line to a point on the Easterly line of Section 16, T17N, R15E, said point g approximately 575 feet North of the Southeast corner of Section 16, T17N, R15E. Thence h to the boundary line between T17N and T18N. Thence Westerly along the said boundary line between T17N and T18N. Thence Westerly along the said boundary line between Sierra Nevada Counties. Thence West 6 miles to the boundary line between Sierra Nevada Counties. Thence West 6 miles to the boundary line to its intersection the Westerly along the said boundary line to intersect the common boundary between Sierra Nevada Counties. Thence Westerly along the said Sierra-Nevada County line to its intersection the Westerly line of Section 3, T18N, R13E. Thence Northerly along the West lines of Section 3, N, R13E and Sections 34, 27, 22, 15, 10 and 3,
Advice	e Letter No. <u>231-E</u> <u>Bob DoddsMichael Smart</u> Date Filed <u>November 23December 10, 20120</u> Name

Decision No. 102-110-030171, 20131

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Resolution No.

President and CEO Effective

January

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC

SOUTH LAKE TAHOE, CALIFORNIA <u>1st-2nd Revised</u> CPUC Sheet No. 51 Canceling **Original1st Revised**

CPUC Sheet No. 51

			<u>(Contin</u>	<u>ued)</u>				
<u>18.</u>	VEGETATION M		I					
	A. Purpose							
	California Pacific Management Ba revenue requirer Commission aut and CalPeco's re the following rate and 2015 for its y	lancing Accou ment of \$7.5 m horized for Ca ecorded vegeta es to recover th	nt ("VMBA") t iillion for the v IPeco in its G ation manage ne costs CalP	o record the di regetation man eneral Rate Ca ment program eco incurs dur	fference bef agement pr ase (GRC) [expense. (tween the 3-y ogram exper Decision 12-1 CalPeco shal	nse the 1-030 I collect	
	B. Applicability							
	The VMBA is ap	plicable to all r	ate schedule	<u>3.</u>				
	C. VMBA Rates	i						
	The VMBA rates	are as follows	<u>s:</u>					
	Residential (\$/kWh)			<u>Commerc</u> (\$/kWh				
		<u>A-1</u>	<u>A-2</u>	<u>A-3*</u>	<u>PA</u>	<u>SL</u>	OL	
	<u>.00443</u>	<u>0.00443</u>	<u>0.00513</u>	<u>N/A</u>	0.00443	<u>0.00614</u>	<u>0.00443</u>	
	*The A-3 VMBA A-3 customer.	rate will be co	llected as an	additional \$698	<u>3/month fixe</u>	d charge from	<u>m each</u>	
	These rates will	be listed as a	separate line-	item on the bill	<u>l.</u>			
	D. Accounting F	Procedures						
	CalPeco shall maintain the VMBA by making entries at the end of each month up to and including December 2015 as follows:							
	<u>exper</u> 2. A cre	nse for the mo dit entry of \$20	<u>nth;</u>)8,333.33, eq	recorded vege ual to the amo nent expense o	unt adopted	l in CalPeco's		
Advice Letter	r No. <u>231</u> -E November 23		Issued by b DoddsMich , 201 <u>20</u>	ael Smart	Date	e Filed		
Decision No. , 201 <mark>31</mark>	<u>102-110-03</u>	<u>3017</u>	Name Pre	sident and CE(<mark>∋ </mark> Effe	ctive	January	
<u>, 2013†</u>			Title					

(Continued) PRELIMINARY STATEMENT

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA <u>1st-2nd Revised</u> CPUC Sheet No. <u>51</u> Canceling <u>Original1st Revised</u> CPUC Sheet No. <u>51</u>

1	
	PRELIMINARY STATEMENT (Continued)
<u>18.</u>	VEGETATION MANAGEMENT (continued)
	D. Accounting Procedures (continued)
	3. CalPeco shall apply interest to the average net balance in the VMBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the VMBA account.
	E. Effective Date
	The rates described in Section C and the VMBA are effective January 1, 2013 and will terminate in accordance with Section F.
	F. Account Disposition
	The VMBA is a one-way balancing account. CalPeco in its next General Rate Case application shall include a summary of the entries to the VMBA and a proposal for the disposition of any credit balance in the account. CalPeco will close the VMBA upon disposition of any balance in the account.
	Issued by
Advice Letter	r No. 231-E Bob DoddsMichael Smart Date Filed
	November 23December 10, 20120
Decision No. 1, 2013+	<u>102-110-03017</u> <u>President and CEO</u> Effective <u>January</u>
<u>-, - + - 1</u>	Title

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA

2nd^{4st}-Revised CPUC Sheet No. 52 Cancelling **Original1st Revised**

CPUC

Sheet No. 52

DESCRIPTION OF SERVICE AREA Parcel 1 (Continued)

T19N, R13E to the Southwest corner of Section 34, T20N, R13E to the point of beginning (California Public Utility Commission Decision No. 74631). Excluding therefrom that area in Nevada and Placer Counties served by the Truckee Public Utility District and described as follows:

Beginning at the Northeast corner of Section 32, T18N, R17E, MDB&M; thence Southerly approximately 4 miles along the East line of the following Sections: Section 32, T18N, R17E, Sections 5, 8 and 17, T17N, R17E, to the intersection of said East line of Section 17, T17N, R17E, with the Placer-Nevada County line; thence Westerly 4 miles more or less along said County line to its intersection with the East line of Section 15. T17N. R16E: thence Southerly approximately 305 feet along the East section line of said Section 15 to the Southeast corner of Section 15, T17N, R16E; thence Westerly along the South section line of said Section 15 for approximately 1 mile, to the Southwest corner of Section 15; thence Northerly for approximately 305 feet along the West section line of Section line of Section 15, T17N, R16E, to its intersection with the Placer-Nevada County line; thence Westerly along said County line for approximately 6 miles to its intersection with the West section line of Section 15, T17N, R15E: thence Northerly 4 miles more or less along the West line of the following sections: Sections 15, 10 and 3, T17N, R15E, Section 34, T18N, R15E, to the Northwest corner of said Section 34; thence Easterly 11 miles more or less along the North line of the following sections: Sections 34, 35 and 36. T18N, R15E, Sections 31, 32, 33, 34, 35 and 36, T18N, R16E and Sections 31 and 32, T18N, R17E, MDB&M, to the point of beginning. (California Public Utility Commission Decision #72862.)

Parcel 2

That area bounded by the following described line, as excluded from the area certificated to Plumas-Sierra Rural Electric Co-operative by California Public Utility Commission Decision #47989.

Beginning at the Northwest corner of the NE ¼ of Section 34, T23N, R13E; thence in an Easterly direction to Northeast corner of Section 36, T23N, R13E; thence Northerly to the Northwest corner of Section 30, T23N, R14E; thence Easterly to the Northeast corner of Section 30, T23N, R14E: thence Southerly to the Southeast corner of Section 6, T22N, R14E: thence Westerly to the Southwest corner of Section 6, T22N, R14E: thence Southerly to the Southeast corner of Section 12, T22N, R13E; thence Westerly to the Southwest corner of the SE ¼ of Section 10, T22N, R13E; thence Northerly to the Northwest corner of the NE ¼ of Section 34, T23N, R13E, to the point of beginning.

Advice	Letter N	No. <u>231</u> -E		Issued by Bob DoddsMichael Sma	<u>rt_</u>	Date Filed	
		November 2	3 December 10	<u>, 201<mark>20</mark> </u>			
				Name			
Decisio	on No	10-10-017 12-1	<u>.1-030</u>		President	and CEO	
	1	Effective_January	1, 201 <mark>31</mark>				
				Title			

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA

Sheet No. 52

Com	eany, LLC by California Public Utility Commission Decision D.10-10-017.
	PRELIMINARY STATEMENT (Continued)
<u>19.</u>	ENERGY EFFICIENCY BALANCING ACCOUNT
	California Pacific Electric Company, LLC (CalPeco) shall maintain the Energy Efficiency Balancing Account (EEBA).
	A. Purpose <u>The purpose of the EEBA is to record the difference between the 3-year revenue</u> <u>requirement of \$1,094,397 for the energy efficiency programs expense the</u> <u>Commission authorized for CalPeco in its General Rate Case (GRC) Decision 12-11-</u> <u>030 and CalPeco's recorded energy efficiency programs expense.</u>
	B. Applicability The EEBA is applicable to all rate schedules.
	C. EEBA rates The EEBA does not have a rate component.
	D. Accounting Procedures CalPeco shall maintain the EEBA by making entries at the end of each month as follows:
	 A debit entry equal to CalPeco's recorded energy efficiency programs expense for the month. A credit entry of \$30,399.92, equal to the amount adopted in CalPeco's GRC Decision for energy efficiency programs expense divided by 36; CalPeco shall apply interest to the average net balance in the EEBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the EEBA account.
	E. Effective Date
e Letter	Issued by No. <u>231-E</u> <u>Bob DoddsMichael Smart</u> Date Filed November 23December 10, 20120
on No.	Name 10-10-01712-11-030 President-and-CEO

CPUC

(N)

Sheet	No <u>. 5</u>	2				
			<u>The EEBA is effective Ja</u> <u>Section F.</u>	anuary 1, 2013 and shall	terminate in accordance with	
		<u>F.</u>		of the entries to the EEI	Peco in its next GRC application BA and a proposal for the	
	1			Issued by		
Advice	e Lettei	^r No.	<u>231-E</u> November 23December 10	Bob DoddsMichael Smart 0, 20120	Date Filed	
Decisi	on No.		10-10-017 12-11-030	Name	President and CEO	
		Effeo	tive_January 1, 2013 <u>4</u> _	Title		
					Resolution No.	

SCHEDULE NO. D-1 DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$6.7098 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2) Total

						Energy
Per kWh,	<u>Distrbtn¹</u>	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Rate
per month \$).03637 0.0465	5 <u>6</u> \$0.00221	\$0.00024\$ <mark>0</mark>	<u>06999</u> 0.05	<mark>899</mark> \$0.00029\$	\$ 0.10910 0.10829 (I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh

per month \$0.036370.04656\$0.00221 \$0.00024\$0.098310.08831\$0.00029\$0.137420.13761 (I)

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.

- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost
- Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter N 2012	No. <u>2316</u> -E	Issued by Michael R. Smart	Date Filed	April 24, 2012December 10,
Decision No.	<u>12-1104-03026</u>	Name President	Effective	April 24, 2012 January 1, 201
·		Title		
		Resolution	No.	

SCHEDULE NO. D-1 DOMESTIC SERVICE (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
- Baseline Quantities. Each residential customer in a single-family dwelling consisting of a
 permanent residential unit is eligible for a baseline quantity of electricity which is necessary
 to supply a significant portion of the reasonable energy needs of the average residential
 customer. Residential Customer means a customer who is eligible for service on a domestic
 service rate schedule, and excludes general, commercial, industrial, and every other
 category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
 - B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

	<u>kWh Per Day Quantity¹</u>					
	<u>Season</u>	<u>Basic Use (E02, E06)</u>	All-Electric Use (E04, E08)			
	Summer ² Winter ³	12.9 13.8	15.6<u>17.9</u> (I)			
	WIIILEI	17.7<u>18.4</u>	30.7<u>33.1</u> (I)			
1.		uantities for each monthly billing cycle g Medical Baseline Quantities as appro cycle.				
2.	Summer baseline o May 1.	quantities will be used for six consecut	ve billing periods beginning on or after			
3.	Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.					
(Continued)						
lvice Letter No	231-F	Issued by Rob DoddsMichael R. Smart	Date Filed			

Advice Letter No	р. <mark>23</mark> 4-Е	lssued by Bob Dodds Michael R. Smart	Date Filed	
	December 10, 2	2012 November 23, 2010		
		Name		
Decision No.	120-1110-03017	President and CEO		EffectiveJanua
		Title		
		Resolution No.		

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

<u>RATES</u>

Customer Charge Per meter, per month \$7.007.31 (I) **Energy Charges** Per kWh, per month Total Energy Distrbtn¹ PPPC² PUCRF³ ECS⁵ Gen⁴ Rate⁶ Summer \$<u>0.01585</u><u>0.03122</u> \$0.00221 \$0.00024 \$0.294450.13401 \$0.00029 \$0.313040.16797 On-peak (I) Winter \$<u>0.1044</u>0.13178¹ \$0.00221 \$0.00024 \$0.098320.08512 \$0.00029 \$0.205470.21964 (I) On-peak Summer/Winter \$<u>0.02142</u>0.05691</u> \$0.00221 \$0.00024 \$0.07804 0.03474 \$0.00029 \$0.10220 0.09439 Off-peak (I) Baseline Credit⁷ -(\$0.01044)

- 1. Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUČRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
- 7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Advice Letter No.	1623 -E	(Continued) Issued by Michael R. Smart	Date Filed	December April 24 10,
2012				
Decision No	<u>12-0411-026</u> 030	Name <u>President</u>	Effective	<u>April 24, 2012</u> January 1,
2013		Title		

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC 2nd1st Revised CPUC Sheet No. 81 SOUTH LAKE TAHOE, CALIFORNIA Canceling **Original1st Revised** CPUC Sheet No. 81

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE (Continued)

SPECIAL CONDITIONS

- 1. Service hereunder shall only be as described in Rule 2, Description of Service.
- 2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.
- B. Different Baseline Quantities. Different baseline quantities are established for a) J. basic use, and b) all-electric only or electric space heat or both, as follows:

		<u>kWh Per Da</u>	ay Quantity ¹
	<u>Season</u>	<u>Basic Use (E02, E06)</u>	<u>All-Electric Use (E04, E08)</u>
	Summer ²	12.9<u>13.8</u>	15.6<u>17.9</u> ()
	Winter ³	17.7<u>18.4</u>	30.7<u>33.1 (I)</u>
			cycle shall be equal to the daily ntities as appropriate) multiplied by the
	2. Summer baseline of after May 1.	quantities will be used for six cons	ecutive billing periods beginning on or
	 Winter baseline quarter November 1. 	antities will be used for six consec	cutive billing periods beginning on or
		(Continued)	
Advice Letter No.	<u>231-E</u>	Issued by Bob DoddsMichael R. Smart	Date Filed
Decision No.	<u>120-1110-03017</u>	December 10, 2012	CEO Effective

Decis 1110-0301/ January 1, 2013

Fitle		
Resolution No.		

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

<u>Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)</u> Per meter, per month (I) \$5.3658 Energy Charges – Non TOU For Quantities up to and Including Baseline Quantities (See Special Condition 2) Total Energy $PPPC^2$ PUCRF³ ECS⁵ Gen⁴ Rate⁶ Per kWh. Distrbtn¹ per month \$0.0148802531 \$0.00108 \$0.00024 \$0.0699905899 \$0.00029\$0.0864808591 (I) For Quantities in Excess of Baseline Quantities (See Special Condition 2) Per kWh per month \$0.0092201945 \$0.00108 \$0.00024 \$0.0983108831 \$0.00029\$0.1091410937 (I) Customer Charge - TOU (Otherwise Applicable Schedule TOU D-1) -5.<u>85(</u>I) Per meter, per month \$5.60 Energy Charges - TOU Per kWh, per month Total Energy $PPPC^2$ PUCRF³ ECS⁵ Per kWh. Distrbtn¹ Gen⁴ Rate^o Summer On-peak (\$0.0464300183) \$0.00108 \$0.00024 \$0.29445<u>13401</u> \$0.00029\$0.24963<u>13379</u> (I) Winter \$0.00024 \$0.0983208512 On-peak \$0.0636608840 \$0.00108 \$0.00029\$0.1635917513 (I) Summer/Winter Off-peak \$0.0013103858 \$0.00108 \$0.00024 \$0.0780403474 \$0.00029\$0.0809607493 (I) Baseline Adjustment⁷ \$0.00209 (\$0.01044) (\$0.00835) Issued by Advice Letter No. 2316-E Michael R. Smart Date Filed <u>April 24</u>December 10, 2012 Name 12-1104-03026 President Effective Decision No. April 24, 2012 January 1, 2013 Title

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA <u>1st Revised</u> Canceling **Original**

CPUC Sheet No. 86 CPUC Sheet No. 86

SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued) SPECIAL CONDITIONS (Continued) **Baseline Quantities.** (Continued) 2. B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows: kWh Per Day Quantity¹ Basic Use (E42, All-Electric Use (E44, E48) Season E46) Summer² 12.913.8 15.617.9 (I) Winter³ 17.718.4 30.733.1 (I) 1. Per day baseline guantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle. 2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1. 3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1. C. Standard Limited Quantity. A standard limited Medical Baseline Quantity in addition to those quantities listed in B. above of 16.5 kWh per day is available for Residential Customers who demonstrate that one of the following conditions exist: a) regular use in the Customer's residence of one or more medical life-support devices that is essential to maintain the life of a full-time resident of the household or b) there is a fulltime resident of the household who is a paraplegic, hemiplegic, guadriplegic, multiple sclerosis, or scleroderma patient. (1) A supplemental quantity of 16.5 kWh per day will be provided to multiple sclerosis patients for air conditioning during the six summer months of May 1 through October 31. Customer applications for this quantity must be accompanied by a licensed doctor's certification. (2) Additional baseline quantities are available to Residential Customers who qualify for baseline usage, who require the use of a life support device (e.g., kidney dialysis machine or iron lung). Upon certification of need by the Customer, the Utility will estimate daily kWh for the life support device for inclusion in the total allowable baseline quantity. Issued by Advice Letter No. 231-E Bob Dodds Michael Smart Date Filed November 23December 10, 20120 Name Decision No. $12\theta - 11\theta - 03017$ President and CEO EffectiveJanuary 1, 2013+ Title

CALIFORNIA PACIFIC ELECTRIC COMPANY, LLC SOUTH LAKE TAHOE, CALIFORNIA 2nd1st Revis

2nd1st Revised CPUC Sheet No. 93

Canceling <u>Original1st Revised</u>

SCHEDULE NO. DS-1 MULTI-UNIT DOMESTIC SERVICE-SUBMETERED (Continued)

RATES (Continued)

Sub-metering Discount

The monthly bill for service under this rate schedule shall be reduced by the sub-metering discount of \$0.08733-0.08777 per day per occupied accommodation.

Baseline Diversity Adjustment

The monthly bill for service under this rate schedule shall be increased by the daily baseline diversity adjustment of \$0.04942 per day per permanently occupied accommodation.

Minimum Charge

The Minimum Charge shall be the same as set forth in Schedule Nos. D-1 or CARE.

SPECIAL CONDITIONS

- 1. Seasonal Service. For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- Notification. It is the responsibility of the Customer to advise the Utility within fifteen (15) days of any change in the number of single-family accommodations in a multifamily accommodation or Qualifying RV Units in a Qualifying RV Park that qualify for basic Baseline allocations, and any change in qualifications for other than Basic Baseline allocations.
- 3. Qualifying RV Park. An RV park which has at least 50% of its spaces on the same meter occupied at least nine months of the year by a tenant in a qualifying RV unit used as a permanent residence and renting on a month-to-month basis. Such meter shall not include non-domestic enterprises as described in Special Condition 6.
- 4. Qualifying RV Unit. An RV unit that is used as a permanent single-family residence at least nine months out of the year. Baseline allocations shall be based on the number of occupied units meeting this criterion.
- 5. Miscellaneous Loads. Miscellaneous electrical loads on the same meter such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.
- 6. Non-domestic Enterprises. Electric energy used for non-domestic enterprises such as offices, stores, shops, restaurants, service stations, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic service.

		(Continued)	
		Issued by	
Advio	e Letter No. <u>231</u> -E	Bob DoddsMichael Smart	Date Filed
	November 23Decem	ber 10, 20120	
		Name	
Decis	ion No. <u>120-110-03017</u>	President and CEO	
	EffectiveJanuary 1, 20131		
		Title	
		Resolution No.	

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$12.3613.22 (I)

(I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Per kWh, per month	<u>Distrbtn¹</u> \$0. 03177<u>0506</u>	<u>PPPC²</u> 54\$0.0022	PUCRF ³ 1 \$0.00024\$	<u>Gen⁴</u> 0. 09473<u>08</u>	<u>ECS⁵</u> 565\$0.000	Total Energy <u>Rate⁶</u> 29\$0. 12924<u>139</u>(<u>03</u>	(I)	
В.	Rates that ar	e applicable to	o all other	Customers	s not meet	ting applic	ability criteria	set forth		

in Special Condition 5.

per

	month	\$0. 03177 05064\$0.00221 \$0.00024\$0. 09473 08565\$0.00029\$0. 12924 13903	
--	-------	---	--

- Distrbtn -Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs. 2.
- 3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost
- Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC 6. reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

		Issued by		
Advice Letter No.	<u>23-16</u> -E	Michael R. Smart	Date Filed	<u>April 24December 10, 2012</u>
		Name		
Decision No.	12-11 04 -030 26	President	Effective	April 24January 1, 2013 2
I		Title		<u> </u>
		Resolution	No.——	

CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

J. This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$<u>12.8414.03</u> (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Pe	er kWh, per month:						Total	
	_	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Energy <u>Rate⁶</u>	
	Summer On-peak	\$0. 01615 04553	\$0.00221	\$0.00024	\$0. 27375<u>10003</u>	\$0.00029	\$0. 29264<u>14830</u>	(I)
	Winter On-peak Summer/Winter	\$0. 06240<u>16388</u>	\$0.00221	\$0.00024	\$0. 08568 <u>07267</u>	\$0.00029	\$0 . 15082 23929	(I)
	Off-peak	\$0. 02919 07153	\$0.00221	\$0.00024	\$0. 06161<u>03769</u>	\$0.00029	\$0. 09354<u>11196</u>	(1)
	in Special Co		e to all othe	er Custorr	ers not meetii	ng appli	cability criteria s	et forth
	Summer On-peak	\$0. 01615 04553	\$0.00221	\$0.00024	\$0. 27375<u>10003</u>	\$0.00029	\$0. 29264<u>14830</u>	(I)
	Winter On-peak	\$0. 06240<u>16388</u>	\$0.00221	\$0.00024	\$0. 08568 <u>07267</u>	\$0.00029	9 \$0. 15082 23929	(1)
	Summer/Winter Off-peak	\$0. 02919 07153	\$0.00221	\$0.00024	\$0 . 06161<u>03769</u>	\$0.00029	\$ 0. 0935 4 <u>11196</u>	(I)
1. 2. 3. 4. 5. 6.	Distrbtn -Distribution PPPC – Public Purpo PUCRF – Public Utili Gen – Generation Ch Adjustment Clause b ECS – Energy Comn Total Energy Rate – generation charges a	ose Programs Cha ties Commission F narges which are a illing factor that is nission Surcharge Sum of distributior	Reimburseme applicable onl described in that is establ n charges, pu	ent Surcharg y to bundled Part 6 of the ished by the blic purpose	e that is describe I service custome Preliminary State California Energy	d in Schee rs. Incluc ement. y Commis	dule No. RF. les an Energy Cost sion.	
			(Continue	ed)			
				Issued by				
Advice Letter	r No. <u>1623-E</u>		Micha	ael R. Sm Name	hart Date	Filed	December 10) <u>April 24, 2012</u>
Decision No.	<u>12-0411-(</u>) 26 30	<u>P</u>	resident Title	Effec	tive	April 24 Januar	y 1, 201 2 3

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

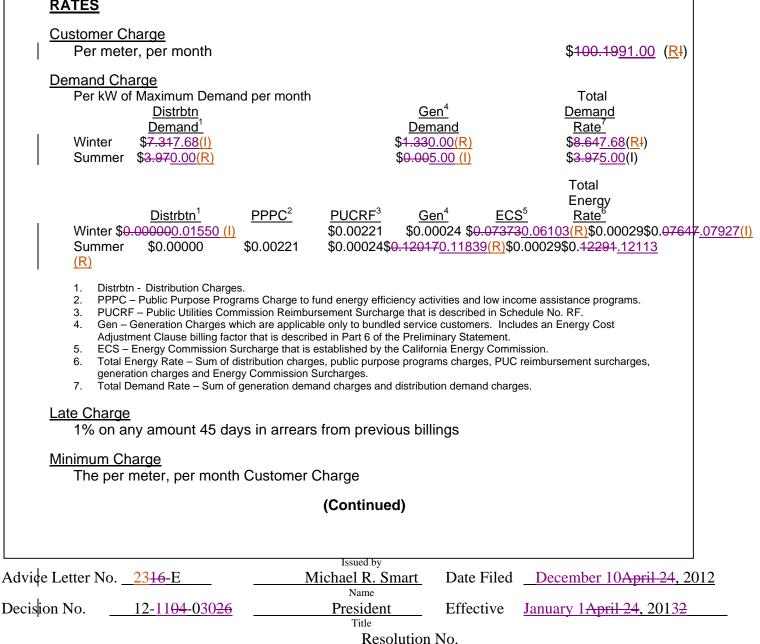
APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES



4th3rd Revised ____ CPUC Sheet No. 117

3rd2nd Revised CPUC Sheet No. **117**

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer ChargePer meter, per Billing Month\$204.00226.	56 (<u>R</u> ł)
Facilities Charge Per kW of Maximum Demand, per Billing Month \$7.27 2.59	(1)

Per kW of Maximum Demand, per Billing Month

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	-		-	
Minter	<u>Distrbtn</u> Demand ¹	<u>Gen⁴</u> Deman	Total Demand <u>d Rate⁷</u>	
Winter On-Peak Mid-Peak Summer	\$ <u>6.02</u> 4 .30<mark>(I)</mark> \$<u>3.47</u>0.63<mark>(R)</mark>	\$ <u>0.662.22 \$<u>0.74</u>1.33</u>		(l) (l)
On-Peak	\$ <u>0.00</u> 1.87 <u>(R)</u>	\$11. <u>75</u> 26	€ <mark>(I)</mark> \$ <u>11.75</u> 13.13	⊰ (<u>R</u> ↓)
<u>Energy Charge</u> Per kWh, pe			Total Energy	
10/interr	Distrbtn ¹ PPF	<u>PUCRF³ Gen⁴</u>	ECS ⁵ Rate ⁶	
Winter On-Peak Mid-Peak Off-Peak	\$0.00000 \$0.00 \$0.00000 \$0.00 \$0.00000 \$0.00	221 \$0.00024\$0. <u>05694</u>	07842 \$0.00029\$0. <u>06892</u> 07822 \$0.00029\$0. <u>05968</u> 06870 \$0.00029\$0. <u>05428</u>	08096<u>(R)</u>
Summer On-Peak Off-Peak	\$0.00000 \$0.00 \$0.00000 \$0.00	· · · · · · · · · · · · · · · · · · ·	0780 4\$0.00029\$0. <u>07452</u> 06577 \$0.00029\$0. <u>03820</u>	
2. PPPC – F 3. PUCRF – 4. Gen – Ge Adjustmer 5. ECS – En 6. Total Ene generation	Distribution Charges. Public Purpose Programs Charge t Public Utilities Commission Reim neration Charges which are applie nt Clause billing factor that is desc ergy Commission Surcharge that rgy Rate – Sum of distribution cha n charges and Energy Commissio nand Rate – Sum of generation ar	bursement Surcharge that is destable only to bundled service cus ibed in Part 6 of the Preliminary is established by the California E rges, public purpose programs of Surcharges. d distribution demand charges. (Continued)	scribed in Schedule No. RF. stomers. Includes an Energy C y Statement. Energy Commission.	ost
Advice Letter No. <u>2</u>	<u>316-E</u>	Issued by Michael R. Smart D	Date Filed <u>December</u>	• 10 April 24 , 2012
Decision No. $\underline{12}$	<u>2-1104-03026</u>	Name <u>President</u> E Title	Effective January 1A	oril 24 , 201 <u>32</u>
		Desolution No		

54th RevisedCPUC Sheet No. 1204th3trd RevisedCPUC Sheet No. 120

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Decision No.

Customer Charge Per meter, per month	\$ 581.84<u>632.74</u>	(I)
Facilities Charge Per kW of Maximum Demand, per month	\$3. 21<u>80</u>	(I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter	Distrbtn Demand ¹	<u>Gen⁴</u> Demand	Total Demand <u>Rate⁷</u>	
On-Peak Mid-Peak Summer	\$ 3.79<u>4.69</u> () \$ 0.90<u>1.40()</u>	\$ 1.92 1.53 (<mark>R)</mark> \$ 1.38 1.05 (R)	\$ 5.71<u>6.22</u> \$<u>2.28</u>2.45	(l) (l)
On-Peak	\$ 2 . 64 2.61 <mark>()</mark>	\$ 11.23 9.83 <mark>(R)</mark>	\$ 13.87 12.44	(<u>R</u> +)
Mid-Peak \$ 0.0768 Off-Peak \$ 0.06299	<u>30.07790(I)</u> \$ 0.00000 0.01290(I)\$0.0 4 <u>0.07700(I)</u>	<u>PUCRF³ Gen⁴</u> 0221\$0.00024\$ 0.07264<u>0.(</u> 00221\$0.00024\$<u>0.074100</u> 0221\$0.00024\$0.060250.(<u>.06136(R)</u> \$0.00029	
Summer On-Peak \$ 0.0752	\$ 0.00000 0.02000(1)_\$0.0 1 <u>0.08265(1)</u>	00221\$0.00024\$ 0.07247<u>0</u>	<u>.05991(R)</u> \$0.00029	
Advice Letter No. 2316	E Mic	Issued by <u>chael R. Smart</u> Date Name	Filed <u>December 1</u>	0 <u>April 24, 2012</u>

<u>12-1104-03026</u> <u>President</u> Effective <u>January 1April 24, 20132</u> Title

		IC ELECTRIC CO E, CALIFORNIA	MPANY, LLC <u>54th Revised</u>		heet No. 120	
U 933-E	AKE IAHO	Canceling	4th3 rd Revised		heet No. 120	_
	1. Distrbtn – D	\$0.0000000.0108 \$8820.05885(I) Distribution Charges.	30(1)\$0.00221\$0.00024\$0.9 harge to fund energy efficiency act (Continued)	5608<u>0.04531(</u>R	<u>}</u> \$0.00029	_
			Issued by			
Advice Le	etter No. <u>23</u>	<u>16-E</u>	Michael R. Smart	Date Filed	December 10April	2 4. 2012
Decision I		<u>-1104-03026</u>	Name		January 1 April 24 ,	

4th3rd RevisedCPUC Sheet No. 1242nd-3rd RevisedCPUC Sheet No. 124

	ΟΡΤΙΟΝ		<u>IEDULE NO. P</u> JPTIBLE IRRI		VICE	
				<u>SATION OER</u>		
	This optional schedule i periods March 1 throug			gricultural irriç	gation for the billing	
TERR	ITORY					
	Entire California Service	e Area.				
RATE	<u>s</u>					
	<u>mer Charge</u> r customer, per month				\$ 12.36<u>13.22</u>(I)	
Energy	y Charges				T .(.)	
	r kWh, <u>Distrbtn¹</u> r month \$ 0.00245<u>0</u>.0106	<u>PPPC²</u> 4(1) \$0.00221	<u>PUCRF³</u> \$0.00024\$ 0.0	<u>Gen⁴ EC</u> 7991 0.07134(F	Total Energy 2 <u>S⁵ Rate⁶</u> 3 <u>)</u> \$0.00029\$ 0.085 4	10 <u>0.08472</u> (
2. 3.	Distrbtn – Distribution Charges. PPPC – Public Purpose Program PUCRF – Public Utilities Commi Gen – Generation Charges whic Adjustment Clause billing factor ECS – Energy Commission Surc Total Energy Rate – Sum of dist reimbursement surcharges, gen	ssion Reimburser h are applicable c that is described i harge that is esta ribution charges, j	nent Surcharge that only to bundled servi in Part 6 of the Prelin blished by the Califo public purpose prog	is described in Sch ce customers. Inclu- minary Statement. ornia Energy Comm rams charges, PUC	nedule No. RF. udes an Energy Cost nission.	
	OTE: For the billing peri Schedule A-1 are applica		er 1 through the	e end of Febru	ary, the billing provisio	ns
	6 on any amount 45 days	in arrears fr	om previous bi	llings.		
	um Charge e minimum charge shall	be the custon	ner charge			
SPEC	IAL CONDITIONS					
1.	Combined Meters . Exc convenience, meter read	-	1	U 1	•	
2.	Metering. This schedul agricultural irrigation, a non-agricultural loads.	11	•	• •		
3.	Voltage. Service hereur	nder shall be	supplied at one	standard seco	ondary voltage.	
			(Continued)			
Advide Letter	No. <u>2316-E</u>		Issued by hael R. Smart	Date Filed	December 10 April 2	4. 2012
Latige Lotter			Name	Late Theu		., 2012

 $\frac{4 \text{th} 3^{\text{rd}} \text{Revised}}{3 \text{rd} 2^{\text{rd}} \frac{2^{\text{rd}}}{\text{Revised}}} CPUC \text{ Sheet No. 126}$

SCHEDULE NO. SL/OL/OL STREET AND OUTDOORAND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

	Lamp Type/ <u>Nominal Rating</u>	kWh/ <u>Month</u> <u>Distrbtn¹</u>	PPPC ²	PUCRF ³	<u>Gen⁴</u>	<u>ECS⁵</u>	Total <u>Rate⁶</u>	
	High Pressure 5,800 Lumen	Sodium Street Li 29\$ 7.02 7.9606		\$0.01\$ 3.	.27 2.81318(<mark>R)</mark> \$0.01	\$ 10.37<u>10.853</u>	86
	9,500 Lumen	41\$ 7.0 4 <u>7.9833</u>	86(I) 80.09	\$0.01\$ 4	.13<u>3.54072</u>(<u>R)</u> \$0.01	\$ 11.28<u>11.634</u>	<u>⊦08</u> (I)
	22,000 Lumen	79\$ 7.61 8.6297	<mark>74(l)</mark> \$0.18	\$0.02-\$7	.28 6.23094 <mark>(</mark>	<u>R)</u> \$0.02	2\$ 15.11 15.08(<u>)68(R</u> ł)
	5,800 Lumen	Sodium Outdoor 29\$ 5.45 6.3765	50(I)\$0.06				\$ 8.3 4 <u>8.88005</u>	
	9,500 Lumen	41\$ 5.58 <u>6.5286</u>					9.30 <u>9.74626</u>	
	16,000 Lumen	67 \$ 5.81<u>6.797</u>	<u>70(1)</u> \$0.15	0.02\$ 5.	<u>354.58275(</u> ⊦	<u>{)</u> \$0.02\$	<u>11.3511.570</u>	<u>45(</u> 1)
	22,000 Lumen	85 \$ 6.19<u>7.242</u>	2 <u>30(I)</u> \$0.19	0.02\$ <mark>6.</mark> (60<u>5.66321(</u>F	<u>}</u> \$0.02\$	5 13.02 13.135	<u>51(</u> I)
	 PUCRF –Public Gen – Generatio Adjustment Clau ECS – Energy C Total Rate – Sur 	Pution Charges. Purpose Programs Charg Utilities Commission Rein on Charges which are app se billing factor that is de ommission Surcharge than n distribution charges, pu ergy Commission Surcha	mbursement S blicable only to scribed in Part at is establishe iblic purpose p arges.	urcharge that i bundled servic 6 of the Prelin d by the Califo	s described in So ce customers. In ninary Statement ornia Energy Corr	chedule No cludes an l :. nmission.	n RF. Energy Cost	
A divida La	tton No. 2216 I			ed by	Data Fila	d Da	angles 10 A g	
	tter No <u>2316-I</u>		Na	<u>R. Smart</u> me	Date File		cember 1 <mark>0Apı</mark>	
Decision N	No. <u>12-116</u>	<u>04-03026</u>		ident	Effective	Janu	ary 1 April 24	<u>, 20132</u>
				D 1 1				

	PACIFIC ELECTRIC COMF TAHOE, CALIFORNIA	ANY, LLC Original	CPUC Sheet No. 126A
	,	Original	
U 933-Е	Canceling		CPUC Sheet No.

SPECIAL CHARGESSpecial Charges In addition to the above energy charges Street Light (N)	(continued) <u>6</u> arges, the following special charges are applicable per month
New Wood Pole New Metal Pole (under 22,000 New Metal Pole (22,000 Lume Underground Service 130 ft.	
Outdoor Light (N) New Wood Pole New Metal Pole (under 22,000 New Metal Pole (22,000 Lume Underground Service	

CalPeco Advice Letter Filing Service List General Order 96-B, Section 4.3

A.08-08-004 Service List ljt@cpuc.ca.gov jeffreygray@dwt.com gbinge@ktminc.com emello@sppc.com epoole@adplaw.com cem@newsdata.com rmccann@umich.edu sheila@wma.org abb@eslawfirm.com cbk@eslawfirm.com bhodgeusa@yahoo.com dlf@cpuc.ca.gov mmg@cpuc.ca.gov md2@cpuc.ca.gov tlg@cpuc.ca.gov

A.09-10-028 and A.10-04-032 Service List

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