CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLI	ETED BY UTILITY (A	ttach additional pages as needed)
Company name/CPUC Utility No. Cal	ifornia Pacific Electr	ric Company, LLC/U 933·E
Utility type:	Contact Person: M	ike Long
\square ELC \square GAS	Phone #: 530-543-5	277
\square PLC \square HEAT \square WATER	E-mail: mike.long@	liberty-energy.com
EXPLANATION OF UTILITY T	TYPE	(Date Filed/ Received Stamp by CPUC)
ELC = Electric $GAS = Gas$ $PLC = Pipeline$ $HEAT = Heat$	WATER = Water	
Advice Letter (AL) #: $\underline{16-E}$		
Attrition Factor for 2012 Keywords (choose from CPUC listing) AL filing type: □ Monthly □ Quarterl	: y □ Annual ☑ One- nission order, indicat ted AL? If so, identif L and the prior with Tier I	Time □ Otheree relevant Decision/Resolution #: D.12-04-026 fy the prior AL No
Estimated system annual revenue effe	act: (%):	
Estimated system average rate effect		
When rates are affected by AL, includ (residential, small commercial, large (e attachment in AL s C/I, agricultural, ligh	showing average rate effects on customer classes
Pending advice letters that revise the	same tariff sheets: N	J/A
Protests and all other correspondence this filing, unless otherwise authorize		re due no later than 20 days after the date of n, and shall be sent to:
CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 jnj@cpuc.ca.gov and mas@cpuc.ca.gov	Cal Att 933 Sov	nfo (including e-mail) ifornia Pacific Electric Company, LLC ention: Advice Letter Protests Eloise Avenue ith Lake Tahoe, CA 96150 ail: mike.long@liberty-energy.com



California Pacific Electric Company, LLC 933 Eloise Avenue South Lake Tahoe, CA 96150 Tel: 800-782-2506

Fax: 905-465-4514

VIA EMAIL AND HAND-DELIVERY

April 24, 2012

Advice Letter 16-E (U 933-E)

California Public Utilities Commission Attn: Energy Division, 4th Floor 505 Van Ness Avenue San Francisco, CA 94102-3298

Subject: Annual Post Test Year Adjustment Mechanism – Attrition Factor for 2012

California Pacific Electric Company, LLC (U 933-E) ("CalPeco")¹ hereby submits this advice letter to revise its tariff sheets in compliance with Decision No. ('D") 12-04-026.

Background

CalPeco filed Advice Letter 10-E on October 14, 2011 and requested authority to utilize the Post-Test Year Adjustment Mechanism ("PTAM") to increase rates employing an attrition factor in 2012. DRA protested CalPeco's Advice Letter 10-E on November 3, 2011 asserting that CalPeco should "submit its request in an application rather than an advice letter filing." CalPeco voluntarily withdrew its Advice Letter 10-E on November 10, 2011 stating that it would "seek the same approval sought in Advice Letter 10-E through the application process." CalPeco filed Application ("A.") 11-11-013 on November 14, 2011 to request approval of the same increase to general rates to also become effective on the date of this decision as CalPeco initially requested in Advice Letter 10-E and consistent with the PTAM approved in D.09-10-041.

On April 24, 2012, the Commission issued D.12-04-026 modifying D.09-10-041 so that CalPeco's PTAM could be extended one additional year to 2012. In addition, D.12-04-026 ordered that:

Within 30 days of today's date, California Pacific Electric Company, LLC shall file a Tier 1 advice letter with tariffs to implement the 2012 attrition factor increase approved by this order. These new rates shall become effective on the filing of the advice letter, subject to the Energy Division determining that they are in compliance with this Order.

Thus, CalPeco hereby submits this advice letter to revise its tariff sheets to implement the 2012 attrition factor increase approved by D.12-04-026.

¹ CalPeco also does business in California as "Liberty Energy - California Pacific Electric Company."

Effective Date:

This Tier 1 Advice Letter is effective pending disposition.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **May 14, 2012**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

CPUC Energy Division Attention: Tariff Unit, 4th Floor 505 Van Ness Avenue San Francisco, CA 94102 Facsimile: (415) 703-2200

Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to CalPeco at the addresses show below on the same date it is mailed or delivered to the Commission.

California Pacific Electric Company, LLC

Attn.: Advice Letter Protests

933 Eloise Avenue

South Lake Tahoe, CA 96150

Fax: 905-465-4514

Email: mike.long@liberty-energy.com

With a copy to:

Steven F. Greenwald Vidhva Prabhakaran

Davis Wright Tremaine LLP

505 Montgomery Street, Suite 800

San Francisco, CA 94111

Fax: 415-276-6599

Email: stevegreenwald@dwt.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,

/s/

Michael Long

Director of Finance and Manager of Regulatory Affairs

California Pacific Electric Company, LLC

Attachments

cc: CalPeco Advice Letter Service List & Service List for A.11-11-013

LIFORNIA PACIFIC ELECTRIC (UTH LAKE TAHOE, CALIFORNI, 33-E		3 rd Revis			neet No. 76 neet No. 76	
		SCHEDULI DOMESTIC				
APPLICABILITY						
This rate schedule is applical dwellings and individual living Utility.		•		•	•	
TERRITORY						
Entire California Service Area	Э.					
RATES						
Customer Charge Per meter, per month				\$6.	70	(I)
Energy Charges For Quantities up to and				· _	condition 2) Total Energy	
Per kWh, <u>Distrbtn¹</u> per month \$0.03637	PPPC ² \$0.00221	PUCRF ³ \$0.00024	<u>Gen</u> ⁴ \$0.06999	ECS ⁵ \$0.00029	Rate ⁶ \$0.10910	(I)
For Quantities in Excess	of Baselin	e Quantities	(See Speci	al Conditio	n 2):	
Per kWh						
per month \$0.03637 1. Distrbtn – Distribution Charge 2. PPPC – Public Purpose Progi 3. PUCRF – Public Utilities Com 4. Gen – Generation Charges wi Adjustment Clause billing fact 5. ECS – Energy Commission S 6. Total Energy Rate – Sum of di reimbursement surcharges, gi	rams Charge to the simission Reiming the hich are application that is descurcharge that listribution charges.	bursement Surch cable only to bun cribed in Part 6 o is established by urges, public purp	narge that is des dled service cus f the Preliminary r the California E pose programs c	cribed in Scher tomers. Include Statement. Inergy Commis harges, PUC	dule No. RF. les an Energy Cos	
Late Charge 1% on any amount 45 da	ys in arrea	ars from prev	vious billings	5		
Minimum Charge The per meter, per month	n Custome	r Charge				
		(Continu	ıed)			
rice Letter No. <u>16-E</u>	Mic	Issued by	art D	ate Filed	April 24, 2012	<u> </u>
cision No. <u>12-04-026</u>		Name President	Е	ffective	April 24, 2012	2

Resolution No. _____

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.00

Energy Charges

Per kWh, p	er month						Total Energy	
0	····	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶	
_	Summer On-peak	\$0.01585	\$0.00221	\$0.00024	\$0.29445	\$0.00029	\$0.31304	(I)
	Vinter On-peak	\$0.10441	\$0.00221	\$0.00024	\$0.09832	\$0.00029	\$0.20547	(I)
_	Summer/Winter Off-peak	\$0.02142	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.10220	(I)
В	Baseline Credit ⁷	-	(\$0.01044)					`

- 1. Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
- 7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Advice Letter No. 16-E	Michael R. Smart	Date Filed April 24, 2012	
7.64166 E0861 146. <u>10 E</u>	Name	<u> </u>	
Decision No. <u>12-04-026</u>	President	Effective April 24, 2012	
	Title	·	
		Resolution No.	

4th Revised

CPUC Sheet No. 84
CPUC Sheet No. 84

U 933-E

Canceling 3rd Revised

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

	Charge – Non ter, per month		rwise Applic	able Schedule	<u>e D-1)</u> \$5.3	6	(1)
	arges – Non T antities up to		g Baseline C	Quantities (See	e Special Co	ndition 2) Total	
Per kWh, per month	<u>Distrbtn¹</u> \$0.01488	PPPC ² \$0.00108	PUCRF ³ \$0.00024	<u>Gen⁴</u> \$0.06999	ECS ⁵ \$0.00029	Energy <u>Rate⁶</u> \$0.08648	(1)
For Qua	antities in Exc	ess of Base	line Quantitie	es (See Speci	al Condition	2)	
per kwn per month	\$0.00922	\$0.00108	\$0.00024	\$0.09831	\$0.00029	\$0.10914	(I)
	<u> Charge – TOL</u> ter, per month		e Applicable	Schedule TO	<u>U D-1)</u> \$5.6	60	(I)
	arges - TOU					Total	
Per kWh, Summer	<u>Distrbtn</u> ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Energy <u>Rate⁶</u>	
On-peak	(\$0.04643)	\$0.00108	\$0.00024	\$0.29445	\$0.00029	\$0.24963	(I)
Winter On-peak	\$0.06366	\$0.00108	\$0.00024	\$0.09832	\$0.00029	\$0.16359	(1)
Summer/Win	nter \$0.00131	\$0.00108	\$0.00024	\$0.07804	\$0.00029	\$0.08096	(1)
Baseline Ad	justment ⁷ \$0.00209			(\$0.01044)		(\$0.00835)	
			(Con	tinued)			

Advice Letter No.	<u> 16-E</u>	Michael R. Smart	Date Filed	<u> April 24, 2012</u>	
		Name			
Decision No.	12-04-026	President	Effective	April 24, 2012	
_		Title			
			Resolution	No.	

Issued by

33-E	TAHOE, CALI			nd Revise st Revised			eet No <u>. 107</u> eet No <u>. 107</u>	
				DULE NO		<u> </u>		
<u>APPLI</u>	CABILITY					_		
kilowa agricul period under	chedule is applits and no other tural irrigation (s December 1 this schedule mes qualify to rec	r schedule is Schedule No hrough the e nay be eligibl	specifica b. PA, Opend of Feb le for a 20	lly applicat tional Inter oruary. No % low-inco	ole. This s ruptible Irr n-profit gro ome rate d	chedule is gation Se oup living f iscount on	applicable rvice) for the acilities taking their bill, if	to service e billing ing service such
TERR	<u>TORY</u>							
Entire	California Servi	ice Area.						
RATE	<u>s</u>							
	<u>mer Charge</u> r meter, per mo	onth				\$12	.36	(1)
	/ Charges Rates that are kilowatts for ar criteria are set	ny three (3) i	months du	iring the pi			months. Ap	
	Per kWh, per month	<u>Distrbtn</u> ¹ \$0.03177	PPPC ² \$0.00221	PUCRF ³ \$0.00024	<u>Gen</u> ⁴ \$0.09473	ECS ⁵ \$0.00029	Energy <u>Rate⁶</u> \$0.12924	(1)
B.	Rates that are in Special Con		o all other	· Customer	s not mee	ting applic	ability criter	ia set fortl
	Per kWh per month	\$0.03177	\$0.00221	\$0.00024	\$0.09473	\$0.00029	\$0.12924	(1)
1. 2. 3. 4. 5. 6.	Distrbtn -Distribution PPPC - Public Purp PUCRF - Public Uti Gen - Generation C Adjustment Clause ECS - Energy Com Total Energy Rate - reimbursement surce	cose Programs C ilities Commission Charges which are billing factor that mission Surcharg - Sum of distribut	n Reimburser e applicable of is described ge that is estation charges,	ment Surcharg only to bundled in Part 6 of the ablished by the public purpose	e that is descr service custo Preliminary S California End programs cha	bed in Sched mers. Include tatement. ergy Commiss irges, PUC	ule No. RF. s an Energy Co	
				(Continue	d)			

Advice Letter No. 16-E Michael R. Smart Date Filed April 24, 2012

Name

Decision No. 12-04-026 President Effective April 24, 2012

Title Resolution No. ______

CALIFORNIA PACIFIC ELECTRIC	COMPANY,	LLC		
SOUTH LAKE TAHOE, CALIFORN	NΙΑ	3 rd Revised	_ CPUC Sheet No	110
U 933-E	Canceling	2 nd Revised	CPUC Sheet No.	110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$12.84 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh	n, per month:	Distrbtn ¹	PPPC ²	PUCRF ³	Gen⁴	ECS⁵	Total Energy <u>Rate⁶</u>	
	Summer							(1)
	On-peak	\$0.01615	\$0.00221	\$0.00024	\$0.27375	\$0.00029	\$0.29264	(1)
	Winter On-peak Summer/Winter	\$0.06240	\$0.00221	\$0.00024	\$0.08568	\$0.00029	\$0.15082	(I)
	Off-peak	\$0.02919	\$0.00221	\$0.00024	\$0.06161	\$0.00029	\$0.09354	(I)
	B. Rates that an in Special Cond		e to all othe	er Custome	rs not meet	ing applical	bility criteria se	t forth
	Summer On-peak	\$0.01615	\$0.00221	\$0.00024	\$0.27375	\$0.00029	\$0.29264	(I)
	Winter On-peak	\$0.06240	\$0.00221	\$0.00024	\$0.08568	\$0.00029	\$0.15082	(I)
	Summer/Winter Off-peak	\$0.02919	\$0.00221	\$0.00024	\$0.06161	\$0.00029	\$0.09354	(I)

- 5. Distrbtn -Distribution Charges.
- 6. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- 7. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 8. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Advice Letter No.	16-E	Issued by Michael R. Smart	Date Filed April 24, 2012
Decision No	12-04-026	Name President Title	Effective April 24, 2012
		Tiue	Resolution No.

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$100.19 (I)

Demand Charge

Summer

Per kW of	Maximum Dem	and per month				Total	
	<u>Distrbtn</u>			<u>Gen⁴</u>		Demand	
	Demand ¹			<u>Demand</u>		Rate ⁷	
Winter	\$7.31			\$1.33		\$8.64	(I)
Summer	\$3.97			\$0.00		\$3.97	(I)
						Total Energy	
Winter	<u>Distrbtn¹</u> \$0.00000	PPPC ² \$0.00221	<u>PUCRF³</u> \$0.00024	<u>Gen⁴</u> \$0.07373	<u>ECS</u> ⁵ \$0.00029	Rate ⁶ \$0.07647	

1. Distrbtn - Distribution Charges.

\$0.00000

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

\$0.00024

\$0.12017

\$0.00029

\$0.12291

- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- 7. Total Demand Rate Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

\$0.00221

Minimum Charge

The per meter, per month Customer Charge

	Issued by	
Advice Letter No. <u>16-E</u>	Michael R. Smart	Date Filed April 24, 2012
	Name	
Decision No. 12-04-026	President	Effective April 24, 2012
	Title	
		Resolution No.

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per Billing Month	\$226.56	(I)
Facilities Charge Per kW of Maximum Demand, per Billing Month	\$2.59	(1)

Gen⁴

Total

Demand

(I) (I)

(I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

Distrbtn

	Demand ¹			Demand		Rate ⁷	
Winter							
On-Peak	\$4.30			\$2.22		\$6.52	
Mid-Peak	\$0.63			\$1.33		\$1.96	
Summer							
On-Peak	\$1.87			\$11.26		\$13.13	
Energy Charges							
Per kWh, per month						Total	
, 1						Energy	
	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶	
Winter	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶	
Winter On-Peak	Distrbtn ¹ \$0.00000	PPPC ² \$0.00221		<u>Gen</u> ⁴ \$0.07842		Rate ⁶ \$0.08116	
			\$0.00024		\$0.00029	Rate ⁶	
On-Peak	\$0.00000	\$0.00221	\$0.00024 \$0.00024	\$0.07842 \$0.07822	\$0.00029	Rate ⁶ \$0.08116	
On-Peak Mid-Peak Off-Peak	\$0.00000 \$0.00000	\$0.00221 \$0.00221	\$0.00024 \$0.00024	\$0.07842 \$0.07822	\$0.00029 \$0.00029	Rate ⁶ \$0.08116 \$0.08096	
On-Peak Mid-Peak	\$0.00000 \$0.00000	\$0.00221 \$0.00221	\$0.00024 \$0.00024 \$0.00024	\$0.07842 \$0.07822	\$0.00029 \$0.00029	Rate ⁶ \$0.08116 \$0.08096	
On-Peak Mid-Peak Off-Peak Summer	\$0.00000 \$0.00000 \$0.00000	\$0.00221 \$0.00221 \$0.00221	\$0.00024 \$0.00024 \$0.00024 \$0.00024	\$0.07842 \$0.07822 \$0.06870	\$0.00029 \$0.00029 \$0.00029	Rate ⁶ \$0.08116 \$0.08096 \$0.07144	

- 1. Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- 7. Total Demand Rate Sum of generation and distribution demand charges.

Advice Letter No.	16-E	Michael R. Smart	Date Filed April 24, 2012
Decision No.	12-04-026	Name President	Effective April 24, 2012
		Title	Resolution No.

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month	\$581.84	(I)
Facilities Charge Per kW of Maximum Demand, per month	\$3.21	(I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Total

(I) (I)

(I)

	<u>Distrbtn</u> Demand ¹			<u>Gen⁴</u> Demand		Demand Rate ⁷	
Winter							
On-Peak	\$3.79			\$1.92		\$5.71	(
Mid-Peak Summer	\$0.90			\$1.38		\$2.28	(
On-Peak	\$2.64			\$11.23		\$13.87	(
Energy Charges							
						Total	
Winter	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Energy <u>Rate⁶</u>	
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07264	\$0.00029	\$0.07538	
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07410	\$0.00029	\$0.07684	
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06025	\$0.00029	\$0.06299	
Summer On-Peak Off-Peak	\$0.00000 \$0.00000	\$0.00221 \$0.00221	\$0.00024 \$0.00024	\$0.07247 \$0.05608	\$0.00029 \$0.00029	\$0.07521 \$0.05882	

^{1.} Distrbtn - Distribution Charges.

	Issued by	
Advice Letter No. 16-E	Michael R. Smart	Date Filed April 24, 2012
	Name	·
Decision No. 12-04-026	President	Effective April 24, 2012
	Title	 -
		Resolution No.

^{2.} PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

SCHEDULE NO. PA OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$12.36(I)

Energy Charges

Total Energy

- Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

- 1. **Combined Meters**. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage. Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

Advice Letter No.	16-E	Michael R. Smart	Date Filed April 24, 2012	
Decision No	12-04-026	Name President	Effective April 24, 2012	
		Title		
			Resolution No.	

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3rd Revised

CPUC Sheet No. 126 CPUC Sheet No. 126

U 933-E

Canceling 2nd Revised

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

kWh/ Month	<u>Distrbtn</u> ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Total <u>Rate⁶</u>	
Sodium	Street Li	ghts:					
29	\$7.02	\$0.06	\$0.01	\$3.27	\$0.01	\$10.37	(I)
41	\$7.04	\$0.09	\$0.01	\$4.13	\$0.01	\$11.28	(I)
79	\$7.61	\$0.18	\$0.02	\$7.28	\$0.02	\$15.11	(I)
Sodium	Outdoor	Lights:					
29	\$5.45	\$0.06	0.01	\$2.81	\$0.01	\$8.34	(I)
41	\$5.58	\$0.09	0.01	\$3.61	\$0.01	\$9.30	(I)
67 85	\$5.81 \$6.10	\$0.15 \$0.19	0.02	\$5.35 \$6.60	\$0.02 \$0.02	\$11.35 \$13.02	(I) (I)
	Month 29 41 79 Sodium 29 41 41 41	Month Distrbtn¹ Sodium Street Li 29 \$7.02 41 \$7.04 79 \$7.61 Sodium Outdoor 29 \$5.45 41 \$5.58 67 \$5.81	Month Distrbtn¹ PPPC² Sodium Street Lights: 29 \$7.02 \$0.06 41 \$7.04 \$0.09 79 \$7.61 \$0.18 Sodium Outdoor Lights: 29 \$5.45 \$0.06 41 \$5.58 \$0.09 67 \$5.81 \$0.15	Month Distrbtn¹ PPPC² PUCRF³ Sodium Street Lights: 29 \$7.02 \$0.06 \$0.01 41 \$7.04 \$0.09 \$0.01 \$0.02 79 \$7.61 \$0.18 \$0.02 Sodium Outdoor Lights: 29 \$5.45 \$0.06 0.01 41 \$5.58 \$0.09 0.01 67 \$5.81 \$0.15 0.02	Month Distrbtn¹ PPPC² PUCRF³ Gen⁴ Sodium Street Lights: 29 \$7.02 \$0.06 \$0.01 \$3.27 \$0.04 \$0.09 \$0.01 \$4.13 \$0.02 \$7.28 41 \$7.04 \$0.09 \$0.01 \$4.13 \$0.02 \$7.28 Sodium Outdoor Lights: 29 \$5.45 \$0.06 \$0.01 \$2.81 \$0.1 \$5.58 \$0.09 \$0.01 \$3.61 67 \$5.81 \$0.15 \$0.02 \$5.35	Month Distrbtn¹ PPPC² PUCRF³ Gen⁴ ECS⁵ Sodium Street Lights: 29 \$7.02 \$0.06 \$0.01 \$3.27 \$0.01 \$4.13 \$0.01 \$7.04 \$0.09 \$0.01 \$4.13 \$0.01 \$7.01 \$7.01 \$0.18 \$0.02 \$7.28 \$0.02 \$0.01 \$0.01 \$0.02 \$7.28 \$0.00 \$0.01 \$0.0	Month Distrbtn¹ PPPC² PUCRF³ Gen⁴ ECS⁵ Rate⁶ Sodium Street Lights: 29 \$7.02 \$0.06 \$0.01 \$3.27 \$0.01 \$10.37 41 \$7.04 \$0.09 \$0.01 \$4.13 \$0.01 \$11.28 79 \$7.61 \$0.18 \$0.02 \$7.28 \$0.02 \$15.11 Sodium Outdoor Lights: 29 \$5.45 \$0.06 0.01 \$2.81 \$0.01 \$8.34 41 \$5.58 \$0.09 0.01 \$3.61 \$0.01 \$9.30 67 \$5.81 \$0.15 0.02 \$5.35 \$0.02 \$11.35

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- PUCRF -Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Rate Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

Special Charges

In addition to the above energy charges, the following special charges are applicable per month:

New Wood Pole \$ 5.47 Per Pole New Metal Pole (under 22,000 Lumen) 7.21 Per Pole New Metal Pole (22,000 Lumen) 7.66 Per Pole

Underground Service 3.70 Per Standard Installation of up to 130 ft

		Issued by			
Advice Letter No	<u> 16-E</u>	Michael R. Smart	_ Date Filed	April 24, 2012	
		Name	_	•	
Decision No.	12-04-026	President	Effective	April 24, 2012	
		Title	_		
			Resolution	No	

· · · · · · · · · · · · · · · · · · ·	CPUC Sheet No <u>. 76</u> CPUC Sheet No <u>. 76</u>
SCHEDULE NO. D-1 DOMESTIC SERVICE	
APPLICABILITY This rate schedule is applicable to all domestic power service to sdwellings and individual living units of multi-unit complexes, when	
Utility. TERRITORY	e such units are metered by the
Entire California Service Area. RATES	
Customer Charge Per meter, per month	\$6. 62 70 (I)
Energy Charges For Quantities up to and Including Baseline Quantities (See S	Total Énergy
	<u>ECS</u> ⁵ <u>Rate⁶</u> \$0.00029 \$0.10 <u>910</u> 864 <u>(I)</u>
For Quantities in Excess of Baseline Quantities (See Special	Condition 2):
Per kWh per month \$0.03 <u>637</u> 596 \$0.00221 \$0.00024 \$0.098 <u>31</u> 26 \$	\$0.00029 \$0.13 <u>742</u> 696 (I)
 Distrbtn – Distribution Charges. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, a PUCRF – Public Utilities Commission Reimbursement Surcharge that is describ Gen – Generation Charges which are applicable only to bundled service custon Adjustment Clause billing factor that is described in Part 6 of the Preliminary States. ECS – Energy Commission Surcharge that is established by the California Energy. Total Energy Rate – Sum of distribution charges, public purpose programs char reimbursement surcharges, generation charges and Energy Commission Surch 	bed in Schedule No. RF. ners. Includes an Energy Cost atement. rgy Commission. rges, PUC
Late Charge 1% on any amount 45 days in arrears from previous billings	
Minimum Charge The per meter, per month Customer Charge	
(Continued)	

Advice Letter No.	<u>216-E</u>	Issued by <u>Michael R. Smart</u> Bob Dodds	Date Filed April 24	. <u>, 2012</u> November (
Decision No.	<u>12-04-026</u> 10-10-0	Name 17	President and CEO	Effective
	April 24, 2012———	Title	Resolution No ————	

3rd-4th Revised CPUC Sheet No. 80 CPUC Sheet No. 80

U 933-E

Canceling 3rd 2nd Revised

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$6.927.00

Energy Charges

Per kWh, per month Total Energy PPPC² Distrbtn¹ PUCRF³ Gen⁴ ECS⁵ Rate⁶

Summer \$0.015<u>85</u>670 \$0.002210 \$0.2944500 \$0.000290 \$0.31<u>3042810</u> On-peak \$0.000240 **(I)**

Winter

On-peak \$0.104413220 \$0.002210 \$0.000240 \$0.098<u>32270</u> \$0.000290 \$0.20<u>547</u>4230

Summer/Winter

Off-peak \$0.021<u>42</u>480 \$0.002210 \$0.000249 \$0.078047990 \$0.000299 \$0.102201910

Baseline Credit7 -(\$0.01044)

- Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
- This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

		Issued by		
Advice Letter	No. 16 2 -E	Michael R. Smart Bob Dodds	Date Filed April 24	
	November 30, 201			
•		Name		
Decision No.	<u>12-04-02610-10-017</u>	President-and CEO	Effective	Apri
24, 2012 Janua			_	
		Title		
		Resolution	No	

SOUTH LAKE TAHOE, CALIFORNIA 4th 3rd Revised CPUC Sheet No. 84

U 933-E

Canceling 3rd 2nd Revised CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

		<u>Charge – Non</u> eter, per month		erwise Applic	cable Schedule		3 <u>6</u> 0	<u>(I)</u>	
		arges – Non T antities up to a		g Baseline (Quantities (See	Special Co	Total		
Per k\		<u>Distrbtn</u> ¹ \$0.014 <u>88</u> 56	PPPC ² \$0.00108	PUCRF ³ \$0.00024	<u>Gen⁴</u> \$0.0699 <u>9</u> 4	ECS ⁵ \$0.00029	Energy <u>Rate⁶</u> \$0.086 <u>48</u> 11	<u>(I)</u>	
		antities in Exc	ess of Base	line Quantiti	es (See Specia	al Condition	12)		
Per k\ per m		\$0.00 <u>922</u> 890	\$0.00108	\$0.00024	\$0.098 <u>31</u> 26	\$0.00029	\$0.10 <u>914</u> 877	<u>(I)</u>	
1		<u>Charge – TOU</u> eter, per month		e Applicable	Schedule TOL		<u>60</u> 54	<u>(I)</u>	
		h, per month					Total		
Per k\ Summ		Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Energy <u>Rate⁶</u>		
On-pe		(\$0.046 <u>43</u> 56)	\$0.00108	\$0.00024	\$0.2944 <u>5</u> 0	\$0.00029	\$0.249 <u>63</u> 45	<u>(I)</u>	
Winte On-pe	-	\$0.06 <u>366</u> 270	\$0.00108	\$0.00024	\$0.098 <u>32</u> 27	\$0.00029	\$0.16 <u>359</u> 258 _	<u>(l)</u>	
Summ Off-pe		inter \$0.001 <u>31</u> 43	\$0.00108	\$0.00024	\$0.07 <u>804</u> 799	\$0.00029	\$0.080 <u>96</u> 73	<u>(l)</u>	
Baseli	ne Ad	djustment ⁷ \$0.00209			(\$0.01044)		(\$0.00835)		
vice Lette	No.	<u>162</u> -E	Mich	Issued by ael R. Smari	tBob Dodds_		Date Filed		Α

Decision No. 10-10-017 12-04-026

24November 30, 20102

President and CEO

Effective April 24, 2012 January 1, 2011

Name

OUTH LA 933-E	KE TAHOE, CAL	IFORNIA 2 Canceling 1	2nd Revised 1st Revised	_ CPUC Sheet No. 10 _ CPUC Sheet No. 10	
			EDULE NO. A-1 . GENERAL SERV	<u>'ICE</u>	
APF	PLICABILITY				
kilov agri peri und	watts and no othe cultural irrigation ods December 1 er this schedule r	er schedule is specifica (Schedule No. PA, Op through the end of Fe may be eligible for a 2	ally applicable. Thotional Interruptible bruary. Non-profit 0% low-income rate	e demand is less than fift is schedule is applicable e Irrigation Service) for the group living facilities tal the discount on their bill, it sions of Schedule EXPC.	e to service fo ne billing king service f such
TER	RRITORY				
Enti	re California Serv	vice Area.			
RA]	ΓES .				
	tomer Charge Per meter, per m	onth		\$12. <u>3622</u>	<u>(1)</u>
	kilowatts for a		luring the precedin	d has not exceeded twe g twelve (12) months. A Total	
1	Per kWh, per month	Distrbtn ¹ PPPC ² \$0.031 <u>77</u> 41 \$0.0022		Energy	2 (I)
I	B. Rates that are in Special Co		er Customers not n	neeting applicability crite	ria set forth
	Per kWh per month	\$0.031 <u>77</u> 44 \$0.0022	1 \$0.00024 \$0.094 <u>7</u>	<u>73</u> 67 \$0.00029\$0.12 <u>924</u> 88	2 <u>(l)</u>
:	 PUCRF – Public U Gen – Generation Adjustment Clause ECS – Energy Cor 	rpose Programs Charge to fun tilities Commission Reimburse Charges which are applicable billing factor that is described nmission Surcharge that is est	ement Surcharge that is o only to bundled service of In Part 6 of the Prelimina	a Énergy Commission.	_

	Issued by		
Advice Letter No. 16-E2-E	Michael R. SmartBob Dodds	Date Filed	April 24,
2012 November 30, 2010-	_		-
	Name		
Decision No. <u>12-04-02610-10-017</u>	President and CEO	Effective	April 24,
2012 January 1, 2011			
	Title		
	Resolut	ion No	
		·	

3rd 2nd Revised CPUC Sheet No. 110 CPUC Sheet No. 110

U 933-E

Canceling 2nd 1st Revised

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$12.8469 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month: Total **Energy**

C	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate	
Summer On-peak	\$0.0 <u>1615</u> 15970	\$0.00221 0	\$0.00024 0	\$0.273 <u>75</u> 690	\$0.00029 <mark>0</mark>	\$0.292 <u>64</u> 400	<u>(I)</u>
Winter On-peak Summer/Winter	\$0.06 <u>240</u> 1690	\$0.00221 0	\$0.00024 0	\$0.085 <u>68</u> 620	\$0.00029 <mark>0</mark>	\$0.150 <u>82050</u>	<u>(I)</u>
Off-peak	\$0.02 <u>919</u> 8860	\$0.00221 0	\$0.00024 0	\$0.061 <u>61</u> 550	\$0.00029 <mark>0</mark>	\$0.093 <u>54</u> 150	<u>(I)</u>

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.0 <u>1615</u> 15970 \$0.00221	9 \$0.00024	\$0.273 <u>75</u> 690	\$0.00029 0	\$0.292 <u>64</u> 4 00	<u>(I)</u>
Winter On-peak	\$0.06 <u>240</u> 1690 \$0.00221	9 \$0.00024 0	\$0.085 <u>68</u> 620	\$0.00029 0	\$0.150 <u>82050</u>	<u>(I)</u>
Summer/Winter Off-peak	\$0.02 <u>919</u> 8860 \$0.00221	9 \$0.00024 0	\$0.061 <u>61</u> 550	\$0.00029 0	\$0.093 <u>54</u> 150	<u>(I)</u>

- 5. Distrbtn -Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

1	Issued by		
Advice Letter No. <u>162-E</u>	Michael R. SmartBob Dodds	Date Filed	April 24
November 30, 20102			
	Name		
Decision No. — 12-04-02610-10-017	President-and-CEO	Effective	April 24
2012 January 1, 2011			
	Title		
	Resolu	tion No.	

Canceling 12nd st Revised

3rd **2nd Revised** CPUC Sheet No. **113** CPUC Sheet No. 113

U 933-E

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$100.198.94 (I)

Demand Charge

Per kW of I	Maximum Demand per month		Total
	<u>Distrbtn</u>	<u>Gen⁴</u>	<u>Demand</u>
	Demand ¹	<u>Demand</u>	Rate ⁷
Winter	\$7. <u>3123</u>	\$1.3 <u>3</u> 0	\$8. <u>6453 (I)</u>
Summer	\$3.9 <u>7</u> 2	\$0.00	\$3.9 <u>72 (I)</u>

Total Energy

	Diatebra 1	PPPC ²	PUCRF ³	Can ⁴	ECS ⁵	Dete
	<u>Distrbtn'</u>	PPPC	PUCKE	<u>Gen⁴</u>	ECS_	<u>Rate°</u>
Winter	\$0.00000	\$0.00221	\$0.00024	\$0.07373	\$0.00029	\$0.07647
Summer	\$0,00000	\$0.00221	\$0,00024	\$0 12017	\$0,00029	\$0 12291

- 1. Distrbtn Distribution Charges.
- PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
- Total Demand Rate Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

	Issued by		
Advice Letter No. <u>162-E</u> November 30, 20102	Michael R. SmartBob Dodds	Date Filed	April 24,
14046 HBC1 00, 20102	Name		
Decision No. 12-04-02610-10-017	President and CEO	Effective	April 24,
2012 January 1, 2011			<u>-</u>
	Title		
	Resoluti	ion No	

3rd 2nd Revised CPUC Sheet No. 117

Canceling 2nd 1st Revised CPUC Sheet No. 117

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$226.563.98 (I)

Facilities Charge

Per kW of Maximum Demand, per Billing Month

\$2.596 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn</u> Demand ¹	<u>Gen⁴</u> <u>Demand</u>	Total Demand <u>Rate⁷</u>
Winter			
On-Peak	\$4.30 25	\$2.2 <mark>24</mark>	\$6. 5246 (I)
Mid-Peak	\$0.6 <mark>32</mark>	\$1.3 <mark>32</mark>	\$1.964 (I)
Summer		· -	
On-Peak	\$1.8 <u>7</u> 5	\$11.2 <u>6</u> 5	\$13.1 <u>30 (I)</u>

Energy Charges

Per kWh, per month						Total
	1	2	3	- 4	5	Energy
	Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶
Winter	# 0.0000	#0.00004	# 0.00004	# 0.070.40	# 0.0000	# 0.00440
On-Peak	\$U.UUUUU	5 0.00221	\$0.00024	50.07842	5 0.00029	5 0.08116

On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07842	\$0.00029	\$0.08116
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07822	\$0.00029	\$0.08096
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06870	\$0.00029	\$0.07144
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.08078
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06577	\$0.00029	\$0.06851

1. Distrbtn - Distribution Charges.

- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
- PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

	Issued by		
Advice Letter No. <u>162-E</u>	Michael R. Smart Bob Dodds	Date Filed	April
24 November 30 , 2012 0			
	Name		
Decision No. <u>12-04-02610-10-017</u>	President and CEO	Effective	April 24
2012 January 1, 2011			
<u> </u>	Title		
	Resoluti	on No	

Canceling 3rd 2nd Revised CPUC Sheet No. 120

3rd4th Revised CPUC Sheet No. 120

U 933-E

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$581.8475.22 (I)

Facilities Charge

Per kW of Maximum Demand, per month

\$3.2117 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Distrbtn Demand ¹			Gen ⁴ Demand		Total Demand <u>Rate⁷</u>	
\$3.7 <mark>95</mark>			\$1.9 <mark>24</mark>		\$5. <mark>7166</mark>	(1)
\$0. <u>90</u> 89			\$1.3 <u>8</u> 7		\$2.2 <u>8</u> 6	(I)
\$2.6 <u>4</u> 4			\$11.23		\$13.8 <u>7</u> 4	<u>(I)</u>
					Total Energy	
Distrbtn ¹	PPPC ²	PUCRF ³	<u>Gen⁴</u>	ECS ⁵	Rate ⁶	
\$0.00000	\$0.00221	\$0.00024	\$0.07264	\$0.00029	\$0.07538	
\$0.00000	\$0.00221	\$0.00024	\$0.07410	\$0.00029	\$0.07684	
\$0.00000	\$0.00221	\$0.00024	\$0.06025	\$0.00029	\$0.06299	
\$0.00000	\$0.00221	\$0.00024	\$0.07247	\$0.00029	\$0.07521	
	Demand ¹ \$3.795 \$0.9089 \$2.641 Distrbtn ¹ \$0.00000 \$0.00000 \$0.00000	Demand ¹ \$3.795 \$0.9089 \$2.644 Distrbtn ¹ PPPC ² \$0.00000 \$0.00221 \$0.00000 \$0.00221 \$0.00000 \$0.00221	Demand ¹ \$3.795 \$0.9089 \$2.644 Distrbtn ¹ PPPC ² PUCRF ³ \$0.00000 \$0.00221 \$0.00024 \$0.00000 \$0.00221 \$0.00024 \$0.00000 \$0.00221 \$0.00024 \$0.00000 \$0.00221 \$0.00024	Demand¹ Demand \$3.795 \$1.924 \$0.9089 \$1.387 \$2.644 \$11.23 Distrbtn¹ PPPC² PUCRF³ Gen⁴ \$0.00000 \$0.00221 \$0.00024 \$0.07264 \$0.00000 \$0.00221 \$0.00024 \$0.07410 \$0.00000 \$0.00221 \$0.00024 \$0.06025	Demand¹ Demand \$3.795 \$1.924 \$0.9089 \$1.387 \$2.644 \$11.23 Distrbtn¹ PPPC² PUCRF³ Gen⁴ ECS⁵ \$0.00000 \$0.00221 \$0.00024 \$0.07264 \$0.00029 \$0.00000 \$0.00221 \$0.00024 \$0.07410 \$0.00029 \$0.00000 \$0.00221 \$0.00024 \$0.06025 \$0.00029	Distrbtn Demand¹ Gen⁴ Demand Demand Rate² \$3.795 \$1.924 \$5.7166 \$0.9089 \$1.387 \$2.286 \$2.644 \$11.23 \$13.874 Distrbtn¹ PPPC² PUCRF³ Gen⁴ ECS⁵ Rate⁶ \$0.00000 \$0.00221 \$0.00024 \$0.07264 \$0.00029 \$0.07538 \$0.00000 \$0.00221 \$0.00024 \$0.07410 \$0.00029 \$0.07684 \$0.00000 \$0.00221 \$0.00024 \$0.06025 \$0.00029 \$0.06299

Distrbtn - Distribution Charges.

Off-Peak

\$0.00000 \$0.00221 \$0.00024 \$0.05608 \$0.00029 \$0.05882

Issued by Advice Letter No. 16-E Michael R. Smart Date Filed November 23April 24, 201210 Name Decision No. 12-04-02610-10-017 President and CEO Effective April 24, 2012 January 1, 2011 Title Resolution No.

^{2.} PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

SCHEDULE NO. PA OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$12.3622(I)

Energy Charges

Total Energy

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- Total Energy Rate Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

- 1. **Combined Meters**. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage. Service hereunder shall be supplied at one standard secondary voltage.

Advice Letter No. <u>162-E</u>	Issued by Michael R. Smart	Date Filed	April 24, Noveml	oer 30,
<u>2012\$4</u>	Name			
Decision No. <u>12-04-02610-10-017</u>	President-and-CEO		Effective	April 24
2012 January 1, 2011				
	Title			
		Resolution N	lo.	

3rd 2nd Revised

__ CPUC Sheet No. 126

U 933-E

Canceling 2nd 1st Revised

CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

Lamp Type/ Nominal Rating	kWh/ Montl	h <u>Distrbtn¹</u>	PPPC ²	PUCRF ³	Gen ⁴	Total <u>ECS⁵ Rate⁶</u>	
High Pressure Sodium Street Lights:							
5,800 Lumen	29	\$ <u>7.02</u> 6.94	\$0.06	\$0.01	\$3.27	\$0.01 \$10. <u>3729</u> (I)	
9,500 Lumen	41	\$ <u>7.04</u> 6.96	\$0.09	\$0.01	\$4.13	\$0.01 \$11.2 <mark>80 (I)</mark>	
22,000 Lumen	79	\$ <u>7.61</u> 7.52	\$0.18	\$0.02	\$7.28	\$0.02 \$15. <u>1102 (I)</u>	
High Pressure Sodium Outdoor Lights:							
5,800 Lumen	29	\$5. <u>45</u> 39	\$0.06	0.01	\$2.81	\$0.01 \$8. <u>3428 (I)</u>	
9,500 Lumen	41	\$5. <u>58</u> 52	\$0.09	0.01	\$3.61	\$0.01 \$9. <u>3024 (I)</u>	
16,000 Lumen 22,000 Lumen	67 85	\$5. <u>81</u> 74 \$6.19 12		0.02 0.02	\$5.35 \$6.60	\$0.02 \$11. <u>35</u> 28 (I) \$0.02 \$13.02 2.95 (I)	

- 1. Distrbtn Distribution Charges.
- 2. PPPC Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
- 3. PUCRF -Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
- 4. Gen Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 5. ECS Energy Commission Surcharge that is established by the California Energy Commission.
- 6. Total Rate Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

Special Charges

In addition to the above energy charges, the following special charges are applicable per month:

New Wood Pole \$ 5.47 Per Pole New Metal Pole (under 22,000 Lumen) 7.21 Per Pole New Metal Pole (22,000 Lumen) 7.66 Per Pole

Underground Service 3.70 Per Standard Installation of up to 130 ft

	Issued by			
Advice Letter No. <u>162-E</u>	Michael R. Smart	Date Filed	April 24November	30 , 201 <mark>21</mark> 0
	Name			
Decision No. <u>12-04-02610-10-017</u>	President and	CEO	_ Effective	<u> April 24,</u>
2012 January 1, 2011				
	Title			
		Resolution	No	

CalPeco Advice Letter Filing Service List General Order 96-B, Section 4.3

A.08-08-004 Service List

chilen@sppc.com ljt@cpuc.ca.gov jeffreygray@dwt.com gbinge@ktminc.com emello@sppc.com epoole@adplaw.com joshdavidson@dwt.com cem@newsdata.com rmccann@umich.edu sheila@wma.org abb@eslawfirm.com cbk@eslawfirm.com bhodgeusa@yahoo.com dlf@cpuc.ca.gov mmg@cpuc.ca.gov md2@cpuc.ca.gov tlg@cpuc.ca.gov

A.09-10-028 and A.10-04-032 Service List

chilen@nvenergy.com kjl@cpuc.ca.gov stevegreenwald@dwt.com phanschen@mofo.com liddell@energyattorney.com tciardella@nvenergy.com judypau@dwt.com jheckler@levincap.com vidhyaprabhakaran@dwt.com dwtcpucdockets@dwt.com cem@newsdata.com dietrichlaw2@earthlink.net abb@eslawfirm.com glw@eslawfirm.com clerk-recorder@sierracounty.ws brianmorris@countyofplumas.com plumascoco@gmail.com marshall@psln.com stephenhollabaugh@tdpud.org gross@portersimon.com Stephen.Aftanas@Emera.com Ian.Robertson@algonquinpower.com dlf@cpuc.ca.gov jrw@cpuc.ca.gov xjv@cpuc.ca.gov mmg@cpuc.ca.gov

Mark Pocta Division of Ratepayer Advocates 505 Van Ness Avenue San Francisco, CA 94102 rmp@cpuc.ca.gov

Joe Como Division of Ratepayer Advocates 505 Van Ness Avenue San Francisco, CA 94102

joc@cpuc.ca.gov

Tamera Godfrey Division of Ratepayer Advocates 505 Van Ness Avenue San Francisco, CA 94102 tlg@cpuc.ca.gov

Dao Phan Division of Ratepayer Advocates 505 Van Ness Avenue San Francisco, CA 94102 dao@cpuc.ca.gov

Office of the General Counsel Sierra Pacific Power Company c/o NV Energy 6226 West Sahara Avenue Las Vegas, NV 89146

Pacific Gas and Electric Company 77 Beale Street San Francisco, CA 94106

PGETariffs@pge.com

Manager of Regulatory Affairs San Diego Gas & Electric Company P.O. Box 1831 - Room 10-A San Diego, CA 92112

SDG&ETariffs@semprautilities.com Director of Regulatory Affairs Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510

Plumas Sierra Rural Electric 73233 State Route 70 Portola, CA 96122-7069 Southern California Edison Company P.O. Box 800 Rosemead, CA 91770

AdviceTariffManager@sce.com

Truckee-Donner Public Utility District P.O. Box 308 Truckee, CA 95734

Executive Director California Energy Commission 1516 Ninth Street, MS-39 Sacramento, CA 95814

Maria Salinas mas@cpuc.ca.gov California Public Utilities Commission

Energy Division, 4th Floor 505 Van Ness Avenue

San Francisco, CA 94102-3298

Edward Randolph, Director efr@cpuc.ca.gov

California Public Utilities Commission Energy Division, 4th Floor 505 Van Ness Avenue

San Francisco, CA 94102-3298

Jaclyn Marks jm3@cpuc.ca.gov

California Public Utilities Commission Energy Division, 4th Floor 505 Van Ness Avenue

San Francisco, CA 94102-3298

Adam C. Schultz, J.D. Adam.Schultz@cpuc.ca.gov Renewable Energy Policy & Procurement

Renewable Energy Policy & Procurement California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Service list: A.11-11-013

SteveGreenwald@dwt.com cem@newsdata.com Bob.Dodds@liberty-energy.com mc3@cpuc.ca.gov rwc@cpuc.ca.gov