

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. California Pacific Electric Company, LLC/U 933-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Mike Long

Phone #: 530-543-5277

E-mail: mike.long@liberty-energy.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 16-E

Subject of AL: Compliance Filing to Update CalPeco's Annual Post Test Year Adjustment Mechanism - Attrition Factor for 2012

Keywords (choose from CPUC listing): _____

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.12-04-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: filing date: 4/24/2012

No. of tariff sheets: 10

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sheets Nos D-1, TOU D-1, CARE, A-1, TOUA-1, A-2, TOU A-2, A-3, PA, and SL/OL.

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

California Pacific Electric Company, LLC

Attention: Advice Letter Protests

933 Eloise Avenue

South Lake Tahoe, CA 96150

Email: mike.long@liberty-energy.com



California Pacific Electric Company, LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 905-465-4514

VIA EMAIL AND HAND-DELIVERY

April 24, 2012

**Advice Letter 16-E
(U 933-E)**

California Public Utilities Commission
Attn: Energy Division, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102-3298

Subject: Annual Post Test Year Adjustment Mechanism – Attrition Factor for 2012

California Pacific Electric Company, LLC (U 933-E) (“CalPeco”)¹ hereby submits this advice letter to revise its tariff sheets in compliance with Decision No. (‘D’) 12-04-026.

Background

CalPeco filed Advice Letter 10-E on October 14, 2011 and requested authority to utilize the Post-Test Year Adjustment Mechanism (“PTAM”) to increase rates employing an attrition factor in 2012. DRA protested CalPeco's Advice Letter 10-E on November 3, 2011 asserting that CalPeco should "submit its request in an application rather than an advice letter filing." CalPeco voluntarily withdrew its Advice Letter 10-E on November 10, 2011 stating that it would "seek the same approval sought in Advice Letter 10-E through the application process." CalPeco filed Application (“A.”) 11-11-013 on November 14, 2011 to request approval of the same increase to general rates to also become effective on the date of this decision as CalPeco initially requested in Advice Letter 10-E and consistent with the PTAM approved in D.09-10-041.

On April 24, 2012, the Commission issued D.12-04-026 modifying D.09-10-041 so that CalPeco’s PTAM could be extended one additional year to 2012. In addition, D.12-04-026 ordered that:

Within 30 days of today's date, California Pacific Electric Company, LLC shall file a Tier 1 advice letter with tariffs to implement the 2012 attrition factor increase approved by this order. These new rates shall become effective on the filing of the advice letter, subject to the Energy Division determining that they are in compliance with this Order.

Thus, CalPeco hereby submits this advice letter to revise its tariff sheets to implement the 2012 attrition factor increase approved by D.12-04-026.

¹ CalPeco also does business in California as “Liberty Energy - California Pacific Electric Company.”

Effective Date:

This Tier 1 Advice Letter is effective pending disposition.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **May 14, 2012**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to CalPeco at the addresses show below on the same date it is mailed or delivered to the Commission.

California Pacific Electric Company, LLC
Attn.: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 905-465-4514
Email: mike.long@liberty-energy.com

With a copy to:
Steven F. Greenwald
Vidhya Prabhakaran
Davis Wright Tremaine LLP
505 Montgomery Street, Suite 800
San Francisco, CA 94111
Fax: 415-276-6599
Email: stevegreenwald@dwt.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,
/s/
Michael Long
Director of Finance and Manager of Regulatory Affairs
California Pacific Electric Company, LLC

Attachments

cc: CalPeco Advice Letter Service List & Service List for A.11-11-013

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$6.70 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Per kWh, per month	\$0.03637	\$0.00221	\$0.00024	\$0.06999	\$0.00029	\$0.10910	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.03637	\$0.00221	\$0.00024	\$0.09831	\$0.00029	\$0.13742	(I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$7.00 (I)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.01585	\$0.00221	\$0.00024	\$0.29445	\$0.00029	\$0.31304	(I)
Winter On-peak	\$0.10441	\$0.00221	\$0.00024	\$0.09832	\$0.00029	\$0.20547	(I)
Summer/Winter Off-peak	\$0.02142	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.10220	(I)
Baseline Credit ⁷ -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 16-E

Decision No. 12-04-026

Issued by

Michael R. Smart

Name

President

Title

Date Filed April 24, 2012

Effective April 24, 2012

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$5.36 (I)

Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> ¹ \$0.01488	<u>PPPC</u> ² \$0.00108	<u>PUCRF</u> ³ \$0.00024	<u>Gen</u> ⁴ \$0.06999	<u>ECS</u> ⁵ \$0.00029	<u>Total Energy Rate</u> ⁶ \$0.08648	(I)
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For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.00922	\$0.00108	\$0.00024	\$0.09831	\$0.00029	\$0.10914	(I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$5.60 (I)

Energy Charges - TOU

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> ¹ (\$0.04643)	<u>PPPC</u> ² \$0.00108	<u>PUCRF</u> ³ \$0.00024	<u>Gen</u> ⁴ \$0.29445	<u>ECS</u> ⁵ \$0.00029	<u>Total Energy Rate</u> ⁶ \$0.24963	(I)
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Winter On-peak	\$0.06366	\$0.00108	\$0.00024	\$0.09832	\$0.00029	\$0.16359	(I)
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Summer/Winter Off-peak	\$0.00131	\$0.00108	\$0.00024	\$0.07804	\$0.00029	\$0.08096	(I)
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Baseline Adjustment ⁷ \$0.00209				(\$0.01044)		(\$0.00835)	
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(Continued)

Advice Letter No. 16-E Issued by Michael R. Smart Date Filed April 24, 2012

Decision No. 12-04-026 Name President Effective April 24, 2012
 Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$12.36 (l)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶	(l)
	\$0.03177	\$0.00221	\$0.00024	\$0.09473	\$0.00029	\$0.12924	

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.03177	\$0.00221	\$0.00024	\$0.09473	\$0.00029	\$0.12924	(l)
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1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Advice Letter No. 16-E

Issued by
Michael R. Smart
 Name

Date Filed April 24, 2012

Decision No. 12-04-026

President
 Title

Effective April 24, 2012

Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$12.84 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶	
Summer On-peak	\$0.01615	\$0.00221	\$0.00024	\$0.27375	\$0.00029	\$0.29264	(I)
Winter On-peak	\$0.06240	\$0.00221	\$0.00024	\$0.08568	\$0.00029	\$0.15082	(I)
Summer/Winter Off-peak	\$0.02919	\$0.00221	\$0.00024	\$0.06161	\$0.00029	\$0.09354	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.01615	\$0.00221	\$0.00024	\$0.27375	\$0.00029	\$0.29264	(I)
Winter On-peak	\$0.06240	\$0.00221	\$0.00024	\$0.08568	\$0.00029	\$0.15082	(I)
Summer/Winter Off-peak	\$0.02919	\$0.00221	\$0.00024	\$0.06161	\$0.00029	\$0.09354	(I)

5. Distrbtn -Distribution Charges.
6. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
7. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
8. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$100.19 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand¹</u>		<u>Gen⁴ Demand</u>		<u>Total Demand Rate⁷</u>
Winter	\$7.31		\$1.33		\$8.64 (I)
Summer	\$3.97		\$0.00		\$3.97 (I)

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter	\$0.00000	\$0.00221	\$0.00024	\$0.07373	\$0.00029	\$0.07647
Summer	\$0.00000	\$0.00221	\$0.00024	\$0.12017	\$0.00029	\$0.12291

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 16-E

Issued by
Michael R. Smart
 Name

Date Filed April 24, 2012

Decision No. 12-04-026

President
 Title

Effective April 24, 2012

Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$226.56 (I)

Facilities Charge

Per kW of Maximum Demand, per Billing Month \$2.59 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$4.30	\$2.22	\$6.52	(I)
Mid-Peak	\$0.63	\$1.33	\$1.96	(I)
Summer				
On-Peak	\$1.87	\$11.26	\$13.13	(I)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07842	\$0.00029	\$0.08116
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07822	\$0.00029	\$0.08096
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06870	\$0.00029	\$0.07144
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.08078
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06577	\$0.00029	\$0.06851

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$581.84 (l)

Facilities Charge

Per kW of Maximum Demand, per month \$3.21 (l)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$3.79	\$1.92	\$5.71	(l)
Mid-Peak	\$0.90	\$1.38	\$2.28	(l)
Summer				
On-Peak	\$2.64	\$11.23	\$13.87	(l)

Energy Charges

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07264	\$0.00029	\$0.07538
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07410	\$0.00029	\$0.07684
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06025	\$0.00029	\$0.06299
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07247	\$0.00029	\$0.07521
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05608	\$0.00029	\$0.05882

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

(Continued)

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$12.36(l)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶
	\$0.00245	\$0.00221	\$0.00024	\$0.07991	\$0.00029	\$0.08510 (l)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Rate⁶</u>	
High Pressure Sodium Street Lights:								
5,800 Lumen	29	\$7.02	\$0.06	\$0.01	\$3.27	\$0.01	\$10.37	(I)
9,500 Lumen	41	\$7.04	\$0.09	\$0.01	\$4.13	\$0.01	\$11.28	(I)
22,000 Lumen	79	\$7.61	\$0.18	\$0.02	\$7.28	\$0.02	\$15.11	(I)
High Pressure Sodium Outdoor Lights:								
5,800 Lumen	29	\$5.45	\$0.06	0.01	\$2.81	\$0.01	\$8.34	(I)
9,500 Lumen	41	\$5.58	\$0.09	0.01	\$3.61	\$0.01	\$9.30	(I)
16,000 Lumen	67	\$5.81	\$0.15	0.02	\$5.35	\$0.02	\$11.35	(I)
22,000 Lumen	85	\$6.19	\$0.19	0.02	\$6.60	\$0.02	\$13.02	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

Special Charges

In addition to the above energy charges, the following special charges are applicable per month:

New Wood Pole	\$ 5.47 Per Pole
New Metal Pole (under 22,000 Lumen)	7.21 Per Pole
New Metal Pole (22,000 Lumen)	7.66 Per Pole
Underground Service	3.70 Per Standard Installation of up to 130 ft.

(Continued)

Advice Letter No 16-E Issued by Michael R. Smart
 Name
 Decision No. 12-04-026 President
 Title

Date Filed April 24, 2012

Effective April 24, 2012

Resolution No. _____

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$6.6270 (I)

Energy Charges

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	Distrbtn ¹	PPPC ²	PUCRF ³	Gen ⁴	ECS ⁵	Total Energy Rate ⁶	(I)
\$0.03	637596	\$0.00221	\$0.00024	\$0.069994	\$0.00029	\$0.10910864	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.03	637596	\$0.00221	\$0.00024	\$0.0983126	\$0.00029	\$0.13742696	(I)
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1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

**SCHEDULE NO. TOU D-1
 TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$~~6.927.00~~ (I)

Energy Charges

Per kWh, per month

	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Total Energy Rate</u> ⁶
Summer On-peak	\$0.015 85670	\$0.002210	\$0.000240	\$0.2944 590	\$0.000290	\$0.31 3042810 (I)
Winter On-peak	\$0.10 4413220	\$0.002210	\$0.000240	\$0.098 32270	\$0.000290	\$0.20 5474230 (I)
Summer/Winter Off-peak	\$0.021 42480	\$0.002210	\$0.000240	\$0.07 8047990	\$0.000290	\$0.10 2204910 (I)
Baseline Credit ⁷ -	(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Issued by

Advice Letter No. 162-E
~~November 30, 2011~~

Michael R. Smart Bob Dodds

Date Filed April 24

Decision No. 12-04-02610-10-017
~~24, 2012 January 1, 2011~~

Name President and CEO

Effective April

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$5.360 (I)

Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

	Total Energy Rate ⁶					
Per kWh,	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	
per month	\$0.014 <u>8856</u>	\$0.00108	\$0.00024	\$0.0699 <u>94</u>	\$0.00029	\$0.086 <u>4844</u> (I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh						
per month	\$0.00 <u>922890</u>	\$0.00108	\$0.00024	\$0.098 <u>3126</u>	\$0.00029	\$0.10 <u>914877</u> (I)

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$5.6054 (I)

Energy Charges - TOU

Per kWh, per month

	Total Energy Rate ⁶					
Per kWh,	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	
Summer						
On-peak	(\$0.046 <u>4356</u>)	\$0.00108	\$0.00024	\$0.2944 <u>50</u>	\$0.00029	\$0.249 <u>6345</u> (I)
Winter						
On-peak	\$0.06 <u>366270</u>	\$0.00108	\$0.00024	\$0.098 <u>3227</u>	\$0.00029	\$0.16 <u>359258</u> (I)
Summer/Winter						
Off-peak	\$0.001 <u>3143</u>	\$0.00108	\$0.00024	\$0.07 <u>804799</u>	\$0.00029	\$0.080 <u>9673</u> (I)

Baseline Adjustment⁷
 \$0.00209

(\$0.01044) (\$0.00835)

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24 November 30, 2010

Michael R. Smart
Bob Dodds

Date Filed April

Name

Decision No. 10-10-017-12-04-026 President and CEO

Effective April 24, 2012 January 1, 2011

Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$12.3622 (l)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

						Total
Per kWh,	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	<u>Energy</u>
per month	\$0.031 <u>7744</u>	\$0.00221	\$0.00024	\$0.094 <u>7367</u>	\$0.00029	<u>Rate</u> ⁶
						\$0.12 <u>924882</u> (l)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh						
per month	\$0.031 <u>7744</u>	\$0.00221	\$0.00024	\$0.094 <u>7367</u>	\$0.00029	\$0.12 <u>924882</u> (l)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

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~~2012 November 30, 2010~~

Michael R. Smart
~~Bob Dodds~~

Date Filed April 24,

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~~2012 January 1, 2011~~

Name President and CEO

Effective April 24,

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1
 TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$12.8469 (I)

Energy Charges

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Summer On-peak	\$0.0161545970	\$0.002210	\$0.000240	\$0.27375690	\$0.000290	\$0.29264400 (I)
Winter On-peak	\$0.062404690	\$0.002210	\$0.000240	\$0.08568620	\$0.000290	\$0.15082950 (I)
Summer/Winter Off-peak	\$0.029198860	\$0.002210	\$0.000240	\$0.06161550	\$0.000290	\$0.09354450 (I)
B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.						
Summer On-peak	\$0.0161545970	\$0.002210	\$0.000240	\$0.27375690	\$0.000290	\$0.29264400 (I)
Winter On-peak	\$0.062404690	\$0.002210	\$0.000240	\$0.08568620	\$0.000290	\$0.15082950 (I)
Summer/Winter Off-peak	\$0.029198860	\$0.002210	\$0.000240	\$0.06161550	\$0.000290	\$0.09354450 (I)

5. Distrbtn -Distribution Charges.
6. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
7. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
8. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

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~~November 30, 2010~~

Michael R. Smart
~~Bob Dodds~~

Date Filed April 24

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~~2012 January 1, 2011~~

Name President and CEO

Effective April 24,

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$100.198-94 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>
Winter	\$7.3123	\$1.330	\$8.6453 (I)
Summer	\$3.972	\$0.00	\$3.972 (I)

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter	\$0.00000	\$0.00221	\$0.00024	\$0.07373	\$0.00029	\$0.07647
Summer	\$0.00000	\$0.00221	\$0.00024	\$0.12017	\$0.00029	\$0.12291

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Issued by

Advice Letter No. 162-E
November 30, 2010

Michael R. Smart
Bob Dodds

Date Filed April 24,

Decision No. 12-04-02610-10-017
2012 January 1, 2011

Name President and CEO

Effective April 24,

Title

Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$226.563-98 (l)

Facilities Charge

Per kW of Maximum Demand, per Billing Month \$2.596 (l)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>
Winter			
On-Peak	\$4.3025	\$2.224	\$6.5246 (l)
Mid-Peak	\$0.632	\$1.332	\$1.964 (l)
Summer			
On-Peak	\$1.875	\$11.265	\$13.130 (l)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07842	\$0.00029	\$0.08116
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07822	\$0.00029	\$0.08096
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06870	\$0.00029	\$0.07144
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.08078
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06577	\$0.00029	\$0.06851

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

Issued by

Advice Letter No. 162-E
24 November 30, 2012

Michael R. Smart
Bob Dodds

Date Filed April

Decision No. 12-04-02610-10-017
2012 January 1, 2011

Name President and CEO

Effective April 24,

Title

Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$581.8475.22 (l)

Facilities Charge

Per kW of Maximum Demand, per month \$3.2147 (l)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>
Winter			
On-Peak	\$ <u>3.795</u>	\$ <u>1.924</u>	\$ <u>5.7166</u> (l)
Mid-Peak	\$ <u>0.9089</u>	\$ <u>1.387</u>	\$ <u>2.286</u> (l)
Summer			
On-Peak	\$ <u>2.644</u>	\$ <u>11.23</u>	\$ <u>13.874</u> (l)

Energy Charges

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07264	\$0.00029	\$0.07538
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07410	\$0.00029	\$0.07684
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06025	\$0.00029	\$0.06299
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07247	\$0.00029	\$0.07521
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05608	\$0.00029	\$0.05882

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

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201210

Michael R. Smart

Date Filed November 23 April 24,

Decision No. 12-04-02610-10-017
2012 January 1, 2011

Name President and CEO

Effective April 24,

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$12.3622(1)

Energy Charges

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶
	\$0.002452	\$0.00221	\$0.00024	\$0.0799184	\$0.00029	\$0.0851000 (1)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The minimum charge shall be the customer charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

Advice Letter No. 162-E
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Michael R. Smart

Date Filed April 24, November 30,

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2012 January 1, 2011

Name
President and CEO

Effective April 24,

Title

Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Rate⁶</u>
High Pressure Sodium Street Lights:							
5,800 Lumen	29	\$7.026.94	\$0.06	\$0.01	\$3.27	\$0.01	\$10. 3729 (I)
9,500 Lumen	41	\$7.046.96	\$0.09	\$0.01	\$4.13	\$0.01	\$11. 280 (I)
22,000 Lumen	79	\$7.617.52	\$0.18	\$0.02	\$7.28	\$0.02	\$15. 1192 (I)
High Pressure Sodium Outdoor Lights:							
5,800 Lumen	29	\$5.4539	\$0.06	0.01	\$2.81	\$0.01	\$8. 3428 (I)
9,500 Lumen	41	\$5.5852	\$0.09	0.01	\$3.61	\$0.01	\$9. 3024 (I)
16,000 Lumen	67	\$5.8174	\$0.15	0.02	\$5.35	\$0.02	\$11. 3528 (I)
22,000 Lumen	85	\$6.1942	\$0.19	0.02	\$6.60	\$0.02	\$13. 022.95 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

Special Charges

In addition to the above energy charges, the following special charges are applicable per month:

New Wood Pole	\$ 5.47 Per Pole
New Metal Pole (under 22,000 Lumen)	7.21 Per Pole
New Metal Pole (22,000 Lumen)	7.66 Per Pole
Underground Service	3.70 Per Standard Installation of up to 130 ft

(Continued)

Issued by

Advice Letter No. 162-E Michael R. Smart Date Filed ~~April 24~~ November 30, 2012

Decision No. 12-04-02610-10-017
2012 January 1, 2011

Name President and CEO Effective April 24,

Title

Resolution No. _____

CalPeco
Advice Letter Filing Service List
General Order 96-B, Section 4.3

A.08-08-004 Service List

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jeffreygray@dwt.com
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emello@sppc.com
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