

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. California Pacific Electric Company, LLC/U 933-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Mike Long

Phone #: 530-543-5277

E-mail: mike.long@liberty-energy.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 13-E

Subject of AL: Compliance Filing to Update MPR Values in Schedule WATER

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4442

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: filing date: 12/13/11

No. of tariff sheets: 36

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sheets Nos 146-147 – Schedule Water Water Agency Tariff for Eligible Renewables

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

California Pacific Electric Company, LLC

Attention: Advice Letter Protests

933 Eloise Avenue

South Lake Tahoe, CA 96150

Email: mike.long@liberty-energy.com



California Pacific Electric Company, LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 905-465-4514

VIA EMAIL AND HAND-DELIVERY

December 13, 2011

**Advice Letter 13-E
(U 933-E)**

Public Utilities Commission of the State of California
Attn: Honesto Gatchalian - Energy Division
505 Van Ness Avenue
San Francisco, CA 94102-3298

Subject: Compliance Filing to Update MPR Values in Schedule WATER

California Pacific Electric Company, LLC (U 933-E) (“CalPeco”)¹ hereby submits for filing revisions to its electric tariffs in compliance with Resolution E-4442 adopted December 1, 2011. Resolution E-4442 directs utilities to file a Tier 1 advice letter updating its relevant tariffs and standard contracts with the 2011 market price referent. This filing updates the market price referent (MPR) values enclosed in the CalPeco rate schedule WATER included as Attachment 1.

Background

On December 1, 2011, the Commission adopted Resolution E-4442 with the 2011 MPR values.

Purpose

In compliance with Public Utilities Code §399.20, CalPeco is revising its tariffs to reflect the new market price referent (MPR) values. This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **January 2, 2012**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

¹ CalPeco also does business in California as “Liberty Energy - California Pacific Electric Company.”

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Facsimile: (415) 703-2200
Email: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to CalPeco at the addresses show below on the same date it is mailed or delivered to the Commission.

California Pacific Electric Company, LLC
Attn.: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 905-465-4514
Email: mike.long@liberty-energy.com

Steven F. Greenwald
Vidhya Prabhakaran
Davis Wright Tremaine LLP
505 Montgomery Street, Suite 800
San Francisco, CA 94111
Fax: 415-276-6599
Email: stevegreenwald@dwt.com

Effective Date

CalPeco requests that this advice filing become effective on **January 1, 2012**. This advice letter is submitted with a **Tier 1** designation.

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. If additional information is required, please contact Mike Long, Director, Financial Planning & Analysis (mike.long@liberty-energy.com).

Sincerely,

/s/

Mike Long
Manager, Financial Planning & Analysis

Attachments

cc: CalPeco Advice Letter Service List

**CalPeco
Advice Letter Filing Service List
General Order 96-B, Section 4.3**

A.08-08-004 Service List

chilen@sppc.com
ljt@cpuc.ca.gov
jeffreygray@dwt.com
gbinge@ktminc.com
emello@sppc.com
epoole@adplaw.com
joshdavidson@dwt.com
cem@newsdata.com
rmccann@umich.edu
sheila@wma.org
abb@eslawfirm.com
cbk@eslawfirm.com
bhodgeusa@yahoo.com
dlf@cpuc.ca.gov
mmg@cpuc.ca.gov
md2@cpuc.ca.gov
tlg@cpuc.ca.gov

A.09-10-028 and A.10-04-032 Service List

chilen@nvenergy.com
kjl@cpuc.ca.gov
stevegreenwald@dwt.com
phanschen@mofo.com
liddell@energyattorney.com
tciardella@nvenergy.com
judypau@dwt.com
jheckler@levincap.com
vidhyaprabakaran@dwt.com
dwtcpucdockets@dwt.com
cem@newsdata.com
dietrichlaw2@earthlink.net
abb@eslawfirm.com
glw@eslawfirm.com
clerk-recorder@sierracounty.ws
brianmorris@countyofplumas.com
plumascoco@gmail.com
marshall@psln.com
stephenhollabaugh@tdpud.org
gross@portersimon.com
Stephen.Aftanas@Emera.com
Ian.Robertson@algonquinpower.com

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rmp@cpuc.ca.gov

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Tamera Godfrey
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505 Van Ness Avenue
San Francisco, CA 94102
tlg@cpuc.ca.gov

Dao Phan
Division of Ratepayer Advocates
505 Van Ness Avenue
San Francisco, CA 94102
dao@cpuc.ca.gov

Office of the General Counsel
Sierra Pacific Power Company
c/o NV Energy
6226 West Sahara Avenue
Las Vegas, NV 89146

Pacific Gas and Electric Company
77 Beale Street
San Francisco, CA 94106
PGETariffs@pge.com

Manager of Regulatory Affairs
San Diego Gas & Electric Company
P.O. Box 1831 - Room 10-A
San Diego, CA 92112
SDG&ETariffs@semprautilities.com

dlf@cpuc.ca.gov
jrw@cpuc.ca.gov
xjv@cpuc.ca.gov
mmg@cpuc.ca.gov

Director of Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510

Plumas Sierra Rural Electric
73233 State Route 70
Portola, CA 96122-7069

Southern California Edison Company
P.O. Box 800
Rosemead, CA 91770
AdviceTariffManager@sce.com

Truckee-Donner Public Utility District
P.O. Box 308
Truckee, CA 95734

Executive Director
California Energy Commission
1516 Ninth Street, MS-39
Sacramento, CA 95814

Honesto Gatchalian
California Public Utilities Commission
Energy Division, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102-3298
jnj@cpuc.ca.gov

Maria Salinas
California Public Utilities Commission
Energy Division, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102-3298
mas@cpuc.ca.gov

Edward Randolph, Director
California Public Utilities Commission
Energy Division, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102-3298
efr@cpuc.ca.gov

Attachment 1

SCHEDULE WATER
WATER AGENCY TARIFF FOR ELIGIBLE RENEWABLES

APPLICABILITY

This Schedule is optional for customers who meet the definition of an Eligible Public Water Agency or Wastewater Agency, as defined in the Special Condition section of this Schedule, who own and operate an Eligible Electric Generation Facility, as defined in the Special Conditions section of this Schedule, with a total effective generation capacity of not more than 1.0 megawatt. The Company shall purchase all of the output of any Eligible Electric Generation Facility accepted by the Company under this tariff.

Service under this Schedule is on a first-come-first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Electric Generation Facilities within the Company's service territory reaches the Company's proportionate share of 250 megawatts, or 404 kilowatts. This is based on the ratio of the Company's peak demand to the total peak demand of all electrical corporations within the State of California. See Special Condition 5.

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's otherwise applicable tariff (OAT) shall apply except as follows:

The Company shall purchase the output produced by an Eligible Electric Generation Facility up to the Company's available proportionate share limit at a price equal to the Market Price Referent ("MPR") as determined by the Commission during the calendar year of the actual commercial operation date of the Facility and that corresponds to the term selected by the customer. The current Adopted 2011 MPR values (Nominal – dollars/kWh) are:

Contract Start Date	10-Year	15-year	20-Year	25-Year
2012	0.07688	0.08353	0.08956	0.09274
2013	0.08103	0.08775	0.09375	0.09695
2014	0.08454	0.09151	0.09756	0.10081
2015	0.08804	0.09520	0.10132	0.10464
2016	0.09156	0.09883	0.10509	0.10848
2017	0.09488	0.10223	0.10859	0.11206
2018	0.09831	0.10570	0.11218	0.11572
2019	0.10186	0.10928	0.11587	0.11946
2020	0.10550	0.11296	0.11965	0.12326



Advice Letter No. 13-E

Issued by
Bob Dodds
 Name

Date Filed December 13, 2011

Decision No. _____

President
 Title

Effective January 1, 2012

Resolution No. _____

SCHEDULE WATER
WATER AGENCY TARIFF FOR ELIGIBLE RENEWABLES

(Continued)

RATES (Continued)

<u>Contract Start</u> <u>Date</u>	<u>10-Year</u>	<u>15-year</u>	<u>20-Year</u>	<u>25-Year</u>
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SPECIAL CONDITIONS

1. Participation in other Company Programs: Participating customers with multiple generators may not participate in any other Company interruptible or net energy metering programs, unless sufficient Company metering is in place to isolate the output of the Eligible Electric Generation Facility from the output of any non-participating generator for purposes of applying this Schedule.
2. Definitions: The following definitions are applicable to service provided under this Schedule.
 - a. Eligible Wastewater Agency – Any state, local, or federal agency owning a facility, as defined in Water Code Section 13625 (b) (1), used in the treatment or reclamation of sewage or industrial wastes.
 - b. Eligible Public Water Agency – As defined in Water Code Section 12970, means any public corporation, district, political subdivision, or any other agency or authority now or hereafter organized under the laws of this state which develops, stores, distributes or supplies water.
 - c. Eligible Electric Generation Facility – A generating facility that is owned and operated by an Eligible Public Water Agency or an Eligible Wastewater Agency that is a retail Customer of the Company, and where the Eligible Electric Generation Facility meets all of the following criteria:

(Continued)

Advice Letter No. 13-E

Issued by
Bob Dodds
Name

Date Filed December 13, 2011

Decision No. _____

President
Title

Effective January 1, 2012

Resolution No. _____

SCHEDULE WATER
WATER AGENCY TARIFF FOR ELIGIBLE RENEWABLES

APPLICABILITY

This Schedule is optional for customers who meet the definition of an Eligible Public Water Agency or Wastewater Agency, as defined in the Special Condition section of this Schedule, who own and operate an Eligible Electric Generation Facility, as defined in the Special Conditions section of this Schedule, with a total effective generation capacity of not more than 1.0 megawatt. The Company shall purchase all of the output of any Eligible Electric Generation Facility accepted by the Company under this tariff.

Service under this Schedule is on a first-come-first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Electric Generation Facilities within the Company's service territory reaches the Company's proportionate share of 250 megawatts, or 404 kilowatts. This is based on the ratio of the Company's peak demand to the total peak demand of all electrical corporations within the State of California. See Special Condition 5.

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's otherwise applicable tariff (OAT) shall apply except as follows:

The Company shall purchase the output produced by an Eligible Electric Generation Facility up to the Company's available proportionate share limit at a price equal to the Market Price Referent ("MPR") as determined by the Commission during the calendar year of the actual commercial operation date of the Facility and that corresponds to the term selected by the customer. The current Adopted 200911 MPR values (Nominal – dollars/kWh) are:

<u>Contract Start Date</u>	<u>10-Year</u>	<u>15-year</u>	<u>20-Year</u>	<u>25-Year</u>
<u>2012</u>	<u>0.07688</u>	<u>0.08353</u>	<u>0.08956</u>	<u>0.09274</u>
<u>2013</u>	<u>0.08103</u>	<u>0.08775</u>	<u>0.09375</u>	<u>0.09695</u>
<u>2014</u>	<u>0.08454</u>	<u>0.09151</u>	<u>0.09756</u>	<u>0.10081</u>
<u>2015</u>	<u>0.08804</u>	<u>0.09520</u>	<u>0.10132</u>	<u>0.10464</u>
<u>2016</u>	<u>0.09156</u>	<u>0.09883</u>	<u>0.10509</u>	<u>0.10848</u>
<u>2017</u>	<u>0.09488</u>	<u>0.10223</u>	<u>0.10859</u>	<u>0.11206</u>
<u>2018</u>	<u>0.09831</u>	<u>0.10570</u>	<u>0.11218</u>	<u>0.11572</u>
<u>2019</u>	<u>0.10186</u>	<u>0.10928</u>	<u>0.11587</u>	<u>0.11946</u>
<u>2020</u>	<u>0.10550</u>	<u>0.11296</u>	<u>0.11965</u>	<u>0.12326</u>



Issued by

Advice Letter No. 13-E Bob Dodds Date Filed November-December 123, 2011

Decision No. 10-10-017 Name President and CEO Effective January 1, 2014
 Title

Resolution No. _____

Contract Start Date	10-Year	15-year	20-Year	25-Year
2010	0.08448	0.09066	0.09674	0.10020
2011	0.08843	0.09465	0.10098	0.10442
2012	0.09208	0.09852	0.10507	0.10852
2013	0.09543	0.10223	0.10898	0.11245
2014	0.09872	0.10593	0.11286	0.11636
2015	0.10168	0.10944	0.11647	0.12002
2016	0.10488	0.11313	0.12020	0.12378

(Continued)

Issued by

Advice Letter No. 13-E
20110

Bob Dodds

Date Filed November-December 123,

Decision No. 10-10-017

Name
President and CEO
Title

Effective January 1, 20142

Resolution No. _____

SCHEDULE WATER
WATER AGENCY TARIFF FOR ELIGIBLE RENEWABLES

(Continued)

RATES (Continued)

Contract Start Date	10-Year	15-year	20-Year	25-Year
2017	0.10834	0.11695	0.12404	0.12766
2018	0.11204	0.12090	0.12800	0.13165
2019	0.11598	0.12499	0.13209	0.13575
2020	0.12018	0.12922	0.13630	0.13994
2021	0.12465	0.13359	0.14064	0.14424

SPECIAL CONDITIONS

1. Participation in other Company Programs: Participating customers with multiple generators may not participate in any other Company interruptible or net energy metering programs, unless sufficient Company metering is in place to isolate the output of the Eligible Electric Generation Facility from the output of any non-participating generator for purposes of applying this Schedule.
2. Definitions: The following definitions are applicable to service provided under this Schedule.
 - a. Eligible Wastewater Agency – Any state, local, or federal agency owning a facility, as defined in Water Code Section 13625 (b) (1), used in the treatment or reclamation of sewage or industrial wastes.
 - b. Eligible Public Water Agency – As defined in Water Code Section 12970, means any public corporation, district, political subdivision, or any other agency or authority now or hereafter organized under the laws of this state which develops, stores, distributes or supplies water.
 - c. Eligible Electric Generation Facility – A generating facility that is owned and operated by an Eligible Public Water Agency or an Eligible Wastewater Agency that is a retail Customer of the Company, and where the Eligible Electric Generation Facility meets all of the following criteria:

(Continued)

Advice Letter No. 13-E Issued by Bob Dodds Date Filed November 23, 2010
December 13, 2011

Decision No. 10-10-017 Name President and CEO Effective January 1, 2011-2012
 Title _____

Resolution No. _____