

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. California Pacific Electric Company, LLC/U 933-E

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Mike Long

Phone #: 530-543-5277

E-mail: mike.long@liberty-energy.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 10-E

Subject of AL: CalPeco's Annual Post Test Year Adjustment Mechanism – Attrition Factor for 2012

Keywords (choose from CPUC listing): \_\_\_\_\_

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-10-041

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Tier Designation: ☐ 1 ☒ 2 ☐ 3

Requested effective date: filing date: 01/01/2012

No. of tariff sheets:

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules No. D-1, TOU D-1, CARE, A-1, TOUA-1, A-2, TOU A-2, A-3, PA, and SL/OL.

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jinj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Utility Info (including e-mail)**

**California Pacific Electric Company, LLC**

**Attention: Advice Letter Protests**

**933 Eloise Avenue**

**South Lake Tahoe, CA 96150**

**Email: sharon.niles@liberty-energy.com**



California Pacific Electric Company, LLC  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Tel: 800-782-2506  
Fax: 905-465-4514

**VIA EMAIL AND HAND-DELIVERY**

October 14, 2011

**Advice Letter 10-E  
(U 933-E)**

California Public Utilities Commission  
Attn: Energy Division, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, CA 94102-3298

**Subject: Annual Post Test Year Adjustment Mechanism – Attrition Factor for 2012**

California Pacific Electric Company, LLC (U 933-E) (“CalPeco”)<sup>1</sup> hereby submits this advice letter to revise its tariff sheets in compliance with Decision No. (‘D’) 09-10-041. As part of the transfer of control authorized in D.10-10-017, CalPeco accepted the tariffs of Sierra Pacific Power Company (“Sierra”). The purpose of this filing is to revise general rates pursuant to the Post Test Year Adjustment Mechanism (“PTAM”) Attrition Factor for 2012 authorized as part of D.09-10-041.

**Background**

In this advice letter filing, CalPeco hereby requests authority to increase rates based on the PTAM Attrition Factor for 2012 which is consistent with the provisions of D. 09-10-041 and the Settlement approved by the Commission in that proceeding.

The two-part PTAM consists of the following:

**Attrition Component**

The attrition rate factor will be based on the *September Global Insight U.S. Economic Outlook* forecast for CPI, minus 0.5% productivity factor (but will not be less than (zero)).

**Major Plant Additions Component**

For the Major Plant Additions component CalPeco will request recovery of all costs related to major plant additions. For purposes of the PTAM, a “Major Plant Additions” includes any capital addition to plant-in-service that exceeds \$20 million on a total company basis. The revenue requirement associated with a major plant addition would also include the California portion of operation and maintenance expenses, depreciation and property taxes. CalPeco will provide advance notice to DRA of any plan to make a major plant addition.

---

<sup>1</sup> CalPeco also does business in California as “Liberty Energy - California Pacific Electric Company.”

CalPeco has elected not to file an advice letter for the Major Plant Additions component of the PTAM due to the absence of current or short term plant additions.

In September 2011, Global Insight released their forecast of CPI, portions of which are attached to this filing as Exhibit A. Based on the CPI Forecast for 2012 of 1.65% less a productivity factor of 0.5%, the **PTAM Attrition Factor for 2012 is 1.2%.**<sup>2</sup>

Application of the PTAM Attrition Factor for 2012, to rates currently in effect, will result in a proposed rate increase of approximately \$ 278,821 or 1.2%. ECAC and surcharge revenues are excluded from this adjustment mechanism. Exhibit B provides a breakdown of the effect of the proposed rate change by rate schedule.

For the rate change associated with the PTAM Attrition Factor for 2012, the overall PTAM percentage change has been applied to all rate components which were approved in CalPeco's predecessor, Sierra Pacific Advice Letter 364-E, (Sierra 2011 PTAM). Exhibits C and D show the billing determinants and the present and proposed rates. Consistent with the terms of the Settlement, the proposed increase would result in the following changes by customer class:

Customer Class	Increase (\$)	Increase (\$)
Residential	\$159,669	1.2
Small Commercial	\$52,798	1.2
Medium Commercial	\$22,962	1.2
Large Commercial	\$41,262	1.2
Interruptible Irrigation	\$68	1.2
Street Lights	\$893	1.2
Outdoor Lighting	\$1,169	1.2

Exhibit E includes redlines of all of the Proposed Tariff Revisions.

**Effective Date:**

CalPeco believes this Advice Letter is subject to Energy division disposition and should be classified as Tier 2 ("Effective after Staff Approval" pursuant to G.O. 96-B). CalPeco Requests that this filing become effective on **January 1, 2012.**

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **November 3, 2011**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue

---

<sup>2</sup> PTAM Attrition Factor less the productivity factor is 1.15%. Rounded to 1 decimal point the PTAM is 1.2%.

San Francisco, CA 94102  
Facsimile: (415) 703-2200  
Email: [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to CalPeco at the addresses show below on the same date it is mailed or delivered to the Commission.

California Pacific Electric Company, LLC  
Attn.: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Fax: 905-465-4514  
Email: [andy.ling@liberty-energy.com](mailto:andy.ling@liberty-energy.com)

With a copy to:  
Steven F. Greenwald  
Vidhya Prabhakaran  
Davis Wright Tremaine LLP  
505 Montgomery Street, Suite 800  
San Francisco, CA 94111  
Fax: 415-276-6599  
Email: [stevegreenwald@dwt.com](mailto:stevegreenwald@dwt.com)

**Effective Date**

CalPeco submits this as a Tier 2 advice filing effective after Commission approval. CalPeco respectfully requests that the Commission issue a resolution approving this advice letter on or before November 14, 2011 .

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Sincerely,



Michael Long  
Director of Finance and Manager of Regulatory Affairs  
California Pacific Electric Company, LLC

Attachments

cc: CalPeco Advice Letter Service List

**Exhibit A**

**Global Insight  
CPI Factor for 2012**



Created on Fri 23 Sep 2011, 11:53 AM EDT (16:53 GMT)

Last updated: 09/06/11 - 09:06

Short Label	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Consumer price index, all-urban, Source: BLS, Units: - 1982-84=1.00 seasonally adjusted	1.72	1.77	1.80	1.84	1.89	1.95	2.02	2.07	2.15	2.15	2.18	2.25	2.29	2.33	2.38	2.42
% Growth	3.37%	2.82%	1.60%	2.30%	2.67%	3.37%	3.22%	2.87%	3.82%	-0.33%	1.65%	3.17%	1.65%	1.84%	1.98%	2.04%

## **Exhibit B**

Effects of Proposed Rate Change by Rate Schedule

California Pacific Electric Company  
Exhibit B  
Effects of Proposed PTAM Rate Change by Rate Schedule  
Forecast Test Period 12 Months Ending December 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Line No.	Schedule No.		Average Customer Billing Dets	kWh	Present Revenues					Proposed Revenues					Proposed Change	
					Total Revenue	ECAC Base (Offset)	ECAC Balancing	Combined PPP + EEC	Base Revenue (1) (f)-(g)-(h)-(i)	Total Revenue	ECAC Base (Offset)	ECAC Balancing	Combined PPP + EEC	Base Revenue (k)-(l)-(m)-(n)	Base Revenues (o)-(j)	Percent
1		<b>RESIDENTIAL</b>														
2	D-1	Residential Service	464,485	243,378,034	\$34,053,464	\$21,401,647	(\$812,883)	\$666,856	\$12,797,843	\$34,202,576	\$21,401,647	(\$812,883)	\$666,856	\$12,946,956	\$149,113	1.2%
3	DM-1	Multi-Fam Mast Meter	1,169	1,604,949	190,810	119,917	(5,361)	4,398	71,856	191,642	119,917	(5,361)	4,398	72,688	\$832	1.2%
4	DS-1	Multi-Fam Sub Meter	420	3,451,949	382,373	254,745	(11,530)	9,458	129,699	383,995	254,745	(11,530)	9,458	131,321	\$1,621	1.2%
5	CARE	Residential Care	27,767	17,686,985	1,861,284	1,464,355	(59,075)	28,476	427,528	1,869,496	1,464,355	(59,075)	28,476	435,739	\$8,212	1.9%
6		Employee Discount			(26,845)				(26,845)	(26,954)				(26,954)	(\$109)	0.4%
7		<b>Total Residential</b>	493,841	266,121,917	36,461,086	23,240,664	(888,847)	709,188	13,400,082	36,620,755	23,240,664	(888,847)	709,188	13,559,751	\$159,669	1.2%
8																
9		<b>Commercial &amp; Industrial</b>														
10	A-1	Small Gen Service (<50 kW)	61,771	105,118,000	14,296,142	9,798,049	(351,094)	288,023	4,561,164	14,348,940	9,798,049	(351,094)	288,023	4,613,962	\$52,798	1.2%
11	A-2	Medium Gen Service (<=200 kW)	3,021	67,321,000	8,054,025	6,140,242	(224,853)	184,460	1,954,175	8,076,987	6,140,242	(224,853)	184,460	1,977,137	\$22,962	1.2%
12	A-3	Large Gen Service (>200 kW)	516	116,705,000	13,058,014	9,597,784	(388,932)	319,064	3,530,098	13,099,276	9,597,784	(388,932)	319,064	3,571,360	\$41,262	1.2%
13	PA	Interruptible Irrigation Service	120	512,922	45,065	39,398	(1,713)	1,405	5,975	45,133	39,398	(1,713)	1,405	6,043	\$68	1.1%
14		<b>Total Comm &amp; Indust</b>	65,428	289,656,922	35,453,246	25,575,473	(966,592)	792,952	10,051,413	35,570,336	25,575,473	(966,592)	792,952	10,168,502	\$117,089	1.2%
15																
16		<b>Street and Outdoor Lighting</b>														
17	SL	HPS Street Lights	8,058	421,000	119,672	42,003	(1,413)	1,153	77,928	120,565	42,003	(1,413)	1,153	78,821	\$893	1.1%
18	OL	HPS Outdoor Lights	18,736	742,676	172,610	67,944	(2,520)	2,038	105,148	173,780	67,944	(2,520)	2,038	106,318	\$1,169	1.1%
19		<b>Total SL/OL</b>	26,794	1,163,676	292,282	109,947	(3,932)	3,191	183,077	294,344	109,947	(3,932)	3,191	185,139	\$2,062	1.1%
20																
21		<b>Total Sales &amp; Revenue</b>	559,269	556,942,515	\$ 72,206,615	\$ 48,926,083	\$(1,859,371)	\$ 1,505,331	\$ 23,634,572	\$ 72,485,435	\$ 48,926,083	\$(1,859,371)	\$ 1,505,331	\$ 23,913,392	\$ 278,821	1.2%

23 Note: Base Revenues include Customer, Distribution, Transmission and Base Generation Revenues.



## **Exhibit C**

**Present Billing Determinants  
Rates Revenues**

## RESIDENTIAL: D-1

	Actual Dec 2007	Forecast Dec 2009	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base		ECAC Amort		ECAC Amort Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues
											Revenues	Price	Revenues	Price						
RESIDENTIAL: D-1																				
Customer Billing Dets	454,010	464,485	\$6.62	\$3,074,891	\$0.03596	\$2,989,661	\$0.00000	\$0	\$0.00399	\$331,723	\$0.06929	\$5,760,668	(\$0.00334)	(\$277,683)	\$0.00221	\$183,736	\$0.00063	\$44,063		\$3,074,891
Tier 1 Baseline Energy	80,346,429	83,138,513			\$0.03596	\$5,762,213	\$0.00000	\$0	\$0.00399	\$639,356	\$0.09761	\$15,640,960	(\$0.00334)	(\$535,200)	\$0.00221	\$354,129	\$0.00063	\$84,927		\$9,032,168
Tier 2 Excess Energy	161,656,600	160,239,521						\$0												\$21,946,405
RESIDENTIAL: DM-1																				
Customer Billing Dets	1,169	1,169	\$6.62	\$7,739	\$0.03596	\$46,655	\$0.00000	\$0	\$0.00399	\$5,177	\$0.06929	\$89,897	(\$0.00334)	(\$4,333)	\$0.00221	\$2,867	\$0.00063	\$688		\$7,739
Tier 1 Baseline Energy	1,271,951	1,297,407			\$0.03596	\$11,059	\$0.00000	\$0	\$0.00399	\$1,227	\$0.09761	\$30,019	(\$0.00334)	(\$1,027)	\$0.00221	\$880	\$0.00063	\$163		\$140,950
Tier 2 Excess Energy	332,998	307,542						\$0												\$42,121
RESIDENTIAL: DS-1																				
Customer Billing Dets	420	420	\$6.62	\$2,780	\$0.03596	\$104,375	\$0.00000	\$0	\$0.00399	\$11,581	\$0.06929	\$201,116	(\$0.00334)	(\$9,694)	\$0.00221	\$6,415	\$0.00063	\$1,538		\$2,780
Tier 1 Baseline Energy	2,772,124	2,902,521			\$0.03596	\$19,757	\$0.00000	\$0	\$0.00399	\$2,192	\$0.09761	\$53,630	(\$0.00334)	(\$1,835)	\$0.00221	\$1,214	\$0.00063	\$291		\$315,330
Tier 2 Excess Energy	990,341	549,428						\$0												\$75,250
Sub-Meter Disc Units	794	794			\$ (0.03791)	\$ (10,987)														\$ (10,987)
RESIDENTIAL: CARE																				
Customer Billing Dets	22,827	27,767	\$5.30	\$147,165	\$0.01456	\$134,737	\$0.00000	\$0	\$0.00399	\$36,923	\$0.06929	\$641,206	(\$0.00334)	(\$30,908)	\$0.00108	\$9,994	\$0.00063	\$4,905		\$147,165
Tier 1 Baseline Energy	9,170,104	9,253,942			\$0.00890	\$75,054	\$0.00000	\$0	\$0.00399	\$33,648	\$0.09761	\$823,149	(\$0.00334)	(\$28,166)	\$0.00108	\$9,108	\$0.00063	\$4,470		\$796,857
Tier 2 Excess Energy	4,353,135	8,433,043						\$0												\$917,262
Employee Discounts				(\$26,845)																(\$26,845)
TOTAL RESIDENTIAL																				
Customer Billing Dets	493,841	493,841																		
Tier 1 Baseline Energy	96,592,383	96,592,383																		
Tier 2 Excess Energy	169,529,534	169,529,534																		
Total Energy & Revenue	266,121,917	266,121,917		\$3,205,730	\$9,132,525		\$0		\$1,061,826		\$23,240,664		(\$888,847)		\$568,143		\$141,045	\$36,461,086		
Employee Discounts																				
Customer Billing Dets	336	336	\$6.62	\$2,224	\$0.03596	\$6,918	\$0.00000	\$0	\$0.00399	\$768	\$0.06929	\$13,329	(\$0.00334)	(\$643)	\$0.00221	\$425	\$0.00063	\$102		\$2,224
Tier 1 Baseline Energy	188,557	192,372			\$0.03596	\$8,025	\$0.00000	\$0	\$0.00399	\$890	\$0.09761	\$21,784	(\$0.00334)	(\$745)	\$0.00221	\$493	\$0.00063	\$118		\$20,899
Tier 2 Excess Energy	218,746	223,172						\$0												\$53,689
			50%	(\$26,845)																

## Exhibit C

### Present Rates Revenues

Forecast Test Period 12 Months Ending December 2009

	Actual Dec 2007	Forecast Dec 2009	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base Price	ECAC Base Revenues	ECAC Amort Price	ECAC Amort Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues
A-1: <= 20 kW																			
Customer Billing Dets	67,455	59,296	\$12.22	\$724,597															\$724,597
Energy	77,555,139	80,566,000			\$0.03141	\$2,530,578	\$0.00000	\$0	\$0.00480	\$386,717	\$0.06321	\$7,509,557	(\$0.00334)	(\$269,090)	\$0.00221	\$178,051	\$0.00053	\$42,700	\$10,378,512
A-1: > 20 kW																			
Customer Billing Dets	2,397	2,475	\$12.22	\$30,245															\$30,245
Energy	23,634,073	24,552,000			\$0.03141	\$771,178	\$0.00000	\$0	\$0.00480	\$117,850	\$0.09321	\$2,288,492	(\$0.00334)	(\$82,004)	\$0.00221	\$54,260	\$0.00053	\$13,013	\$3,162,789
TOTAL A-1																			
Customer Billing Dets	61,771			\$754,842		\$3,301,756		\$0		\$504,566		\$9,798,049		(\$351,094)		\$232,311		\$55,713	\$14,296,142
Total Energy & Revenue	105,118,000																		
A-2 (>= 50 kW and <= 200 kW)																			
Customer Billing Dets	2,890	3,021	\$108.94	\$329,108															\$329,108
WINTER-Demand	139,853	142,914			\$7.230	\$1,033,268	\$0.00	\$0	\$2.24	\$320,127	(\$0.94)	(\$134,339)						\$1,219,056	
SUMMER-Demand	67,819	69,303			\$3.920	\$271,668	\$0.00	\$0	\$0.00	\$0	\$0.00	\$0						\$271,668	
WINTER-Energy	42,992,002	43,933,000			\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.07707	\$3,385,916	(\$0.00334)	(\$146,736)	\$0.00221	\$97,092	\$0.00053	\$23,284	\$3,359,557
SUMMER-Energy	22,886,027	23,388,000			\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.12351	\$2,888,692	(\$0.00334)	(\$78,116)	\$0.00221	\$51,687	\$0.00053	\$12,396	\$2,874,619
Total Energy		67,321,000																	
Power Factor		0.00561%		\$18		\$73		\$0		\$18		\$344		(\$13)		\$8		\$2	\$452
V & T Discount		-0.00539%		(\$18)		(\$70)		\$0		(\$17)		(\$331)		\$12		(\$9)		(\$2)	(\$434)
Total A-2 Revenue				\$329,108		\$1,304,539		\$0		\$320,128		\$6,140,242		(\$224,853)		\$148,780		\$35,680	\$8,054,025
A-3 (> 200 kW)																			
Customer Billing Dets	515	516	\$575.22	\$296,814															\$296,814
ON - WINTER-Demand	294,905	299,031			\$3.75	\$1,121,366	\$0.00	\$0	\$0.82	\$245,205	\$1.09	\$325,944						\$1,692,515	
MID - WINTER-Demand	281,236	285,174			\$0.89	\$253,805	\$0.00	\$0	\$0.82	\$233,843	\$0.55	\$156,846						\$644,493	
ON - SUMMER-Demand	73,234	74,262			\$2.61	\$193,824	\$0.00	\$0	\$0.00	\$0	\$11.23	\$833,962						\$1,027,786	
MAXIMUM DEMAND	371,156	376,364			\$3.17	\$1,193,074	\$0.00	\$0	\$0.00	\$0	\$0.00	\$0						\$1,193,074	
ON - WINTER-Energy	16,455,793	16,686,000			\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.07598	\$1,267,802	(\$0.00334)	(\$55,731)	\$0.00221	\$36,876	\$0.00053	\$8,844	\$1,267,791
MID - WINTER-Energy	37,285,255	37,787,000			\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.07744	\$2,926,225	(\$0.00334)	(\$126,209)	\$0.00221	\$83,509	\$0.00053	\$20,027	\$2,903,553
OFF - WINTER-Energy	30,242,107	30,666,000			\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.06359	\$1,950,051	(\$0.00334)	(\$102,424)	\$0.00221	\$67,772	\$0.00053	\$16,253	\$1,931,651
ON - SUMMER-Energy	17,003,343	17,242,000			\$0.00000	\$1	\$0.00000	\$0	\$0.00000	\$0	\$0.07581	\$1,307,116	(\$0.00334)	(\$57,588)	\$0.00221	\$38,105	\$0.00053	\$9,138	\$1,296,771
OFF - SUMMER-Energy	14,125,796	14,324,000			\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.05942	\$851,132	(\$0.00334)	(\$47,842)	\$0.00221	\$31,656	\$0.00053	\$7,592	\$842,538
Total Energy		116,705,000																	
Power Factor		0.17261%		\$512		\$4,768		\$0		\$827		\$16,604		(\$673)		\$445		\$107	\$22,590
V & T Discount		-0.39399%		(\$1,169)		(\$10,882)		\$0		(\$1,887)		(\$37,898)		\$1,536		(\$1,016)		(\$244)	(\$51,561)
Total A-3 Revenue				\$296,156		\$2,755,954		\$0		\$477,988		\$9,597,784		(\$388,932)		\$257,347		\$61,717	\$13,058,014
PA (Int. Irrigation)																			
Customer Billing Dets	121	120	\$12.22	\$1,466				\$0	\$0.00637	\$3,267	\$0.07681	\$39,398	(\$0.00334)	(\$1,713)	\$0.00221	\$1,134	\$0.00053	\$272	\$1,466
Energy	782,652	512,922			\$0.00242	\$1,241	\$0.00000	\$0	\$0.00637	\$3,267	\$0.07681	\$39,398	(\$0.00334)	(\$1,713)	\$0.00221	\$1,134	\$0.00053	\$272	\$45,598
																			\$45,065

Present Rates Revenues  
Forecast Test Period 12 Months Ending December 2009

Actual Dec 2007	Forecast Dec 2009	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base Price	ECAC Base Revenues	ECAC Amort Price	ECAC Amort Revenues	PPP Price	PPP Revenues	CPUC/CEC Price	CPUC/CEC Revenues	Total Revenues	
Street Light Service																			
HPS Street Lights																			
Rates in \$ per Lamp per mo.																			
823	830			\$6.94000	\$5,762	\$0.00000	\$0	\$0.02000	\$17	\$3.35000	\$2,781	(\$0.10000)	(\$83)	\$0.06000	\$50	\$0.02000	\$17	\$8,544	
4,540	4,580			\$6.96000	\$31,878	\$0.00000	\$0	\$0.03000	\$137	\$4.24000	\$19,420	(\$0.14000)	(\$641)	\$0.09000	\$412	\$0.02000	\$92	\$51,298	
2,624	2,647			\$7.52000	\$19,907	\$0.00000	\$0	\$0.06000	\$159	\$7.48000	\$19,801	(\$0.26000)	(\$688)	\$0.18000	\$477	\$0.04000	\$106	\$39,762	
SL Charges (Per Pole)																			
1,773	1,757			\$	\$9,613													\$9,613	
672	666			\$	\$4,803													\$4,803	
300	297			\$	\$2,278													\$2,278	
912	912			\$	\$3,374													\$3,374	
Total SL Revenue				\$0	\$77,616		\$0		\$313		\$42,003		(\$1,413)		\$939		\$214	\$119,672	
Outdoor Light Service																			
HPS Outdoor Lights																			
Existing, Overhead Pole Rates by Lumen																			
7,981	8,199			\$5.39000	\$44,192	\$0.00000	\$0	\$0.02000	\$164	\$2.89000	\$23,695	(\$0.10000)	(\$820)	\$0.06000	\$492	\$0.02000	\$164	\$67,887	
7,569	7,795			\$5.52000	\$43,027	\$0.00000	\$0	\$0.03000	\$234	\$3.72000	\$28,997	(\$0.14000)	(\$1,091)	\$0.09000	\$702	\$0.02000	\$156	\$72,024	
2,579	2,656			\$5.74000	\$15,246	\$0.00000	\$0	\$0.05000	\$133	\$5.52000	\$14,661	(\$0.22000)	(\$584)	\$0.15000	\$398	\$0.04000	\$106	\$29,960	
84	87			\$6.12000	\$531	\$0.00000	\$0	\$0.06000	\$5	\$6.82000	\$591	(\$0.28000)	(\$24)	\$0.19000	\$16	\$0.04000	\$3	\$1,123	
OLS Charges (Per Pole)																			
72	74			\$	\$405													\$405	
108	111			\$	\$801													\$801	
-	-			\$	\$0													\$0	
108	111			\$	\$411													\$411	
Total OLS Revenue				\$0	\$104,613		\$0		\$536		\$67,944		(\$2,520)		\$1,608		\$430	\$172,610	
Total Revenue				\$4,587,303	\$16,678,644		\$0		\$2,368,624		\$48,926,083		(\$1,859,371)		\$1,210,261		\$295,070	\$72,206,615	
Total kWh & \$/kWh				\$	\$		\$		\$		\$		\$		\$		\$	\$	
				556,942,515	0.02995		-		0.00425		0.08785		(\$	0.00217		\$	0.00053	\$	0.12965

**Exhibit D**

**Proposed Billing Determinants  
Rates Revenues**



Exhibit C  
Proposed Rates Revenues  
Forecast Test Period 12 Months Ending December 2009

Actual Dec 2007	Forecast Dec 2009	Customer Chrg Price	Customer Revenues	Distribution Price	Distribution Revenues	Transmission Price	Transmission Revenues	Generation Base Price	Generation Revenues	ECAC Base		ECAC Amort		PPP Revenues	PPP Price	CPU/CEC Price	CPU/CEC Revenues	Total Revenues
										Revenues	Price	Revenues	Price					
A-1: <= 20 kW																		
Customer Billing Dets	57,455	59,296	\$732,899	\$0.03177	\$2,559,582	\$0.00000	\$0	\$0.00486	\$391,551	\$0.09321	\$7,509,557	(\$0.00334)	\$0.00221	\$178,051	\$0.00053	\$42,700	\$732,899	\$10,412,350
Energy	77,555,139	80,566,000																
A-1: > 20 kW																		
Customer Billing Dets	2,397	2,475	\$30,591	\$0.03177	\$780,017	\$0.00000	\$0	\$0.00486	\$119,323	\$0.09321	\$2,288,492	(\$0.00334)	\$0.00221	\$54,260	\$0.00053	\$13,013	\$30,591	\$3,173,100
Energy	23,634,073	24,552,000																
TOTAL A-1																		
Customer Billing Dets	61,771		\$763,490		\$3,339,599		\$0		\$510,873		\$9,798,049			\$232,311		\$55,713	\$14,348,940	
Total Energy & Revenue	105,118,000																	
A-2 (>= 50 kW and <= 200 kW)																		
Customer Billing Dets	2,890	3,021	\$332,884	\$7.31	\$1,044,701	\$0.00000	\$0	\$2.27	\$324,415	(\$0.94)	(\$134,339)			\$97,092	\$0.00053	\$23,284	\$332,884	
WINTER-Demand	139,853	142,914		\$3.97	\$275,133	\$0.00000	\$0	\$0.00	\$0	\$0.00	\$0			\$51,687	\$0.00053	\$12,396	\$1,234,777	\$332,884
SUMMER-Demand	67,819	69,303									\$0						\$275,133	
WINTER-Energy	42,992,002	43,933,000		\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.07707	\$3,385,916	(\$0.00334)	\$0.00221	\$97,092	\$0.00053	\$23,284	\$3,359,557	
SUMMER-Energy	22,886,027	23,388,000		\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.12351	\$2,888,652	(\$0.00334)	\$0.00221	\$51,687	\$0.00053	\$12,396	\$2,874,619	
Total Energy	67,321,000																	
Power Factor	0.00561%		\$19		\$74		\$0		\$18	(\$17)	\$344			\$8		\$2	\$453	
V & T Discount	-0.00539%		(\$18)		(\$71)		\$0				(\$331)			(\$8)		(\$2)	(\$435)	
Total A-2 Revenue			\$332,885		\$1,319,837		\$0		\$324,415		\$6,140,242			\$148,780		\$35,680	\$8,076,987	
A-3 (> 200 kW)																		
Customer Billing Dets	515	516	\$300,229														\$300,229	
ON - WINTER-Demand	294,905	299,031		\$3.79	\$1,133,327	\$0.00	\$0	\$0.83	\$248,196	\$1.09	\$325,944			\$1,707,467		\$1,707,467	\$300,229	
MID - WINTER-Demand	281,236	286,174		\$0.90	\$256,657	\$0.00	\$0	\$0.83	\$236,694	\$0.55	\$156,846			\$650,197		\$650,197	\$300,229	
ON - SUMMER-Demand	73,234	74,262		\$2.64	\$196,052	\$0.00	\$0	\$0.00	\$0	\$11.23	\$833,962			\$1,030,014		\$1,030,014	\$300,229	
MAXIMUM DEMAND	371,166	376,364		\$3.21	\$1,208,128	\$0.00	\$0	\$0.00	\$0	\$0.00	\$0			\$1,208,128		\$1,208,128	\$300,229	
ON - WINTER-Energy	16,455,793	16,666,000		\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.07598	\$1,267,802	(\$0.00334)	\$0.00221	\$36,876	\$0.00053	\$8,844	\$1,257,791	
MID - WINTER-Energy	37,285,255	37,787,000		\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.07744	\$2,926,225	(\$0.00334)	\$0.00221	\$83,509	\$0.00053	\$20,027	\$2,903,553	
OFF - WINTER-Energy	30,242,107	30,666,000		\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.06359	\$1,950,051	(\$0.00334)	\$0.00221	\$67,772	\$0.00053	\$16,253	\$1,931,651	
ON - SUMMER-Energy	17,003,343	17,242,000		\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.07581	\$1,307,116	(\$0.00334)	\$0.00221	\$38,105	\$0.00053	\$9,138	\$1,296,771	
OFF - SUMMER-Energy	14,125,796	14,324,000		\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.05942	\$851,132	(\$0.00334)	\$0.00221	\$31,656	\$0.00053	\$7,592	\$842,538	
Total Energy	116,705,000																	
Power Factor	0.17261%		\$518		\$4,823		\$0		\$837	(\$673)	\$16,604			\$445		\$107	\$22,661	
V & T Discount	-0.39595%		(\$1,183)		(\$11,009)		\$0		(\$1,910)		(\$37,898)			(\$1,016)		(\$244)	(\$51,724)	
Total A-3 Revenue			\$299,565		\$2,787,979		\$0		\$483,817		\$9,597,784			\$257,347		\$61,717	\$13,099,276	
PA (Int. Irrigation)																		
Customer Billing Dets	121	120	\$12.36	\$0.00245	\$1,257	\$0.00000	\$0	\$0.00644	\$3,303	\$0.07681	\$39,398	(\$0.00334)	\$0.00221	\$1.134	\$0.00053	\$272	\$1,483	
Energy	782,652	512,922															\$43,650	\$1,483
Total PA Revenue																	\$45,133	

Proposed Rates Revenues  
Forecast Test Period 12 Months Ending December 2009

Street Light Service																		
HPS Street Lights																		
Rates in \$ per Lamp per mo																		
823	830			\$7.02000	\$5,829	\$0.00000	\$0	\$0.02000	\$17	\$3.35000	\$2,781	(\$0.10000)	(\$83)	\$0.06000	\$50	\$0.02000	\$17	\$8,610
4,540	4,580			\$7.04000	\$32,245	\$0.00000	\$0	\$0.03000	\$137	\$4.24000	\$19,420	(\$0.14000)	(\$641)	\$0.09000	\$412	\$0.02000	\$92	\$51,665
2,624	2,647			\$7.61000	\$20,146	\$0.00000	\$0	\$0.06000	\$159	\$7.48000	\$19,801	(\$0.26000)	(\$688)	\$0.18000	\$477	\$0.04000	\$106	\$40,000
SL Charges (Per Pole)																		
1,773	1,757			\$ 5.53	\$9,719													\$9,719
672	666			\$ 7.29	\$4,856													\$4,856
300	297			\$ 7.75	\$2,305													\$2,305
912	912			\$ 3.74	\$3,411													\$3,411
Total SL Revenue					\$78,509		\$0		\$313		\$42,003		(\$1,413)		\$839		\$214	\$120,565
Outdoor Light Service																		
HPS Outdoor Lights																		
Existing, Overhead Pole Rates by Lumen																		
7,981	8,199			\$5.45000	\$44,684	\$0.00000	\$0	\$0.02000	\$164	\$2.89000	\$23,695	(\$0.10000)	(\$820)	\$0.06000	\$492	\$0.02000	\$164	\$68,379
7,569	7,795			\$5.58000	\$43,495	\$0.00000	\$0	\$0.03000	\$234	\$3.72000	\$28,997	(\$0.14000)	(\$1,091)	\$0.09000	\$702	\$0.02000	\$156	\$72,492
2,579	2,656			\$5.81000	\$15,431	\$0.00000	\$0	\$0.05000	\$133	\$5.52000	\$14,661	(\$0.22000)	(\$584)	\$0.15000	\$398	\$0.04000	\$106	\$30,146
84	87			\$6.19000	\$537	\$0.00000	\$0	\$0.06000	\$5	\$6.82000	\$591	(\$0.28000)	(\$24)	\$0.19000	\$16	\$0.04000	\$3	\$1,129
OLS Charges (Per Pole)																		
72	74			\$ 5.53	\$410													\$410
108	111			\$ 7.29	\$810													\$810
-	-			\$ 7.75	\$0													\$0
108	111			\$ 3.74	\$416													\$416
Total OLS Revenue					\$105,782		\$0		\$536		\$67,944		(\$2,520)		\$1,608		\$430	\$173,780
Total Revenue					\$16,873,007		\$0		\$2,398,390		\$48,926,083		(\$1,859,371)		\$1,210,261		\$295,070	\$72,485,435
Total kWh & \$/kWh					\$ 0.03030		\$ -		\$ 0.00431		\$ 0.08785		\$ (0.00334)		\$ 0.00217		\$ 0.00053	\$ 0.13015



**Exhibit E**

**Proposed Tariff Revisions**

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$6.70 (I)

**Energy Charges**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

						Total Energy Rate <sup>6</sup>	
Per kWh, per month	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	\$0.10910	(I)
	\$0.03637	\$0.00221	\$0.00024	\$0.06999	\$0.00029		

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh per month	\$0.03637	\$0.00221	\$0.00024	\$0.09831	\$0.00029	\$0.13742	(I)
----------------------	-----------	-----------	-----------	-----------	-----------	-----------	-----

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**(Continued)**

Advice Letter No. 10-E

Decision No. \_\_\_\_\_

Issued by  
Bob Dodds  
Name  
President  
Title

Date Filed October 14, 2011

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1  
TIME-OF-USE DOMESTIC SERVICE****APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$7.00 (I)

**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	
Summer On-peak	\$0.01585	\$0.00221	\$0.00024	\$0.29445	\$0.00029	\$0.31304	(I)
Winter On-peak	\$0.10441	\$0.00221	\$0.00024	\$0.09832	\$0.00029	\$0.20547	(I)
Summer/Winter Off-peak	\$0.02142	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.10220	(I)
Baseline Credit <sup>7</sup> -		(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 10-E

Issued by

Bob Dodds

Name

Date Filed October 14, 2011

Decision No.

President

Title

Effective

Resolution No.

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.36 (I)

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	Total Energy Rate <sup>6</sup>	(I)
	\$0.01488	\$0.00108	\$0.00024	\$0.06999	\$0.00029	\$0.08648	

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.00922	\$0.00108	\$0.00024	\$0.09831	\$0.00029	\$0.10914	(I)
----------------------	-----------	-----------	-----------	-----------	-----------	-----------	-----

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.60 (I)

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	Total Energy Rate <sup>6</sup>	(I)
	(\$0.04643)	\$0.00108	\$0.00024	\$0.29445	\$0.00029	\$0.24963	

Winter On-peak	\$0.06366	\$0.00108	\$0.00024	\$0.09832	\$0.00029	\$0.16359	(I)
-------------------	-----------	-----------	-----------	-----------	-----------	-----------	-----

Summer/Winter Off-peak	\$0.00131	\$0.00108	\$0.00024	\$0.07804	\$0.00029	\$0.08096	(I)
---------------------------	-----------	-----------	-----------	-----------	-----------	-----------	-----

Baseline Adjustment <sup>7</sup>	\$0.00209			(\$0.01044)		(\$0.00835)	
----------------------------------	-----------	--	--	-------------	--	-------------	--

(Continued)

Advice Letter No. 10-E

Issued by

Bob Dodds

Name

Date Filed October 14, 2011

Decision No. \_\_\_\_\_

President

Title

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$12.36 (I)

**Energy Charges**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>	(I)
	\$0.03177	\$0.00221	\$0.00024	\$0.09473	\$0.00029	\$0.12924	

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.03177	\$0.00221	\$0.00024	\$0.09473	\$0.00029	\$0.12924	(I)
----------------------	-----------	-----------	-----------	-----------	-----------	-----------	-----

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

**(Continued)**

Advice Letter No. 10-E

Issued by  
Bob Dodds  
Name  
President  
Title

Date Filed October 14, 2011

Decision No. \_\_\_\_\_

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month: \$12.84 (I)

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
Summer On-peak	\$0.01615	\$0.00221	\$0.00024	\$0.27375	\$0.00029	\$0.29264	(I)
Winter On-peak	\$0.06240	\$0.00221	\$0.00024	\$0.08568	\$0.00029	\$0.15082	(I)
Summer/Winter Off-peak	\$0.02919	\$0.00221	\$0.00024	\$0.06161	\$0.00029	\$0.09354	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer On-peak	\$0.01615	\$0.00221	\$0.00024	\$0.27375	\$0.00029	\$0.29264	(I)
Winter On-peak	\$0.06240	\$0.00221	\$0.00024	\$0.08568	\$0.00029	\$0.15082	(I)
Summer/Winter Off-peak	\$0.02919	\$0.00221	\$0.00024	\$0.06161	\$0.00029	\$0.09354	(I)

5. Distrbtn -Distribution Charges.
6. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
7. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
8. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Advice Letter No. 10-E

Issued by  
Bob Dodds  
Name  
President  
Title

Date Filed October 14, 2011

Decision No.

Effective

Resolution No.

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$100.19 (I)

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distrbtn</u> <u>Demand</u> <sup>1</sup>	<u>Gen</u> <sup>4</sup> <u>Demand</u>	<u>Total</u> <u>Demand</u> <u>Rate</u> <sup>7</sup>
Winter	\$7.31	\$1.33	\$8.64 (I)
Summer	\$3.97	\$0.00	\$3.97 (I)

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total</u> <u>Energy</u> <u>Rate</u> <sup>6</sup>
Winter	\$0.00000	\$0.00221	\$0.00024	\$0.07373	\$0.00029	\$0.07647
Summer	\$0.00000	\$0.00221	\$0.00024	\$0.12017	\$0.00029	\$0.12291

1. Distrbtn - Distribution Charges.
2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF - Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS - Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate - Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate - Sum of generation demand charges and distribution demand charges.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**(Continued)**

Advice Letter No. 10-E

Decision No. \_\_\_\_\_

Issued by  
Bob Dodds  
Name  
President  
Title

Date Filed October 14, 2011

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$226.56 (I)

**Facilities Charge**

Per kW of Maximum Demand, per Billing Month \$2.59 (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>	
Winter				
On-Peak	\$4.30	\$2.22	\$6.52	(I)
Mid-Peak	\$0.63	\$1.33	\$1.96	(I)
Summer				
On-Peak	\$1.87	\$11.26	\$13.13	(I)

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07842	\$0.00029	\$0.08116
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07822	\$0.00029	\$0.08096
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06870	\$0.00029	\$0.07144
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.08078
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06577	\$0.00029	\$0.06851

1. Distrbtn - Distribution Charges.
2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF - Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS - Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate - Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate - Sum of generation and distribution demand charges.

(Continued)



**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$581.84 (I)

**Facilities Charge**

Per kW of Maximum Demand, per month \$3.21 (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>	
Winter				
On-Peak	\$3.79	\$1.92	\$5.71	(I)
Mid-Peak	\$0.90	\$1.38	\$2.28	(I)
Summer				
On-Peak	\$2.64	\$11.23	\$13.87	(I)

**Energy Charges**

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07264	\$0.00029	\$0.07538
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07410	\$0.00029	\$0.07684
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06025	\$0.00029	\$0.06299
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07247	\$0.00029	\$0.07521
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05608	\$0.00029	\$0.05882

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

**(Continued)**

Advice Letter No. 10-E

Issued by  
Bob Dodds  
Name  
President  
Title

Date Filed October 14, 2011

Decision No. \_\_\_\_\_

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$12.36(l)

**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.00245	\$0.00221	\$0.00024	\$0.07991	\$0.00029	\$0.08510 (l)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

Advice Letter No. 10-E

Decision No.

Issued by  
Bob Dodds  
Name  
President  
Title

Date Filed October 14, 2011

Effective

Resolution No.

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>	
<b>High Pressure Sodium Street Lights:</b>								
5,800 Lumen	29	\$7.02	\$0.06	\$0.01	\$3.27	\$0.01	\$10.37	(I)
9,500 Lumen	41	\$7.04	\$0.09	\$0.01	\$4.13	\$0.01	\$11.28	(I)
22,000 Lumen	79	\$7.61	\$0.18	\$0.02	\$7.28	\$0.02	\$15.11	(I)
<b>High Pressure Sodium Outdoor Lights:</b>								
5,800 Lumen	29	\$5.45	\$0.06	0.01	\$2.81	\$0.01	\$8.34	(I)
9,500 Lumen	41	\$5.58	\$0.09	0.01	\$3.61	\$0.01	\$9.30	(I)
16,000 Lumen	67	\$5.81	\$0.15	0.02	\$5.35	\$0.02	\$11.35	(I)
22,000 Lumen	85	\$6.19	\$0.19	0.02	\$6.60	\$0.02	\$13.02	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

**Special Charges**

In addition to the above energy charges, the following special charges are applicable per month:

New Wood Pole	\$ 5.47 Per Pole
New Metal Pole (under 22,000 Lumen)	7.21 Per Pole
New Metal Pole (22,000 Lumen)	7.66 Per Pole
Underground Service	3.70 Per Standard Installation of up to 130 ft.

**(Continued)**

Advice Letter No. 10-E

Decision No. \_\_\_\_\_

Issued by  
Bob Dodds  
Name  
President  
Title

Date Filed October 14, 2011

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$6.6270 (I)

**Energy Charges**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
Per kWh, per month	\$0.03637596	\$0.00221	\$0.00024	\$0.069994	\$0.00029	\$0.10910864	(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh							
per month	\$0.03637596	\$0.00221	\$0.00024	\$0.0983126	\$0.00029	\$0.13742696	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

Issued by

Advice Letter No. 210-E  
20110

Bob Dodds

Date Filed October 14November 30,

Decision No. 10-10-017

Name

President and CEO

Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$~~6.927.00~~ (I)

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Summer On-peak	\$0.015 <del>85670</del>	\$0.00221 <del>0</del>	\$0.00024 <del>0</del>	\$0.2944 <del>500</del>	\$0.00029 <del>0</del>	\$0.31 <del>3042810</del> (I)
Winter On-peak	\$0.10 <del>4413220</del>	\$0.00221 <del>0</del>	\$0.00024 <del>0</del>	\$0.098 <del>32270</del>	\$0.00029 <del>0</del>	\$0.20 <del>5474230</del> (I)
Summer/Winter Off-peak	\$0.021 <del>42480</del>	\$0.00221 <del>0</del>	\$0.00024 <del>0</del>	\$0.07 <del>8047990</del>	\$0.00029 <del>0</del>	\$0.10 <del>2204940</del> (I)
Baseline Credit <sup>7</sup> -	(\$0.01044)					

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 102-E  
20110

Issued by  
Bob Dodds

Date Filed October 14November 30,

Decision No. 10-10-017

Name  
President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.360 (I)

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.014 <u>8856</u>	\$0.00108	\$0.00024	\$0.0699 <u>94</u>	\$0.00029	\$0.086 <u>4844</u> (I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.00 <u>922899</u>	\$0.00108	\$0.00024	\$0.098 <u>3126</u>	\$0.00029	\$0.10 <u>914877</u> (I)

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.6054 (I)

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	(\$0.046 <u>4356</u> )	\$0.00108	\$0.00024	\$0.2944 <u>59</u>	\$0.00029	\$0.249 <u>6345</u> (I)
Winter On-peak	\$0.06 <u>366270</u>	\$0.00108	\$0.00024	\$0.098 <u>3227</u>	\$0.00029	\$0.16 <u>359258</u> (I)
Summer/Winter Off-peak	\$0.001 <u>3143</u>	\$0.00108	\$0.00024	\$0.07 <u>804799</u>	\$0.00029	\$0.080 <u>9673</u> (I)

Baseline Adjustment<sup>7</sup>  
\$0.00209

(\$0.01044)

(\$0.00835)

(Continued)

Issued by

Advice Letter No. 102-E  
20110

Bob Dodds

Date Filed October 14November 30,

Decision No. 10-10-017

Name  
President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$12.3622 (I)

**Energy Charges**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.031 <u>7744</u>	\$0.00221	\$0.00024	\$0.094 <u>7367</u>	\$0.00029	\$0.12 <u>924882</u> <u>(I)</u>

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.031 <u>7744</u>	\$0.00221	\$0.00024	\$0.094 <u>7367</u>	\$0.00029	\$0.12 <u>924882</u> <u>(I)</u>
----------------------	---------------------	-----------	-----------	---------------------	-----------	---------------------------------

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Advice Letter No. 2-E  
20110

Issued by  
Bob Dodds

Date Filed October 14, November 30,

Decision No. 10-10-017

Name  
President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month: \$12. ~~8469~~ (I)

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Summer On-peak	\$0.0161545970	\$0.002210	\$0.000240	\$0.27375690	\$0.000290	\$0.29264400 (I)
Winter On-peak	\$0.062404690	\$0.002210	\$0.000240	\$0.08568620	\$0.000290	\$0.15082050 (I)
Summer/Winter Off-peak	\$0.029198860	\$0.002210	\$0.000240	\$0.06161550	\$0.000290	\$0.09354450 (I)
B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.						
Summer On-peak	\$0.0161545970	\$0.002210	\$0.000240	\$0.27375690	\$0.000290	\$0.29264400 (I)
Winter On-peak	\$0.062404690	\$0.002210	\$0.000240	\$0.08568620	\$0.000290	\$0.15082050 (I)
Summer/Winter Off-peak	\$0.029198860	\$0.002210	\$0.000240	\$0.06161550	\$0.000290	\$0.09354450 (I)

5. Distrbtn -Distribution Charges.
6. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
7. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
8. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(Continued)

Issued by

Advice Letter No. 102-E  
20110

Bob Dodds

Date Filed October 14November 30,

Decision No. 10-10-017

Name

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_



**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$100.198.94 (I)

**Demand Charge**

Per kW of Maximum Demand per month

	<u>Distrbtn Demand</u> <sup>1</sup>	<u>Gen</u> <sup>4</sup> <u>Demand</u>	<u>Total Demand Rate</u> <sup>7</sup>
Winter	\$7.3123	\$1.330	\$8.6453 (I)
Summer	\$3.972	\$0.00	\$3.972 (I)

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	<u>Total Energy Rate</u> <sup>6</sup>
Winter	\$0.00000	\$0.00221	\$0.00024	\$0.07373	\$0.00029	\$0.07647
Summer	\$0.00000	\$0.00221	\$0.00024	\$0.12017	\$0.00029	\$0.12291

1. Distrbtn - Distribution Charges.
2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF - Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS - Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate - Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate - Sum of generation demand charges and distribution demand charges.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**(Continued)**

Issued by

Advice Letter No. 102-E  
20110

Bob Dodds

Date Filed October 14November 30,

Decision No. 10-10-017

Name

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$22~~6.563-98~~ (I)

**Facilities Charge**

Per kW of Maximum Demand, per Billing Month \$2.5~~96~~ (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrb<sup>1</sup> Demand</u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>
Winter			
On-Peak	\$4. <del>3025</del>	\$2.2 <del>24</del>	\$6. <del>5246</del> (I)
Mid-Peak	\$0.6 <del>32</del>	\$1.3 <del>32</del>	\$1.9 <del>64</del> (I)
Summer			
On-Peak	\$1.8 <del>75</del>	\$11.2 <del>65</del>	\$13.1 <del>30</del> (I)

**Energy Charges**

Per kWh, per month

	<u>Distrb<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07842	\$0.00029	\$0.08116
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07822	\$0.00029	\$0.08096
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06870	\$0.00029	\$0.07144
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.08078
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06577	\$0.00029	\$0.06851

1. Distrb<sup>1</sup> - Distribution Charges.
2. PPPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF - Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS - Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate - Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate - Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 102-E  
20110

Issued by  
Bob Dodds

Date Filed October 14November 30,

Decision No. 10-10-017

Name  
President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$581.8475.22 (I)

**Facilities Charge**

Per kW of Maximum Demand, per month \$3.2147 (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn</u> <u>Demand</u> <sup>1</sup>	<u>Gen</u> <sup>4</sup> <u>Demand</u>	Total Demand Rate <sup>7</sup>
Winter			
On-Peak	\$3. <u>79</u> <u>5</u>	\$1. <u>92</u> <u>4</u>	\$5. <u>71</u> <u>66</u> (I)
Mid-Peak	\$0. <u>90</u> <u>89</u>	\$1. <u>38</u> <u>7</u>	\$2. <u>28</u> <u>6</u> (I)
Summer			
On-Peak	\$2. <u>64</u> <u>4</u>	\$11.23	\$13. <u>87</u> <u>4</u> (I)

**Energy Charges**

	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
Winter						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07264	\$0.00029	\$0.07538
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07410	\$0.00029	\$0.07684
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06025	\$0.00029	\$0.06299
Summer						
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07247	\$0.00029	\$0.07521
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05608	\$0.00029	\$0.05882

1. Distrbtn – Distribution Charges.

2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

**(Continued)**

Advice Letter No. 10-E  
20110

Issued by  
Bob Dodds

Date Filed October 14November 23,

Decision No. 10-10-017

Name  
President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month

\$12.3622(I)

**Energy Charges**

Per kWh, per month	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	Total Energy Rate <sup>6</sup>
	\$0.0024 <u>52</u>	\$0.00221	\$0.00024	\$0.079 <u>9184</u>	\$0.00029	\$0.085 <u>1000 (I)</u>

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

(Continued)

Advice Letter No. 102-E  
20101

Issued by  
Bob Dodds

Date Filed October 14November 30,

Decision No. 10-10-017

Name  
President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>
<b>High Pressure Sodium Street Lights:</b>							
5,800 Lumen	29	\$ <del>7.026.94</del>	\$0.06	\$0.01	\$3.27	\$0.01	\$10. <del>3729</del> (I)
9,500 Lumen	41	\$ <del>7.046.96</del>	\$0.09	\$0.01	\$4.13	\$0.01	\$11. <del>280</del> (I)
22,000 Lumen	79	\$ <del>7.617.52</del>	\$0.18	\$0.02	\$7.28	\$0.02	\$15. <del>1102</del> (I)
<b>High Pressure Sodium Outdoor Lights:</b>							
5,800 Lumen	29	\$ <del>5.4539</del>	\$0.06	0.01	\$2.81	\$0.01	\$8. <del>3428</del> (I)
9,500 Lumen	41	\$ <del>5.5852</del>	\$0.09	0.01	\$3.61	\$0.01	\$9. <del>3024</del> (I)
16,000 Lumen	67	\$ <del>5.8174</del>	\$0.15	0.02	\$5.35	\$0.02	\$11. <del>3528</del> (I)
22,000 Lumen	85	\$ <del>6.1942</del>	\$0.19	0.02	\$6.60	\$0.02	\$13. <del>022.95</del> (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

**Special Charges**

In addition to the above energy charges, the following special charges are applicable per month:

New Wood Pole	\$ 5.47 Per Pole
New Metal Pole (under 22,000 Lumen)	7.21 Per Pole
New Metal Pole (22,000 Lumen)	7.66 Per Pole
Underground Service	3.70 Per Standard Installation of up to 130 ft.

(Continued)

Advice Letter No. 102-E  
20110-

Issued by  
Bob Dodds

Date Filed October 14November 30,

Decision No. 10-10-017

Name  
President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**CalPeco  
Advice Letter Filing Service List**

A.08-08-004 Service List

chilen@sppc.com  
ljt@cpuc.ca.gov  
jeffreygray@dwt.com  
gbinge@ktminc.com  
emello@sppc.com  
epoole@adplaw.com  
joshdavidson@dwt.com  
cem@newsdata.com  
rmccann@umich.edu  
sheila@wma.org  
abb@eslawfirm.com  
cbk@eslawfirm.com  
bhodgeusa@yahoo.com  
dlf@cpuc.ca.gov  
mmg@cpuc.ca.gov  
md2@cpuc.ca.gov  
[tlg@cpuc.ca.gov](mailto:tlg@cpuc.ca.gov)

A.09-10-028 and A.10-04-032 Service List

chilen@nvenergy.com  
kjl@cpuc.ca.gov  
stevegreenwald@dwt.com  
phanschen@mofo.com  
liddell@energyattorney.com  
tciardella@nvenergy.com  
judypau@dwt.com  
jheckler@levincap.com

vidhyaprabhakaran@dwt.com  
dwtcpucdockets@dwt.com  
cem@newsdata.com  
dietrichlaw2@earthlink.net  
abb@eslawfirm.com  
glw@eslawfirm.com  
clerk-recorder@sierracounty.ws  
brianmorris@countyofplumas.com  
plumascoco@gmail.com  
marshall@psln.com  
stephenhollabaugh@tdpud.org  
gross@portersimon.com  
Stephen.Aftanas@Emera.com  
Ian.Robertson@algonquinpower.com  
dao@cpuc.ca.gov  
dlf@cpuc.ca.gov  
jrw@cpuc.ca.gov  
xjv@cpuc.ca.gov  
mmg@cpuc.ca.gov

Mark Pocta  
Division of Ratepayer Advocates  
505 Van Ness Avenue  
San Francisco, CA 94102  
[rmp@cpuc.ca.gov](mailto:rmp@cpuc.ca.gov)

Joe Como  
Division of Ratepayer Advocates  
505 Van Ness Avenue  
San Francisco, CA 94102  
[joc@cpuc.ca.gov](mailto:joc@cpuc.ca.gov)

Tamera Godfrey  
Division of Ratepayer Advocates  
505 Van Ness Avenue  
San Francisco, CA 94102  
[tlg@cpuc.ca.gov](mailto:tlg@cpuc.ca.gov)

Dao Phan  
Division of Ratepayer Advocates  
505 Van Ness Avenue  
San Francisco, CA 94102  
[dao@cpuc.ca.gov](mailto:dao@cpuc.ca.gov)

Office of the General Counsel  
Sierra Pacific Power Company  
c/o NV Energy  
6226 West Sahara Avenue  
Las Vegas, NV 89146

Pacific Gas & Electric Company  
77 Beale Street  
San Francisco, CA 94106  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Manager of Regulatory Affairs  
San Diego Gas & Electric Company  
P.O. Box 1831 - Room 10-A  
San Diego, CA 92112

Director of Regulatory Affairs  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510

Plumas Sierra Rural Electric  
73233 State Route 70  
Portola, CA 96122-7069

ckt@cpuc.ca.gov

Southern California Edison Company  
P.O. Box 800  
Rosemead, CA 91770

Truckee-Donner Public Utility District  
P.O. Box 308  
Truckee, CA 95734

Executive Director  
California Energy Commission  
1516 Ninth Street, MS-39  
Sacramento, CA 95814

Honesto Gatchalian  
California Public Utilities Commission  
Energy Division, 4th Floor  
505 Van Ness Avenue  
San Francisco, CA 94102-3298  
jnj@cpuc.ca.gov

Maria Salinas  
California Public Utilities Commission  
Energy Division, 4th Floor  
505 Van Ness Avenue  
San Francisco, CA 94102-3298  
mas@cpuc.ca.gov

California Public Utilities Commission  
Room 4005  
505 Van Ness Avenue  
San Francisco, CA 94102-3298