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December 17, 2010

VIA OVERNIGHT MAIL

**Correction to Advice 2-E
(U 933-E)**

Public Utilities Commission of the State of California
Attn.: Energy Division, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102-3298

Subject: Substitute Sheets – CalPECo Advice Letter 2-E

In accordance with Section 7.5.1 of General Order 96-B, California Pacific Energy Company (“CalPECo”) hereby submits these minor corrections to its **Tier 2** advice letter submitted on November 30, 2010 by submitting the following substitute sheets. The attached tariff sheets reflect correct information (correcting transcription errors that occurred when originally moving data from MS Excel spreadsheet into the MS Word tariff sheets) for the TOU-D1, CARE-TOU and A-3 rates for January 1, 2011. This is why no changes are necessary to Attachment No. 2 (Details of Rate Changes) and no impacts to overall rates will result from these changes.

The following corrections are being made to these tariff sheets:

Schedule TOU D-1: increase the baseline credit from (\$0.0104) to (\$0.01044).

Schedule CARE-TOU: (1) reduce the Winter On-peak Generation charge from \$0.09872 to \$0.09827, with the result that the Total Energy Rate is reduced from \$0.16303 to \$0.16258; and (2) reduce the Summer/Winter Off-peak Total Energy Rate from \$0.09315 to \$0.08073.

Schedule A-3: increase the Customer Charge from \$572.22 to \$575.22.

CalPECo requests that these substitute sheets become **effective January 1, 2011**. An asterisk has been reflected in the upper right hand corner of the tariff sheets to indicate that they are substitute sheets. Please replace the enclosed sheets in the master Advice Letter 2-E.

The attached substitute sheets are being served on all parties that received CalPECo Advice Letter 2-E.¹

¹ Pursuant to General Order 96-B, Title 4.7.

If additional information is required, please contact Peter Eichler, Manager, Financial Planning & Analysis (Peter.Eichler@CaliforniaPacificElectric.com).

Sincerely,

A handwritten signature in black ink, appearing to read "P. Eichler", written in a cursive style.

Peter Eichler
Manager, Financial Planning & Analysis

Attachment

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$6.92

(I)

Energy Charges

Per kWh, per month

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>
Summer On-peak	\$0.015670	\$0.002210	\$0.000240	\$0.294400	\$0.000290	\$0.312810
Winter On-peak	\$0.103220	\$0.002210	\$0.000240	\$0.098270	\$0.000290	\$0.204230
Summer/Winter Off-peak	\$0.021180	\$0.002210	\$0.000240	\$0.077990	\$0.000290	\$0.101910
Baseline Credit ⁷ -		(\$0.01044)				

(I)

(I)

(I)

(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

(D)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 2-E

Issued by
Bob Dodds
Name

Date Filed November 30, 2010

(T)

Decision No. 10-10-017

President and CEO
Title

Effective January 1, 2011

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$5.30

(I)

Energy Charges – Non TOU

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶
	\$0.01456	\$0.00108	\$0.00024	\$0.06994	\$0.00029	\$0.08611

(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.00890	\$0.00108	\$0.00024	\$0.09826	\$0.00029	\$0.10877
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(I)

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$5.54

(I)

Energy Charges - TOU

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> ¹	<u>PPPC</u> ²	<u>PUCRF</u> ³	<u>Gen</u> ⁴	<u>ECS</u> ⁵	Total Energy Rate ⁶
	(\$0.04656)	\$0.00108	\$0.00024	\$0.29440	\$0.00029	\$0.24945
Winter On-peak	\$0.06270	\$0.00108	\$0.00024	\$0.09827	\$0.00029	\$0.16258
Summer/Winter Off-peak	\$0.00113	\$0.00108	\$0.00024	\$0.07799	\$0.00029	\$0.08073
Baseline Adjustment ⁷	\$0.00209			(\$0.01044)		(\$0.00835)

(I)

(I)

(I)

(I)

(Continued)

Advice Letter No. 2-E

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Date Filed November 30, 2010

(T)

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SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$575.22 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$3.17 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand¹</u>	<u>Gen⁴ Demand</u>	<u>Total Demand Rate⁷</u>	
Winter				
On-Peak	\$3.75	\$1.91	\$5.66	(I)
Mid-Peak	\$0.89	\$1.37	\$2.26	(I)
Summer				
On-Peak	\$2.61	\$11.23	\$13.84	(I)

Energy Charges

	<u>Distrbtn¹</u>	<u>PPPC²</u>	<u>PUCRF³</u>	<u>Gen⁴</u>	<u>ECS⁵</u>	<u>Total Energy Rate⁶</u>	
Winter							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07264	\$0.00029	\$0.07538	(I)
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07410	\$0.00029	\$0.07684	(I)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06025	\$0.00029	\$0.06299	(I)
Summer							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07247	\$0.00029	\$0.07521	(I)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05608	\$0.00029	\$0.05882	(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

(Continued)

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