



California Pacific  
*Commitment. Continuity.*

Peter Eichler  
Manager, Financial  
Planning & Analysis

California Pacific Energy Company  
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November 30, 2010

**VIA OVERNIGHT MAIL**

**Advice 2-E  
(U 933-E)**

Public Utilities Commission of the State of California  
Energy Division  
505 Van Ness Avenue  
San Francisco, CA 94102-3298

Attention: Energy Division, 4<sup>th</sup> Floor

**Subject: Adoption of CalPECo tariff sheet revisions for: (1) Annual Post-Test Year Adjustment Mechanism (PTAM) -- Attrition Factor for 2011; (2) California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) Annual Revision; (3) Expiration of the Trust Transfer Amount (TTA) Refund; and (4) California Energy Commission (CEC) Surcharge Adjustment**

**Purpose**

California Pacific Energy Company ("CalPECo") hereby submits this **Tier 2** advice letter to transfer and adopt, for CalPECo, the following tariff sheet revisions previously submitted by Sierra Pacific Power Company ("Sierra"):

1. Tariff sheet revisions already approved for Sierra, pursuant to Advice letter No. 364-E (dated October 15, 2010), to revise general rates pursuant to the Post Test-Year Adjustment Mechanism (PTAM) Attrition Factor for 2011, authorized as part of Sierra's 2008 general rate case, Application 08-08-004, by California Public Utilities Commission (CPUC) D.09-10-041; and

2. Tariff sheet revisions submitted by Sierra in Advice Letter No. 365-E (dated November 15, 2010), for the annual revision of the CARE and LIEE surcharges, the expiration of the TTA refund and the increase to the CEC surcharge.

The effected tariff sheets are included in Attachment No.1. The attached tariff sheets reflect changes to the CalPECo original tariff submitted to Energy Division on November 23, 2010 in CalPECo Advice Letter 1-E. The net effect to rates, however, is the same as already approved for Sierra, pursuant to Advice Letter 364-E, and submitted by Sierra in Advice Letter 365-E. Since Sierra's Advice Letter 365-E was submitted as a Tier 2 filing, subject to review by Energy Division, CalPECo makes its submission as a Tier 2 filing, so that it can be reviewed in parallel with Sierra's submission and approved with an effective date of January 1, 2011.

Details of the rate component changes, the total revenue increase of \$1,195,000, or 1.67% and percentage changes by customer class for the PTAM, CARE/LIEE, TTA and CEC rate changes are included in Attachment No. 2.

Pursuant to CPUC D.10-10-017, Ordering Paragraph No.6, CalPECo's tariffs are to become effective upon the closing of the transfer from Sierra, which is expected to occur on January 1, 2011. Therefore, CalPECo requests that these tariff revisions become **effective January 1, 2011.**

### **Background**

In Decision 10-10-017, the Commission approved the transfer of the California portion of Sierra's utility operations to CalPECo. In CalPECo Advice Letter 1-E (dated November 23, 2010), CalPECo submitted a full and complete tariff book that transfers and adopts Sierra's existing California retail tariffs, with certain changes. Based upon an expected closing date of January 1, 2011, CalPECo requested that the tariffs become effective January 1, 2011.

In this Advice Letter, CalPECo AL No. 2-E, CalPECo seeks to:

1. Transfer and adopt the tariff sheet revisions already approved for Sierra in Advice Letter 364-E (dated October 15, 2010), in order to increase CalPECo's rates based on the PTAM Attrition Factor for 2011, which is consistent with the provisions of D.09-10-041 and the Settlement approved by the CPUC in that proceeding; and
2. Transfer and adopt the tariff sheet revisions submitted by Sierra in Advice Letter 365-E (dated November 15, 2010) in order to implement, for CalPECo, revisions of the CARE and LIEE surcharges, expiration of the TTA refund and adjustment of the CEC surcharge, to be effective January 1, 2011.

### **PTAM Attrition Factor for 2011**

CalPECo is adopting the PTAM revision approved for Sierra. The two-part PTAM consists of: (1) a PTAM Attrition Factor of 1.0%; and (2) a Major Plant Additions component of zero.

The rate change associated with the PTAM Attrition Factor for 2011, the overall PTAM percentage change has been applied to all rate components which were approved in Sierra's Advice Letter 355-E (Sierra's 2010 PTAM), subject to the revision of certain rate elements that are not applicable to CalPECo. Application of the PTAM Attrition Factor for 2011 will result in

a rate increase of approximately \$380,455 or 1.0%. ECAC and surcharge revenues are excluded from this adjustment mechanism. By this Advice Letter, CalPECo is adopting these rate changes. **The net effect to rates, however, is the same as already approved for Sierra pursuant to Sierra's Advice Letter 364-E.**

### **CARE and LIEE Surcharges Annual Revision**

In compliance with D.08-12-019, dated December 4, 2008, Sierra submitted tariffs that update CARE and LIEE surcharge rates effective January 1, 2011. The result of this update is a \$27,847 or 0.04% increase for CARE and a \$5,569 or 0.01% increase for LIEE. By this Advice Letter, CalPECo is adopting those rate changes.

### **Expiration of Annual TTA True-Up Mechanism Refund**

Pursuant to D.98-10-021, Sierra established TTA rates to recover the cost of the Rate Reduction Bonds (RRB) that were issued to fund the 10% rate reduction for Residential and Small Commercial customers per AB 1890. The TTA rates remained in effect until the RRB obligations were discharged. Sierra's Advice Letter No. 347-E dated March 3, 2009, terminated the TTA rates effective April 1, 2009. In Sierra's Advice Letter No. 356-E dated December 11, 2009, when the actual amount of the over-collection was known, Sierra implemented TTA credit rates to return the over-collection to the eligible ratepayers by decreasing the distribution component of the energy charges for the residential and eligible small commercial rate schedules over 12 months.

By this Advice Letter, CalPECo removes the TTA credit rates which result in an annual increase of \$570,791, or 1.62% for residential customers and \$149,047, or 1.36% for eligible small commercial customers.

### **CEC Surcharge Adjustment**

On November 8, 2010, the California Energy Commission (CEC) approved an increase to the Electricity Consumption Surcharge Rate for calendar year 2011, which results in a \$38,986, or 0.05% increase to customers. By this Advice Letter, CalPECo adopts the rate change reflected in Sierra's Advice Letter 365-E.

The rate increase from the adoption of all these rate changes would result in the following changes by customer class:

<b>Customer Class</b>	<b>Increase (\$)</b>	<b>Increase (%)</b>
Residential	832,935	2.31
Small Commercial	240,554	1.72
Medium Commercial	47,317	0.59
Large Commercial	71,997	0.55
Interruptible Irrigation	180	0.40

Street Lights	998	0.84
Outdoor Lighting Service	1,454	0.85

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than **December 20, 2010**, which is 20 days after the date of this filing. The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, CA 94102  
Facsimile: (415) 703-2200  
Email: [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

The protest also should be sent via email and U.S. Mail (and by facsimile, if possible) to CalPECo at the addresses show below on the same date it is mailed or delivered to the Commission.

California Pacific Electric Company  
Attn.: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Fax: 905-465-4514  
Email: [Peter.Eichler@CaliforniaPacificElectric.com](mailto:Peter.Eichler@CaliforniaPacificElectric.com)

With a copy to:  
Andrew B. Brown  
Ellison, Schneider & Harris, LLP  
2600 Capitol Avenue, Ste. 400  
Sacramento, CA 95816  
Fax: 916-447-3512  
Email: [ABB@ESLawfirm.com](mailto:ABB@ESLawfirm.com)

### **Effective Date**

CalPECo requests that this advice filing become effective on **January 1, 2011**. CalPECo believes this Advice Letter should be classified as **Tier 2 “Effective After Staff Approval”** consistent with GO 96-B, Section 7.6.1 and Industry Rule 5.1.

### **Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service lists for Sierra’s GRC (A.08-08-004) and the Transfer Proceeding (A.09-10-028 and A10-04-032).

If additional information is required, please contact Peter Eichler, Manager, Financial Planning & Analysis ([Peter.Eichler@CaliforniaPacificElectric.com](mailto:Peter.Eichler@CaliforniaPacificElectric.com)).

Sincerely,

A handwritten signature in black ink, appearing to read "P. Eichler". The signature is written in a cursive, flowing style.

Peter Eichler  
Manager, Financial Planning & Analysis

Attachments

A.08-08-004  
A.09-10-028  
A.10-04-032  
Service List  
November 23, 2010

abb@eslawfirm.com  
bhodgeusa@yahoo.com  
brianmorris@countyofplumas.com  
cbk@eslawfirm.com  
cem@newsdata.com  
chilen@nvenergy.com  
clerk-recorder@sierracounty.ws  
dao@cpuc.ca.gov  
dietrichlaw2@earthlink.net  
dlf@cpuc.ca.gov  
emello@sppc.com  
epoole@adplaw.com  
gbinge@ktminc.com  
glw@eslawfirm.com  
gross@portersimon.com  
Ian.Robertson@algonquinpower.com  
jeffreygray@dwt.com  
jheckler@levincap.com  
joshdavidson@dwt.com  
jrw@cpuc.ca.gov  
judypau@dwt.com  
kjl@cpuc.ca.gov  
liddell@energyattorney.com  
ljt@cpuc.ca.gov  
marshall@psln.com  
md2@cpuc.ca.gov  
mmg@cpuc.ca.gov  
phanschen@mofa.com  
plumascoco@gmail.com  
rmccann@umich.edu  
sheila@wma.org  
Stephen.Aftanas@Emera.com  
stephenhollabaugh@tdpud.org  
stevegreenwald@dwt.com  
tciardella@nvenergy.com  
tlg@cpuc.ca.gov  
vidhyaprabakaran@dwt.com  
xjv@cpuc.ca.gov

Office of the General Counsel  
Sierra Pacific Power Company  
c/o NV Energy  
6226 West Sahara Avenue  
Las Vegas, NV 89146

Davis Wright Tremaine, LLP  
California Pacific Electric Company, LLC  
505 Montgomery Street, 8th Floor  
San Francisco, CA 94111

Pacific Gas & Electric Company  
77 Beale Street  
San Francisco, CA 94106

Manager of Regulatory Affairs  
San Diego Gas & Electric Company  
P.O. Box 1831 - Room 10-A  
San Diego, CA 92112

Director of Regulatory Affairs  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510

Plumas Sierra Rural Electric  
73233 State Route 70  
Portola, CA 96122-7069

Southern California Edison Company  
P.O. Box 800  
Rosemead, CA 91770

Truckee-Donner Public Utility District  
P.O. Box 308  
Truckee, CA 95734

Executive Director  
California Energy Commission  
1516 Ninth Street, MS-39  
Sacramento, CA 95814

Honesto Gatchalian  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102-3298

Maria Salinas  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102-3298

California Public Utilities Commission  
Room 4005  
505 Van Ness Avenue  
San Francisco, CA 94102-3298

End

Attachment No. 1

Revised Tariff Pages



**PRELIMINARY STATEMENT**

(Continued)

6. Energy Cost Adjustment Clause (ECAC) (Continued)

I. Billing Factors (Continued)

The following factors have been, or are, in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh  
Residential  
(Continued)

<u>Effective On and After</u>	<u>DS-1, D-1 &amp; DM-1 Baseline</u>	<u>DS-1, D-1 &amp; DM-1 Non- Prem</u>	<u>DS-1, D-1 &amp; DM-1 Excess</u>	<u>NEM (D - 1)</u>	<u>SL/OL</u>	<u>PA *</u>
November 1, 2006						
Offset	.05386	N/A	.08048	.07048	.06382	.07204
Balancing	<u>.00982</u>	N/A	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>
Total	.06368	N/A	.09030	.08030	.07364	.08027
September 1, 2008						
Offset	.04592	N/A	.07064	.06167	.05584	.06303
Balancing	<u>(.00334)</u>	N/A	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>
Total	.04258	N/A	.06730	.05833	.05250	.05969
December 1, 2009						
Offset	.04363	N/A	.07195	N/A	.05584	.06303
Balancing	<u>(.00334)</u>	N/A	<u>(.00334)</u>	N/A	<u>(.00334)</u>	<u>(.00334)</u>
Total	.04029	N/A	.06861	N/A	.05250	.05969
January 1, 2010						
Offset	.06904	N/A	.09736	N/A	.09405	.07667
Balancing	<u>(.00334)</u>	N/A	<u>(.00334)</u>	N/A	<u>(.00334)</u>	<u>(.00334)</u>
Total	.06570	N/A	.09402	N/A	.09071	.07333
January 1, 2011						
Offset	.06929	N/A	.09761	N/A	.09405	.07681
Balancing	<u>(.00334)</u>	N/A	<u>(.00334)</u>	N/A	<u>(.00334)</u>	<u>(.00334)</u>
Total	.06595	N/A	.09427	N/A	.09071	.07347

(N)  
(N)  
(N)  
(N)

\*Prior to August 1, 1989, PA offset and balancing rates were the same as A-1.

Advice Letter No. 2-E

Issued by  
Bob Dodds

Date Filed November 30, 2010

(T)

Decision No. 10-10-017

Name  
President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**PRELIMINARY STATEMENT**

(Continued)

6. Energy Cost Adjustment Clause (ECAC) (Continued)

I. Billing Factors (Continued)

The following factors have been, or are, in effect for the period shown:

	<u>Energy Cost Adjustment Clause Billing Factor \$/kWh</u>								<u>NEM</u> <u>(A-1)</u>
	<u>Commercial</u>								
	<u>A-1*</u>	<u>A-2</u>	<u>A-2</u>	<u>A-3</u>	<u>A-3</u>	<u>A-3</u>	<u>A-3</u>	<u>A-3</u>	
				<u>On-Peak</u>	<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>	<u>Off-Peak</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Winter</u>	<u>Summer</u>		
<b>Sep. 1, 2006</b>									
Offset	.05188	.05188	.05188	.05576	.06222	.05329	.04379	.04755	.05188
Balancing	<u>.00772</u>	<u>.00772</u>	<u>.00772</u>	<u>.00772</u>	<u>.00772</u>	<u>.00772</u>	<u>.00772</u>	<u>.00772</u>	<u>.00772</u>
Total	.05960	.05960	.05960	.06348	.06994	.06101	.05151	.05527	.05960
<b>Nov. 1, 2006</b>									
Offset	.07045	.07043	.07043	.07413	.08244	.07205	.06006	.06383	.07045
Balancing	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>	<u>.00982</u>
Total	.08027	.08025	.08025	.08395	.09226	.08187	.06988	.07365	.08027
<b>Sep. 1, 2008</b>									
Offset	.06165	.06171	.06171	.06486	.07213	.06305	.05255	.05585	.06165
Balancing	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>
Total	.05831	.05837	.05837	.06152	.06879	.05971	.04921	.05251	.05831
<b>Dec. 1, 2009</b>									
Offset	.06165	.05407	.07605	.06585	.06568	.06731	.05346	.04929	N/A
Balancing	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	N/A
Total	.05831	.05073	.07271	.06251	.06234	.06397	.05012	.04595	N/A
<b>Jan. 1, 2010</b>									
Offset	.09290	.07684	.12304	.07588	.07571	.07734	.06349	.05932	N/A
Balancing	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	N/A
Total	.08956	.07350	.11970	.07254	.07237	.07400	.06015	.05598	N/A

Advice Letter No. 2-E

Issued by  
Bob Dodds  
Name

Date Filed November 30, 2010

(T)

Decision No. 10-10-017

President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

CALIFORNIA PACIFIC ELECTRIC CO.  
SOUTH LAKE TAHOE, CALIFORNIA

Canceling Original

CPUC Sheet No. 17.1  
CPUC Sheet No. \_\_\_\_\_

(T)  
(T)

**Jan. 1,  
2011**

(N)  
(N)

Offset	.09321	.07707	.12351	.07598	.07581	.07744	.06359	.05942	N/A
Balancing	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	<u>(.00334)</u>	N/A
Total	.08987	.07373	.12017	.07264	.07247	.07410	.06025	.05608	N/A

(N)  
(N)  
(N)

\* Rate Schedule PA's May 1, 1988, offset and balancing rates are the same as A-1.

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Name

Decision No. 10-10-017

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. D-1**  
**DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$6.62

(I)

**Energy Charges**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

						Total Energy Rate <sup>6</sup>
Per kWh,	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	
per month	\$0.03596	\$0.00221	\$0.00024	\$0.06994	\$0.00029	\$0.10864

(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2):

Per kWh						
per month	\$0.03596	\$0.00221	\$0.00024	\$0.09826	\$0.00029	\$0.13696

(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(D)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Decision No. 10-10-017

Name

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$6.92

(I)

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Summer On-peak	\$0.015670	\$0.002210	\$0.000240	\$0.294400	\$0.000290	\$0.312810
Winter On-peak	\$0.103220	\$0.002210	\$0.000240	\$0.098270	\$0.000290	\$0.204230
Summer/Winter Off-peak	\$0.021180	\$0.002210	\$0.000240	\$0.077990	\$0.000290	\$0.101910
Baseline Credit <sup>7</sup> -		(\$0.0104)				

(I)

(I)

(I)

(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This credit is multiplied by baseline amounts as described in Special Condition 2.

(D)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

(Continued)

Advice Letter No. 2-E

Issued by  
Bob Dodds  
Name

Date Filed November 30, 2010

(T)

Decision No. 10-10-017

President and CEO  
Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**

**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$5.30

(I)

**Energy Charges – Non TOU**

For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.01456	\$0.00108	\$0.00024	\$0.06994	\$0.00029	\$0.08611

(I)

For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Per kWh per month	\$0.00890	\$0.00108	\$0.00024	\$0.09826	\$0.00029	\$0.10877
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(I)

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$5.54

(I)

**Energy Charges - TOU**

Per kWh, per month

Per kWh, Summer On-peak	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	(\$0.04656)	\$0.00108	\$0.00024	\$0.29440	\$0.00029	\$0.24945
Winter On-peak	\$0.06270	\$0.00108	\$0.00024	\$0.09872	\$0.00029	\$0.16303
Summer/Winter Off-peak	\$0.00113	\$0.00108	\$0.00024	\$0.07799	\$0.00029	\$0.09315
Baseline Adjustment <sup>7</sup>	\$0.00209			(\$0.01044)		(\$0.00835)

(I)

(I)

(I)

(I)

(Continued)

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Name

Decision No. 10-10-017

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. CARE**  
**CARE DOMESTIC SERVICE**  
**(Continued)**

**RATES** (Continued)

1. Distribtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statements.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.
7. This adjustment is multiplied by baseline amounts as described in Special Condition 2.

(D)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**SPECIAL CONDITIONS**

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
  - A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

(Continued)

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Name

Decision No. 10-10-017

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-1**  
**SMALL GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$12.22

(I)

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	Total Energy Rate <sup>6</sup>
	\$0.03141	\$0.00221	\$0.00024	\$0.09467	\$0.00029	\$0.12882

(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Per kWh per month	\$0.03141	\$0.00221	\$0.00024	\$0.09467	\$0.00029	\$0.12882
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(I)

1. Distrbtn -Distribution Charges.
2. PPC - Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF - Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen - Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS - Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate - Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(D)

**(Continued)**

Advice Letter No. 2-E

Issued by

Bob Dodds

Name

Date Filed November 30, 2010

(T)

Decision No. 10-10-017

President and CEO

Title

Effective January 1, 2011

Resolution No. \_\_\_\_\_



**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month: \$12.69

(I)

**Energy Charges**

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Per kWh, per month:

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>
Summer						
On-peak	\$0.015970	\$0.002210	\$0.000240	\$0.273690	\$0.000290	\$0.292400
Winter						
On-peak	\$0.061690	\$0.002210	\$0.000240	\$0.085620	\$0.000290	\$0.150050
Summer/Winter						
Off-peak	\$0.028860	\$0.002210	\$0.000240	\$0.061550	\$0.000290	\$0.093150

(I)

(I)

(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Summer						
On-peak	\$0.015970	\$0.002210	\$0.000240	\$0.273690	\$0.000290	\$0.292400
Winter						
On-peak	\$0.061690	\$0.002210	\$0.000240	\$0.085620	\$0.000290	\$0.150050
Summer/Winter						
Off-peak	\$0.028860	\$0.002210	\$0.000240	\$0.061550	\$0.000290	\$0.093150

(I)

(I)

(I)

1. Distrbtn -Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

(D)

(Continued)

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Name

Decision No. 10-10-017

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$108.94 (I)

**Demand Charge**

Per kW of Maximum Demand per month			Total Demand Rate <sup>7</sup>	
	<u>Distrbtn Demand<sup>1</sup></u>			<u>Gen<sup>4</sup> Demand</u>
Winter	\$7.23		\$8.53	\$1.30
Summer	\$3.92		\$3.92	\$0.00

					Total Energy Rate <sup>6</sup>	
	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	
Winter	\$0.00000	\$0.00221	\$0.00024	\$0.07373	\$0.00029	\$0.07647
Summer	\$0.00000	\$0.00221	\$0.00024	\$0.12017	\$0.00029	\$0.12291

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation demand charges and distribution demand charges.

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**(Continued)**

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per Billing Month \$223.98 (I)

**Facilities Charge**

Per kW of Maximum Demand, per Billing Month \$2.56 (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per Billing Month:

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>	
Winter				
On-Peak	\$4.25	\$2.21	\$6.46	(I)
Mid-Peak	\$0.62	\$1.32	\$1.94	(I)
Summer				
On-Peak	\$1.85	\$11.25	\$13.10	(I)

**Energy Charges**

Per kWh, per month

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
Winter							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07842	\$0.00029	\$0.08116	(I)
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07822	\$0.00029	\$0.08096	(I)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06870	\$0.00029	\$0.07144	(I)
Summer							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07804	\$0.00029	\$0.08078	(I)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06577	\$0.00029	\$0.06851	(I)

1. Distrbtn - Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.
7. Total Demand Rate – Sum of generation and distribution demand charges.

(Continued)

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Name

Decision No. 10-10-017

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$572.22 (I)

**Facilities Charge**

Per kW of Maximum Demand, per month \$3.17 (I)

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distrbtn Demand<sup>1</sup></u>	<u>Gen<sup>4</sup> Demand</u>	<u>Total Demand Rate<sup>7</sup></u>	
Winter				
On-Peak	\$3.75	\$1.91	\$5.66	(I)
Mid-Peak	\$0.89	\$1.37	\$2.26	(I)
Summer				
On-Peak	\$2.61	\$11.23	\$13.84	(I)

**Energy Charges**

	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Energy Rate<sup>6</sup></u>	
Winter							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07264	\$0.00029	\$0.07538	(I)
Mid-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07410	\$0.00029	\$0.07684	(I)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.06025	\$0.00029	\$0.06299	(I)
Summer							
On-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.07247	\$0.00029	\$0.07521	(I)
Off-Peak	\$0.00000	\$0.00221	\$0.00024	\$0.05608	\$0.00029	\$0.05882	(I)

1. Distrbtn – Distribution Charges.  
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

**(Continued)**

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Name

Decision No. 10-10-017

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per customer, per month \$12.22

(I)

**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.00242	\$0.00221	\$0.00024	\$0.07984	\$0.00029	\$0.08500

(I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

**(Continued)**

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Name

Decision No. 10-10-017

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

**SCHEDULE NO. SL/OL**  
**STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

**TERRITORY**

Entire California Service Area.

**RATES**

Energy Charges (per lamp per month)

<u>Lamp Type/ Nominal Rating</u>	<u>kWh/ Month</u>	<u>Distrbtn<sup>1</sup></u>	<u>PPPC<sup>2</sup></u>	<u>PUCRF<sup>3</sup></u>	<u>Gen<sup>4</sup></u>	<u>ECS<sup>5</sup></u>	<u>Total Rate<sup>6</sup></u>	
<b>High Pressure Sodium Street Lights:</b>								
5,800 Lumen	29	\$6.94	\$0.06	\$0.01	\$3.27	\$0.01	\$10.29	(l)
9,500 Lumen	41	\$6.96	\$0.09	\$0.01	\$4.13	\$0.01	\$11.20	(l)
22,000 Lumen	79	\$7.52	\$0.18	\$0.02	\$7.28	\$0.02	\$15.02	(l)
<b>High Pressure Sodium Outdoor Lights:</b>								
5,800 Lumen	29	\$5.39	\$0.06	0.01	\$2.81	\$0.01	\$8.28	(l)
9,500 Lumen	41	\$5.52	\$0.09	0.01	\$3.61	\$0.01	\$9.24	(l)
16,000 Lumen	67	\$5.74	\$0.15	0.02	\$5.35	\$0.02	\$11.28	(l)
22,000 Lumen	85	\$6.12	\$0.19	0.02	\$6.60	\$0.02	\$12.95	(l)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF –Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Rate – Sum distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges, and Energy Commission Surcharges.

**Special Charges**

In addition to the above energy charges, the following special charges are applicable per month:

New Wood Pole	\$ 5.47 Per Pole	(l)
New Metal Pole (under 22,000 Lumen)	7.21 Per Pole	(l)
New Metal Pole (22,000 Lumen)	7.66 Per Pole	(l)
Underground Service	3.70 Per Standard Installation of up to 130 ft.	(l)

**(Continued)**

Advice Letter No. 2-E

Issued by

Bob Dodds

Date Filed November 30, 2010

(T)

Name

Decision No. 10-10-017

President and CEO

Effective January 1, 2011

Title

Resolution No. \_\_\_\_\_

Attachment No. 2

Details of Rate Changes  
And Percentage Change by Customer Class

	(CalPeco 1/1/10)					(CalPeco 1/1/11)		
	Present	Revenue Increase (Decrease)			Total	Proposed	Rate Revenue	Percent
	Rate	Revenue	Distribution	Generation	Transmission	Total		
Residential (1)	\$3,235	\$	35	\$0	\$0	\$	35	
Perm/Baseline	10,204		262	28	0		290	
Non-Perm/Excess	22,710		459	49	0		509	
Residential - Subtotal	36,149		756	77	0		833	36,982
CARE	0		0	0	0		0	
Perm/Baseline	0		0	0	0		0	
Non-Perm/Excess	0		0	0	0		0	
CARE - Subtotal	0		0	0	0		0	0
Emp & DS-1 Discounts	(46)		0	0	0		0	(46)
Residential - Total	36,103		756	77	0		833	36,936
								2.31%
A-1	10,882		192	29	0		221	11,103
								2.03%
A-1A	3,173		11	9	0		20	3,193
								0.63%
A-2	326		3	0	0		3	329
Winter	4,551		16	12	0		27	4,579
Summer	3,129		6	11	0		17	3,146
A-2 - Total	8,007		25	23	0		47	8,054
								0.59%
A-3	293		3	0	0		3	296
Non-TOU	1,179		11	0	0		11	1,191
Winter-On	2,926		14	5	0		19	2,944
Winter-Mid	3,527		8	7	0		14	3,541
Winter-Off	1,921		4	3	0		7	1,928
Summer-On	2,306		4	10	0		14	2,320
Summer-Off	838		2	1	0		3	841
A-3 Subtotal	12,989		46	26	0		72	13,061
A-3 Additional PF & V&T			(0)	0	0		(0)	(0)
A-3 Total	12,989		46	26	0		72	13,061
								0.55%
PA	1							1
Energy	43		0	0	0		0	44
PA Total	45		0	0	0		0	45
								0.40%
SL	119		1	0	0		1	120
OL	171		1	0	0		1	173
SL/OL	290		2	1	0		2	292
Total Revenue	71,489		1,032	164	0		1,195	72,685
								1.67%

Note: (1) Includes CARE customers at full Residential Rates





	Distribution	Public Purpose Programs			ECAC		Generation	Transmission	TTA	CPUC & CEC Surcharges	PF & VT	Total
		CARE	LIEE	EE	Offset	Balancing						
Residential	\$3,269											\$3,269
Perm/Baseline	3,473	109	35	70	6,693	(323)	385	0	0	51	-	10,494
Non-Perm/Excess	6,096	192	61	122	16,548	(566)	676	0	0	90	-	23,219
Residential Subtotal	12,839	301	96	192	23,241	(889)	1,062	0	0	141	-	36,982
CARE	-											-
Perm/Baseline	-	-	-	-	-	-	-	-	-	-	-	-
Non-Perm/Excess	-	-	-	-	-	-	-	-	-	-	-	-
CARE Subtotal	-	-	-	-	-	-	-	-	-	-	-	-
Employee & DS-1 Discount	(46)	-	-	-	-	-	-	-	-	-	-	(46)
Residential - Total	12,793	301	96	192	23,241	(889)	1,062	0	0	141	-	36,936
A-1	725											725
Energy	2,531	91	29	58	7,510	(269)	387	0	0	43	-	10,379
A-1 Total	3,255	91	29	58	7,510	(269)	387	0	0	43	-	11,103
A-1A	30											30
Energy	771	28	9	18	2,288	(82)	118	0	-	13	-	3,163
A-1A Total	801	28	9	18	2,288	(82)	118	0	-	13	-	3,193
A-2	329										0	329
Winter - Demand	1,033	-	-	-	(134)	-	320	0	-	-	0	1,219
Summer - Demand	272	-	-	-	-	-	-	0	-	-	0	272
Total Demand	1,305	-	-	-	(134)	-	320	-	-	-	0	1,491
Winter - Energy	-	50	16	32	3,386	(147)	-	-	-	23	0	3,360
Summer Energy	-	26	8	17	2,889	(78)	-	-	-	12	0	2,875
Total Energy	-	76	24	48	6,275	(225)	-	0	-	36	0	6,234
A-2 - Total	1,634	76	24	48	6,140	(225)	320	0	-	36	0	8,054
A-3	297										(1)	296
Non-TOU - Demand	1,193				0						(2)	1,191
Winter-On - Demand	1,121	-	-	-	326	-	245	-	-	-	(3)	1,689
Winter-Mid - Demand	254	-	-	-	157	-	234	-	-	-	(1)	643
Summer-On - Demand	194	-	-	-	834	-	-	-	-	-	(2)	1,026
Total Demand	2,762	-	-	-	1,317	-	479	-	-	-	(9)	4,549
Winter-On - Energy	-	19	6	12	1,268	(56)	-	-	-	9	(3)	1,255
Winter-Mid - Energy	-	43	14	27	2,926	(126)	-	-	-	20	(6)	2,898
Winter-Off - Energy	-	35	11	22	1,950	(102)	-	-	-	16	(4)	1,928
Summer-On - Energy	-	19	6	12	1,307	(58)	-	-	-	9	(3)	1,294
Summer-Off - Energy	-	16	5	10	851	(48)	-	-	-	8	(2)	841
Total Energy	-	132	42	84	8,302	(390)	-	-	-	62	(16)	8,216
A-3 Total	3,059	132	42	84	9,619	(390)	479	0	-	62	(26)	13,061
PA	1											1
	1	1	0	0	39	(2)	3	0	-	0	-	44
PA Total	3	1	0	0	39	(2)	3	0	-	0	-	45
SL	78	0	0	0	42	(1)	0	0	-	0	-	120
OL	105	1	0	1	68	(2)	1	0	-	0	-	173
SL/OL Total	182	1	0	1	110	(4)	1	0	-	1	-	292
<b>Total</b>	<b>\$21,728</b>	<b>\$629</b>	<b>\$200</b>	<b>\$401</b>	<b>\$48,947</b>	<b>(\$1,860)</b>	<b>\$2,370</b>	<b>\$0</b>	<b>\$0</b>	<b>\$295</b>	<b>(\$26)</b>	<b>\$72,685</b>
Present Rate Revenue	\$21,508	\$601	\$195	\$401	\$48,808	(\$1,860)	\$2,345	\$0	(\$740)	\$256	(\$26)	\$71,489
Difference	\$219	\$28	\$6	\$0	\$139	\$0	\$25	\$0	\$740	\$39	(\$0)	\$1,195



## Annual Revenues at CalPeco rates effective January 1, 2010 (Illustrative)

(\$000)

	Distribution	Public Purpose Programs			ECAC - Offset	Generation ECAC - Balance	Base	Transmission	TTA	CPUC & CEC Surcharges	PF & VT	Total
		CARE	LIEE	EE								
Residential	\$3,235											\$3,235
Perm/Baseline	3,439	104	34	70	6,669	(323)	382	0	(214)	44	-	10,204
Non-Perm/Excess	6,035	183	59	122	16,505	(566)	670	0	(376)	78	-	22,710
Residential Subtotal	12,709	287	93	192	23,174	(889)	1,051	0	(591)	122	-	36,149
CARE	-	-	-	-	-	-	-	-	-	-	-	-
Perm/Baseline	-	-	-	-	-	-	-	-	-	-	-	-
Non-Perm/Excess	-	-	-	-	-	-	-	-	-	-	-	-
CARE Subtotal	-	-	-	-	-	-	-	-	-	-	-	-
Employee Discount	(46)	-	-	-	-	-	-	-	-	-	-	(46)
Residential - Total	12,663	287	93	192	23,174	(889)	1,051	0	(591)	122	-	36,103
A-1	717											717
Energy	2,506	87	28	58	7,485	(269)	383	0	(149)	37	-	10,165
A-1 Total	3,223	87	28	58	7,485	(269)	383	0	(149)	37	-	10,882
A-1A	30											30
Energy	764	27	9	18	2,281	(82)	117	0	-	11	-	3,143
A-1A Total	794	27	9	18	2,281	(82)	117	0	-	11	-	3,173
A-2	326										0	326
Winter - Demand	1,023	-	-	-	(133)	-	317	0	-	-	0	1,208
Summer - Demand	269	-	-	-	-	-	-	0	-	-	0	269
Total Demand	1,292	-	-	-	(133)	-	317	-	-	-	0	1,477
Winter - Energy	-	47	15	32	3,376	(147)	-	-	-	20	0	3,344
Summer Energy	-	25	8	17	2,878	(78)	-	-	-	11	0	2,861
Total Energy	-	73	24	48	6,253	(225)	-	0	-	31	0	6,204
A-2 - Total	1,618	73	24	48	6,121	(225)	317	0	-	31	0	8,007
A-3	294										(1)	293
Non-TOU - Demand	1,182	-	-	-	-	-	-	-	-	-	(2)	1,179
Winter-On - Demand	1,109	-	-	-	326	-	242	-	-	-	(3)	1,674
Winter-Mid - Demand	251	-	-	-	157	-	231	-	-	-	(1)	638
Summer-On - Demand	192	-	-	-	826	-	-	-	-	-	(2)	1,015
Total Demand	2,734	-	-	-	1,309	-	473	-	-	-	(9)	4,506
Winter-On - Energy	-	18	6	12	1,266	(56)	-	-	-	8	(3)	1,251
Winter-Mid - Energy	-	41	13	27	2,922	(126)	-	-	-	17	(6)	2,889
Winter-Off - Energy	-	33	11	22	1,947	(102)	-	-	-	14	(4)	1,921
Summer-On - Energy	-	19	6	12	1,305	(58)	-	-	-	8	(3)	1,290
Summer-Off - Energy	-	15	5	10	850	(48)	-	-	-	7	(2)	838
Total Energy	-	126	41	84	8,291	(390)	-	-	-	54	(16)	8,189
A-3 Total	3,028	126	41	84	9,599	(390)	473	0	-	54	(26)	12,989
PA	1											1
Energy	1	1	0	0	39	(2)	3	0	-	0	-	43
PA Total	3	1	0	0	39	(2)	3	0	-	0	-	45
SL	77	0	0	0	42	(1)	0	0	-	0	-	119
OL	104	1	0	1	68	(2)	1	0	-	0	-	171
SL/OL Total	180	1	0	1	109	(4)	1	0	-	1	-	290
Total	\$21,508	\$601	\$195	\$401	\$48,808	(\$1,860)	\$2,345	\$0	(\$740)	256	(\$26)	\$71,489

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **CALIFORNIA PACIFIC ELECTRIC CO. (U 933 E)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Peter Eichler

Phone #: (905) 465-4574

E-mail: Peter.Eichler@CaliforniaPacificElectric.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2-E

Subject of AL: Adoption of CalPECo tariff sheet revisions for: (1) Annual Post-Test Year Adjustment Mechanism -- Attrition Factor for 2011; (2) California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) Annual Revision; (3) Expiration of the Trust Transfer Amount (TTA) Refund; and (4) California Energy Commission (CEC) Surcharge Adjustment.

Keywords (choose from CPUC listing): Attrition, CARE, LIEE, Transition Cost, Surcharge

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-10-017, D.09-10-014, D.08-12-019 and D.98-10-021

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: January 1, 2011

No. of tariff sheets: 14

Estimated system annual revenue effect (%): 1.67%

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Advice Letter Attachment No.1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**California Pacific Electric Company**

<sup>1</sup> Discuss in AL if more space is needed.

**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Attention: Tariffs**  
**933 Eloise Avenue**  
**South Lake Tahoe, CA 96150**  
**Peter.Eichler@CaliforniaPacificElectric.com**